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- Statements in this presentation are only as of the time made, and SPX does not intend to update any statements made in this presentation except as required by regulatory authorities.
- This presentation includes non-GAAP financial measures. A copy of this presentation, including a reconciliation of the non-GAAP financial measures with the most comparable measures calculated and presented in accordance with GAAP, is available on our website at www.spx.com.
- Unless otherwise indicated, amounts in this presentation relate to continuing operations.



Introductory Comments

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS

Third Quarter Opening Remarks



- 9% increase in adjusted earnings per share:
 - Adjusted EPS and segment margin results exceeded company guidance
- 8% revenue growth:
 - Sales into emerging markets increased 29%
 - Growth driven by Flow Technology and Test & Measurement segments
- Results in power related businesses declined year-over-year:
 - No significant change in order trends
- Signed an agreement to acquire CLYDEUNION Pumps:
 - Creates a global power & energy platform for Flow Technology segment
 - Financing in place

Note: See appendix for non-GAAP reconciliations

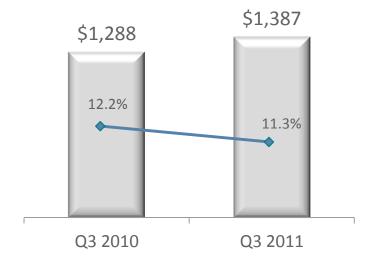
8% Revenue Growth and 9% Adjusted Earnings Per Share Growth in Q3

Consolidated Q3 Financial Analysis



(\$ millions)

- Revenue
- → Segment Margins

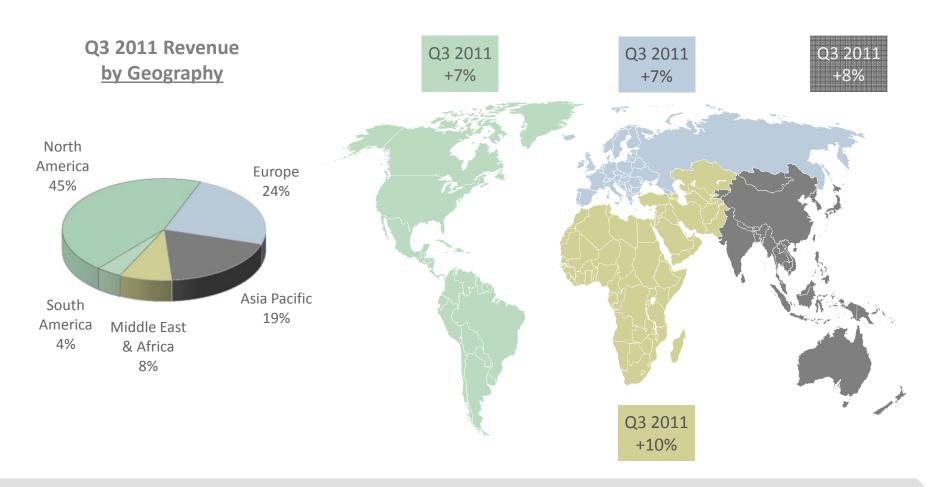


- 8% revenue growth:
 - 4% organic growth
 - □ 3% currency benefit
 - □ 1% acquisition growth
- 90 points of margin decline:
 - Due primarily to margin declines in late cycle, power related businesses

Q3 Revenue by Region



Q3 Year-Over-Year Change



Q3 Sales Into All Key Regions Increased Year-Over-Year; Emerging Market Revenue Accounted for 33% of Total Revenue

Backlog

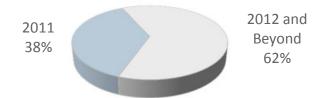


(\$ billions)

