



Investor Presentation

DECEMBER 2024

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This presentation includes non-GAAP financial measures. Reconciliations of historical non-GAAP financial measures with the most comparable measures calculated and presented in accordance with GAAP are available in the appendix to this presentation. We believe that these non-GAAP measures are useful to investors in evaluating our operating performance and our management of business from period to period.

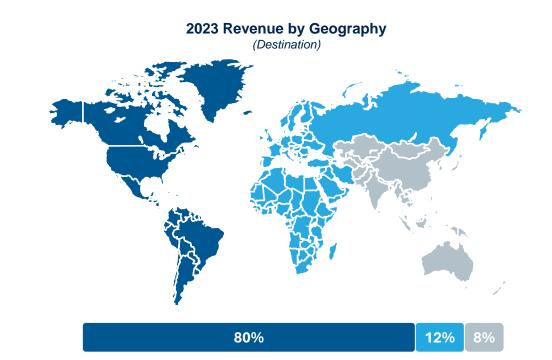
SPX Technologies Overview

Gene Lowe, President & Chief Executive Officer

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SPX //

Company Overview



- Headquartered in Charlotte, NC
- Focused, market-leading segments:
 » HVAC
 - » Detection & Measurement
- ~\$2.0B Revenue¹
- 4,000+ employees
- NYSE Ticker: **SPXC**

¹2024 revenue guidance midpoint

A Leading Supplier of HVAC and Detection & Measurement Products and Technologies

SPX Technologies - Investment Case



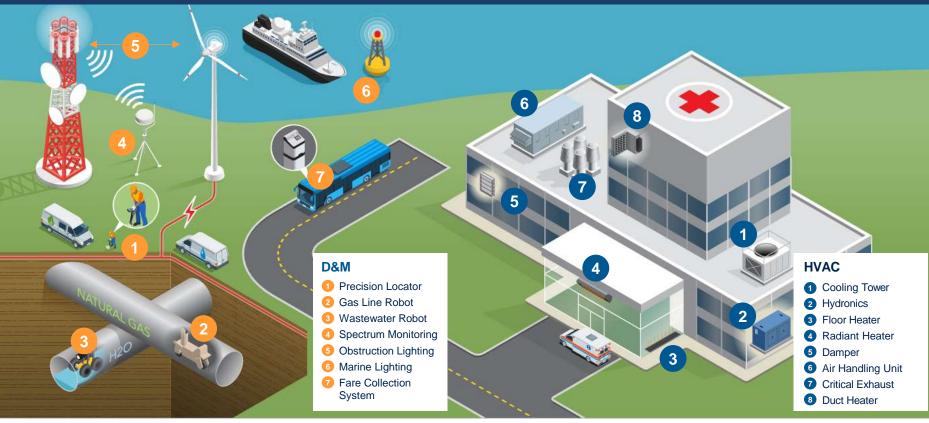


Well-Positioned for Continued Growth Journey

SPX Products are Everywhere



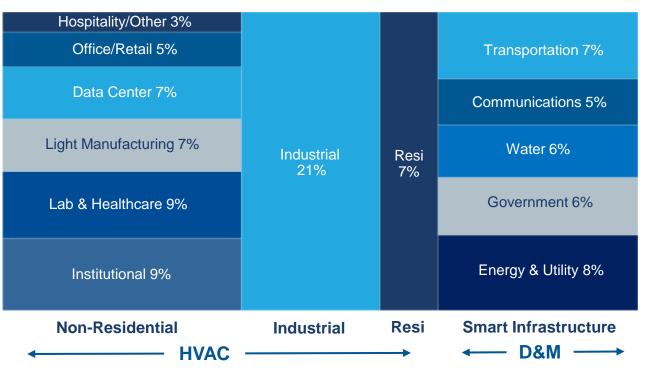
Detection & Measurement



HVAC

Balanced and Attractive End Markets

2024 Revenue¹



¹2024 guidance midpoint of ~\$2B. Percentages are based on Management estimates.

Strong Product Offerings and Attractive Market Dynamics

	2024 ²	
HVAC	Revenue	Segment Margin
 Cooling Towers Electric Heating Engineered Air Movement Hydronics 	\$1,375M	23.5%

DETECTION & MEASUREMENT

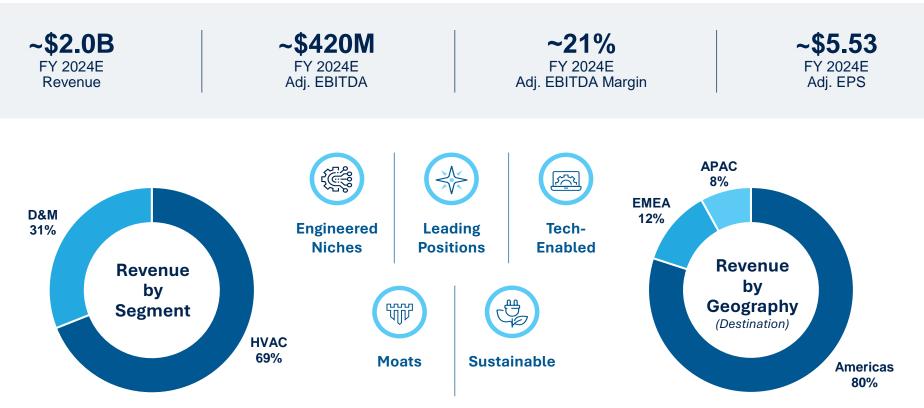
- Location & Inspection
- Aids to Navigation \$610M 21.6%
- Communication Technologies
- Fare Collection