Quarter End Backlog



Aging of Q3 2011 Ending Backlog



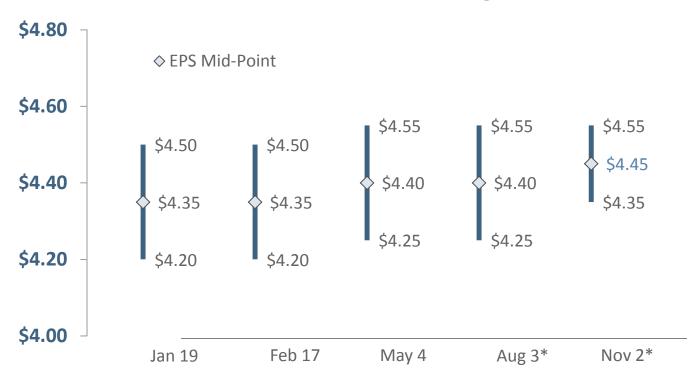
Sequential Change

- 5% currency decline:
 - South African Rand
 - Euro
- 4% organic decline:
 - Decline in Thermal segment backlog offset an increase in Flow segment backlog

Backlog Declined 9% Sequentially Primarily Driven by Currency Rate Fluctuations and Thermal Segment Backlog Decline







Narrowed EPS Guidance Range to \$4.35 to \$4.55 Per Share; Raised EPS Mid-Point 5 Cents to \$4.45 Per Share

^{*2011} EPS Guidance is on an adjusted basis and assumes exchange rates from late October Note: See appendix for non-GAAP reconciliations



Q3 Financial Analysis

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS

Q3 2011 Earnings Per Share



	Q	3 2011
GAAP EPS from continuing operations	\$	1.19
Net tax benefits CLYDEUNION acquisition related charges	\$ \$	(0.41)
Adjusted EPS from continuing operations	\$	1.21

Q3 2011 Adjusted EPS Excludes \$0.41 of Net Tax Benefits and \$0.43 of Acquisition Related Charges

Q3 Adjusted Earnings Per Share



Q3 Adjusted Earnings Per Share

Guidance range:

Year-Over-Year Bridge



Q3 2010 adjusted EPS	\$1.11
Segment income	
Flow Technology	\$0.15
□ Test & Measurement	\$0.15
Thermal Equipment & Services	(\$0.25)
Industrial Products & Services	(\$0.07)
 Reduced tax rate 	\$0.09
Net other items	\$0.03
Q3 2011 adjusted EPS	\$1.21

Note: See appendix for non-GAAP reconciliations

Increased Segment Income in Flow Technology and Test & Measurement Offset by Declines in Power-Related Businesses in Thermal Equipment and Industrial Products Segments

Flow Technology Q3 Analysis



(\$ millions)



- 20% revenue growth:
 - □ 16% organic growth
 - □ 4% currency benefit
- 20% increase in segment income
- Margins flat:
 - Increased percentage of lower margin systems revenue offset leverage on organic revenue growth

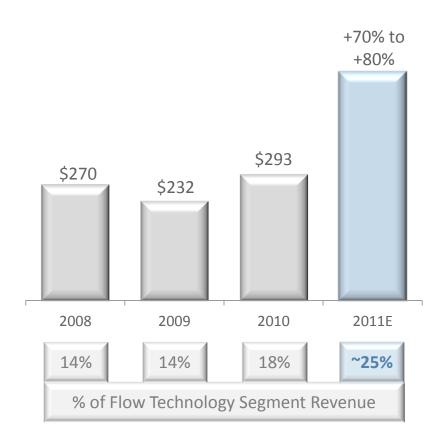
Note: See appendix for non-GAAP reconciliations

Flow Technology Food & Beverage Systems

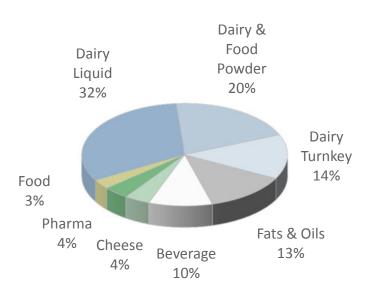


(\$ millions)

Annual Systems Revenue



2011E Systems Revenue by Type



77% Growth in Food & Beverage Systems Revenue in First Nine Months of 2011

Infant Formula Contract Award





SPX Awarded Contract to Establish Powder
Infant Formula Plant in New Zealand

- Contract valued at >\$30m
- SPX scope:
 - Designing and installing all technologies required to convert fresh milk into dry powder infant formula
 - Constructing 27,000 square foot facility

This Highly Advanced System Will Utilize Multiple SPX
Food Processing Technologies and Further Validates Our Acquisition Strategy

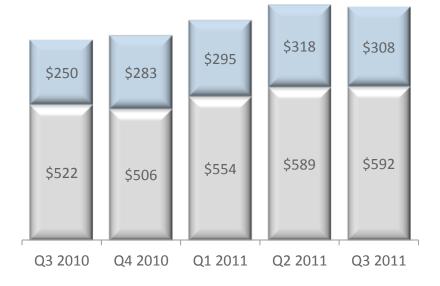
Flow Technology Backlog Analysis



(\$ millions)

Quarter End Backlog

- **■** Components
- **■** Systems



Q3 2011 Backlog Commentary

- 3% organic backlog growth:
 - Demand remained at a high level across key end markets and geographies
- 4% currency decline

Organic Increase in Backlog Offset by Currency; Q3 Ending Backlog Increased 17% Year-over Year

Thermal Equipment & Services Q3 Analysis



(\$ millions)

- Revenue
- ---Segment Margins



- 1% revenue decline:
 - 4% organic decline
 - □ 3% currency benefit
- 32% decrease in segment income
- 430 points of margin decline:
 - Decline in higher margin power generation projects
 - Organic volume decline

Note: See appendix for non-GAAP reconciliations

Revenue Growth in the Americas and Middle East Offset by Declines in China and Europe;

Margin Contraction Was Due Primarily to Lower Margin Revenue Mix

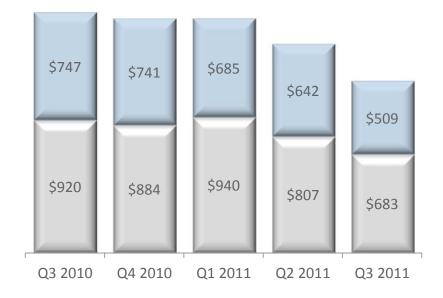
Thermal Equipment & Services Backlog Analysis



(\$ millions)

Quarter End Backlog

- Thermal Backlog
- Medupi/Kusile Project Backlog



Q3 2011 Commentary

- Backlog declined 18% sequentially:
 - □ 11% organic decline
 - 7% currency decline
- Year-to-date orders through Q3 increased 1% over last year
- Timing of orders is uneven

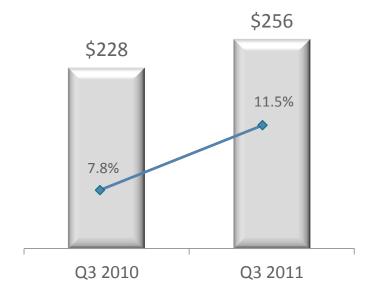
Backlog Decline Primarily Due to Execution on South Africa Projects and Currency Rate Changes; Year-to-Date Orders Through Q3 Increased Modestly Over Last Year

Test & Measurement Q3 Analysis



(\$ millions)

- Revenue
- → Segment Margins



- 12% revenue growth:
 - □ 5% organic growth
 - □ 5% increase from acquisition
 - □ 2% currency benefit
- 65% increase in segment income
- 370 points of margin expansion

Note: See appendix for non-GAAP reconciliations

Industrial Products & Services Q3 Analysis



(\$ millions)

- Revenue
- → Segment Margins



- 8% organic revenue decline:
 - Timing of power transformer and crystal grower shipments
 - Decline in sales of aerospace components
- 26% decrease in segment income:
- 230 points of margin decline:
 - Lower volume of power transformer shipments
 - \$3m of costs associated with transformer plant expansion

Note: See appendix for non-GAAP reconciliations

Industrial Products & Services Backlog Analysis



(\$ millions)

Quarter End Backlog

\$359 \$359 \$403 \$494 \$490 Q3 2010 Q4 2010 Q1 2011 Q2 2011 Q3 2011

Q3 2011 Backlog Commentary

- 37% year-over-year increase
- Power transformer trends:
 - Replacement demand for power transformers remains robust
 - Gradual, moderate increase in average price of new orders over the past 2 quarters

Q3 2011 Industrial Segment Backlog Up 37% Year-Over-Year



2011 Guidance

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS

Q4 2011 Targets



(\$ millions, except per share data)

	<u>Q4 2010</u>	Q4 2011E
Revenue	\$1,325	total growth: +11% to +15%
Segment Income	\$160	\$185 to \$200
Segment Income Margin	12.1%	12.7% to 13.2%
Earnings Per Share	\$1.13*	\$1.75 to \$1.95

Targeting 11% to 15% Year-Over-Year Revenue Growth in Q4;
Q4 EPS Guidance Mid-Point is \$1.85

^{*} Adjusted EPS, see appendix for non-GAAP reconciliation

Q4 Earnings Per Share Bridge



Q4 Earnings Per Share

Year-Over-Year Bridge



Q4 2010 a	djusted EPS*	\$1.13
□ Se	gment Income	\$0.45
□ Re	duced special charges	\$0.17
□ Ne	et other items	\$0.10
Q4 2011 E	PS mid-point guidance	\$1.85

Targeting Increased Revenue and Segment Income Across All Four Segments

^{*} Adjusted EPS, see appendix for non-GAAP reconciliation

2011 Consolidated Financial Targets



Revenue ~\$5.5b total growth: +11% to 12%

organic growth: +7% to +8%

Segment Income Margin 10.8% to 11.0% modest decline

Adjusted Earnings Per Share \$4.35 to \$4.55 ~23% increase vs. 2010

Free Cash Flow \$220m to \$260m ~107% of net income

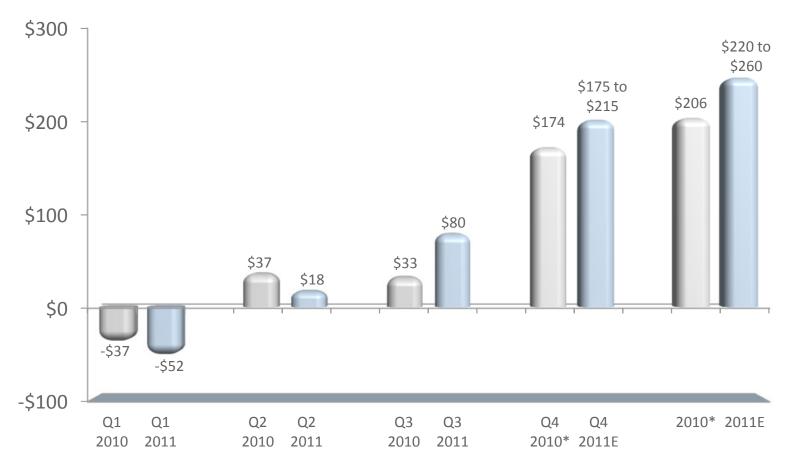
Note: see appendix for non-GAAP reconciliations

Targeting High Single Digit Organic Revenue Growth, ~23% EPS Growth and ~107% Conversion of Free Cash Flow

Free Cash Flow







*Includes \$100m voluntary pension contribution Note: See appendix for non-GAAP reconciliations

2011 Free Cash Flow Generation Consistent With Historical Performance; Targeting \$220m to \$260m of Free Cash Flow in 2011

Balance Sheet and Debt Ratios

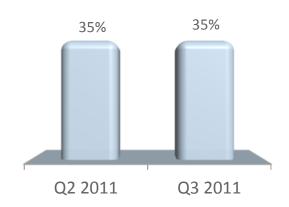


(\$ millions)

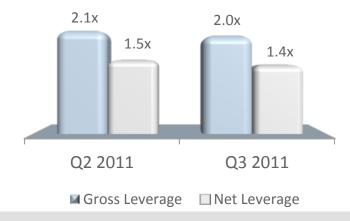
Key Balance Sheet Accounts

	7/2/2011	10/1/2011
Cash	\$395	\$396
Total Assets	\$6,248	\$6,186
		4
Total Debt	\$1,247	\$1,202
Total Equity	\$2,294	\$2,264

Debt to Capital



Debt to Bank EBITDA (1)



No Significant Changes to Balance Sheet or Leverage in Q3

⁽¹⁾ Net and Gross Debt to EBITDA as defined in the credit facility, see appendix for reconciliation

CLYDEUNION Acquisition Update



- Executed amended purchase agreement
- Completed financing structure :
 - □ \$300m 18-month term loan
 - □ \$500m 5-year term loan
 - □ Average interest rate: <3%
- Received antitrust clearance from the U.S. and Norway:
 - Approvals from China and the French Ministry of Defense still required
- Integration plan in place:
 - Intend CLYDEUNION to operate as a distinct business unit within the Flow Technology segment for 2012

Executed Amended Purchase Agreement and Completed Financing Structure for CLYDEUNION Acquisition

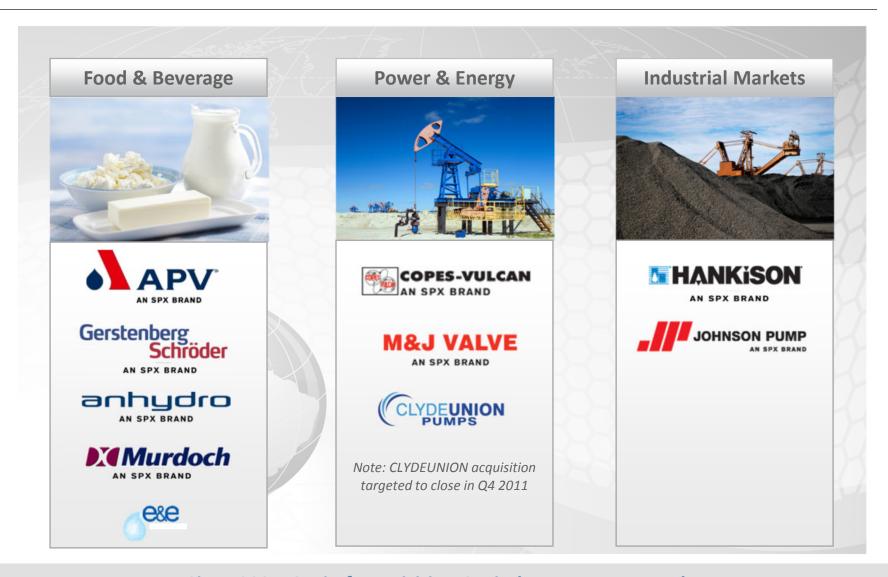


Executive Summary

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS

Key Flow Technology Acquisitions





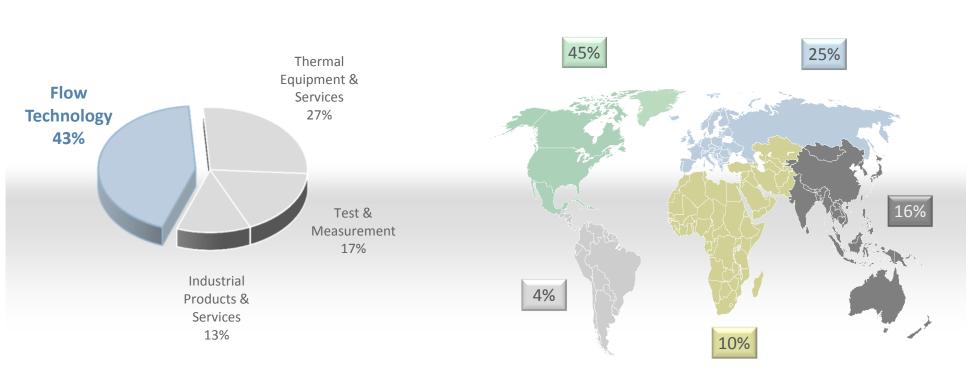
Since 2005, 85% of Acquisition Capital Has Been Focused on Strategically Expanding Flow Technology Segment

Pro Forma SPX-CLYDEUNION Revenue Profile





2010 Pro Forma Revenue % by Geography



The Acquisition of CLYDEUNION Will Increase Flow Technology to 43% of Total Revenue

Executive Summary



Earnings Per Share*



- Focused on fourth quarter operating execution
- Targeting 23% EPS growth in 2011E
- Investing in long-term strategy:
 - CLYDEUNION acquisition
 - Large Power Transformer expansion

Focused on Fourth Quarter Operating Execution and Completing Strategic Actions

^{*}As adjusted numbers reported at the time, see appendix for non-GAAP reconciliations



Questions?

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS



Appendix

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS

EPS Mid-Point Model

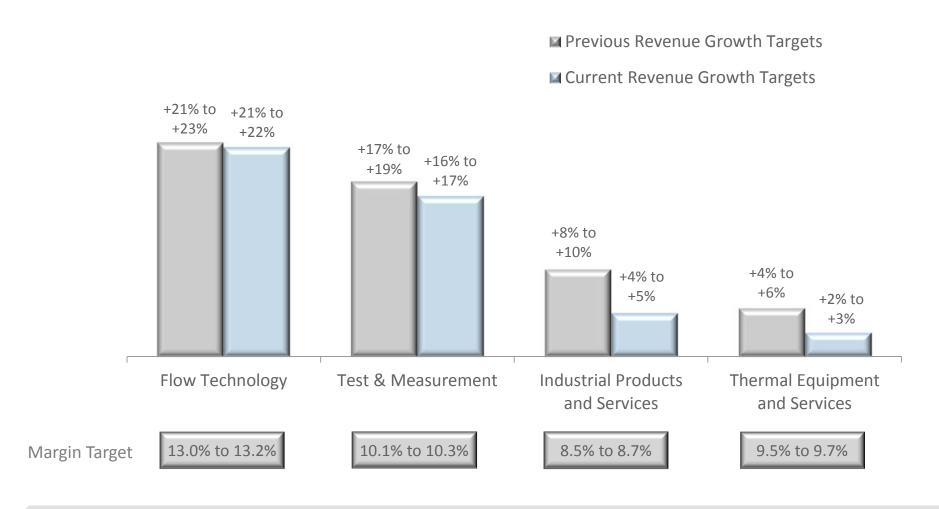


(\$ millions, except share data)	2010	<u>2011E</u>
Revenue	\$4,887	\$5,475
Segment income margin	11.5%	10.9%
Corporate expense	(96)	(102)
Pension / PRHC	(52)	(36)
Stock-based compensation	(31)	(42)
Impairment of goodwill and other intangibles	(2)	0
Special charges	(36)	(25)
Operating Income	\$343	\$392
% of revenues	7.0%	7.2%
Equity earnings in J/V	30	30
Other expense	(21)	(3)
Interest expense, net	(82)	(89)
Pre-Tax Income from Continuing Operations	\$270	\$329.2
Income tax provision	(91)	(97)
Income from Continuing Operations	\$180	\$232
Less income attributable to noncontrolling interests, net of tax	\$3	(\$6)
Net Income from continuing operations attributable to SPX	\$182	\$226
Tax rate	34%	30%
Weighted average dilutive shares outstanding	50	51
Adjusted EPS Mid-Point from continuing operations	\$3.62	\$4.45
Bank EBITDA	\$547	\$617

^{*}See appendix for non-GAAP reconciliations

Full Year Segment Targets





Updated Targets Reflect Impact From Changes Due to Organic Expectations and Currency Rates



Non-GAAP Reconciliations

INFRASTRUCTURE X PROCESS SOLUTIONS X DIAGNOSTIC SYSTEMS





Quarter Ended October 1, 2011

	Net Revenue Change	Acquisitions/ Divestitures	Currency	Organic
Flow Technology	20.4%	0.5%	3.6%	16.3%
Thermal Equipment & Services	-1.1%	0.0%	2.5%	-3.6%
Test & Measurement	12.3%	5.0%	2.5%	4.8%
Industrial Products & Services	-7.5%	0.0%	0.3%	-7.8%
Consolidated SPX	7.7%	1.1%	2.5%	4.1%

2010 Free Cash Flow Reconciliation



(\$ millions)

	<u>Q1</u>	2010	<u>Q2</u>	2010	<u>Q3</u>	2010	<u>Q4</u>	2010	l Year <u>010</u>
Net cash from continuing operations Capital expenditures Payments on early termination of swap agreements	\$	(25) (12)	\$	49 (12)	\$	20 (12) 25	\$	214 (40)	\$ 257 (76) 25
Adjusted free cash flow from continuing operations	\$	(37)	\$	37	\$	33	\$	174	\$ 206

Note: Q3 and Full Year 2010 adjusted Free Cash Flow excludes \$24.3m of one-time cash payments associated with the early termination of interest rate swap agreements and \$0.2m related to an early termination fee

2011 Free Cash Flow Reconciliation



(\$ millions)

	<u>Q1</u>	2011	<u>Q2</u>	2011	<u>Q3</u>	2011	<u>Q4</u>	<u>2011E</u>	l Year <u>011E</u>
Net cash from continuing operations Capital expenditures	\$	(35) (16)	\$	48 (31)	\$	111 (31)	\$	250 (57)	\$ 375 (135)
Adjusted free cash flow from continuing operations	\$	(51)	\$	18	\$	80	\$	193	\$ 240

Note: Q4 2011E and Full Year 2011E based on mid-point estimates

2011 Free Cash Flow Guidance Range



(\$ millions)

	Q4 2011E				Full Year 2011E					
Net cash from continuing operations Capital expenditures	\$	225 (50)	\$	275 (60)	\$	350 (130)	\$	400 (140)		
Adjusted free cash flow from continuing operations	\$	175	\$	215	\$	220	\$	260		

Debt Reconciliations



(\$ millions)

	7/	2/2011	10	/1/2011
Short-term debt Current maturities of long-term debt Long-term debt	\$	135 1 1,111	\$	86 1 1,115
Gross Debt	\$	1,247	\$	1,202
Less: Puchase card program and extended A/P programs	\$	(43)	\$	(39)
Adjusted Gross Debt	\$	1,204	\$	1,163
Less: Cash in excess of \$50	\$	(345)	\$	(346)
Adjusted Net Debt	\$	859	\$	817

Note: Debt as defined in the credit facility

Bank EBITDA Reconciliations



(\$ millions)	2010	<u>LTM</u>	<u>2011E</u>
Revenues	\$4,887	\$5,196	\$5,475
Net Income	\$194	\$162	\$226
Income tax provision (benefit)	53	58	97
Interest expense	82	94	95
Income before interest and taxes	\$329	\$314	\$418
Depreciation and intangible amortization expense	113	116	121
EBITDA from continuing operations	\$442	\$430	\$539
Adjustments:			
Amortization and write-off of intangibles and organizational costs	0	26	0
Non-cash compensation expense	31	38	42
Extraordinary non-cash charges	14	11	0
Extraordinary non-recurring cash charges	62	52	25
Joint venture EBITDA adjustments	0	12	11
Pro Forma effect of acquisitions and divestitures	(5)	6	0
Other	3	0	0
Bank LTM EBITDA from continuing operations	\$547	\$576	\$617

Note: EBITDA as defined in the credit facility

Q3 and Q4 2010 Adjusted EPS



	Q3 2010	Q4 2010
GAAP EPS from continuing operations	\$0.78	\$1.30
tax benefits refinancing charges	\$0.33	(0.17)
Adjusted EPS from continuing operations	\$1.11	\$1.13

Full Year Adjusted EPS



	2006		2007		2008		2009		2010		2011E Mid-Point	
GAAP EPS from continuing operations	\$	3.74	\$	5.33	\$	4.68	\$	0.95	\$	3.86	\$	4.14
refinancing charges asset impairments tax benefits legal matters CLYDEUNION acquisition related charges		- (0.85) 0.27		0.05 (0.59) 0.06		2.21 (0.47) 0.11		3.40 (0.43) -		0.33 - (0.57) -		0.29 (0.41) - 0.43
other		(0.08)		-		-		-		-		-
Adjusted EPS from continuing operations	\$	3.07	\$	4.85	\$	6.53	\$	3.92	\$	3.62	\$	4.45