Revenue from replacement sales¹ ~2/3 Revenue from #1 or #2 market position¹ 90% MARLEY SGS REFRIGERATION CINCINNATI FAN ■ TAMCO ■ INGENIA WEIL-MCLAIN ■ PATTERSON-KELLEY ■ MEP ■ ASPEO RADIODETECTION ■ CUES ■ ULC TECHNOLOGIES SCHONSTEDT SENSORS & SOFTWARE FLASH TECHNOLOGY SABIK MARINE SEALITE/AVLITE ITL TCI ■ ENTERPRISE CONTROL SYSTEMS ■ GENFARE

² Midpoint of guidance

SPX Technologies at a Glance¹

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1 2024 figures reflect the midpoint of our guidance range. Reconciliations of non-GAAP guidance measures to US GAAP financial measures are not practicable and accordingly are not included in the Appendix to this presentation.

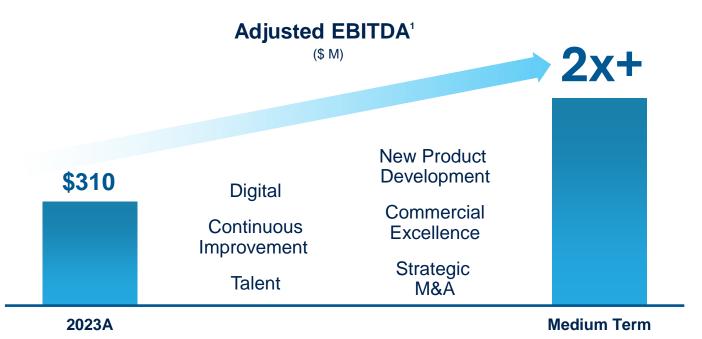
Strong Track Record



² 2024 figures reflect the midpoint of our guidance range. Reconciliations of non-GAAP guidance measures to US GAAP financial measures are not practicable and accordingly are not included in the Appendix to this presentation.

Substantial Increase in Financial Performance

The Path Forward



¹Adjusted results are non-GAAP measures. Reconciliations of non-GAAP future measures to US GAAP financial measures are not practicable and accordingly are not included in the Appendix to this presentation.

Objective: Double Adj. EBITDA in Medium-term

Value Creation Framework and Targets



¹Adjusted results are non-GAAP measures. Reconciliations of non-GAAP future measures to US GAAP financial measures are not practicable and accordingly are not included in the Appendix to this presentation.

Sustainability that Creates Value in...

SPX 7

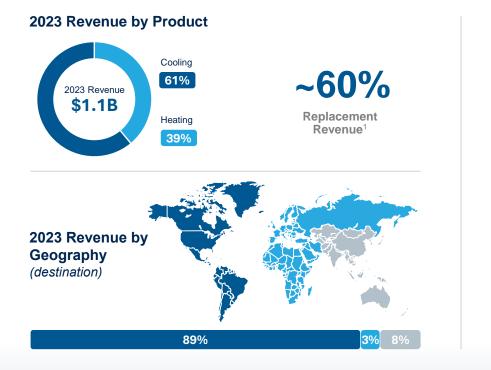


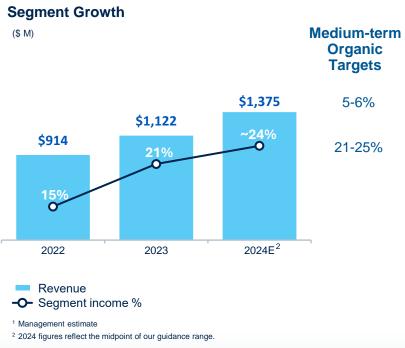
¹ Reduce Scope 1 and 2 GHG emissions intensity (relative to consolidated revenue) by 30% by 2030, starting from a 2019 baseline.

HVAC Segment

TECHNOLOGIES

HVAC Segment Overview





Growing a Premium Brand Portfolio with Leading Market Positions

SPX HVAC Products are Everywhere





Illustrative example. SPX's HVAC products are used in a variety of end markets.

Attractive Fundamentals in HVAC



Strong Sector Attributes

Large addressable market

Operationally critical applications

Numerous specialty niches

Substantial installed base

Extensive aftermarket

Highly technical sales process

Diversified End Markets Technology Industrial Institutional Commercial Healthcare

Favorable Growth Trends

4-5% Market CAGR¹

* Management estimates of medium-term growth.

Supported by Near-term Megatrends





Electrification & Decarbonization

Portion of industrial energy use having high or medium potential for electrification



Semiconductors

\$39B Available subsidies for domestic semiconductor production in CHIPS Act



Al Investments

~2x

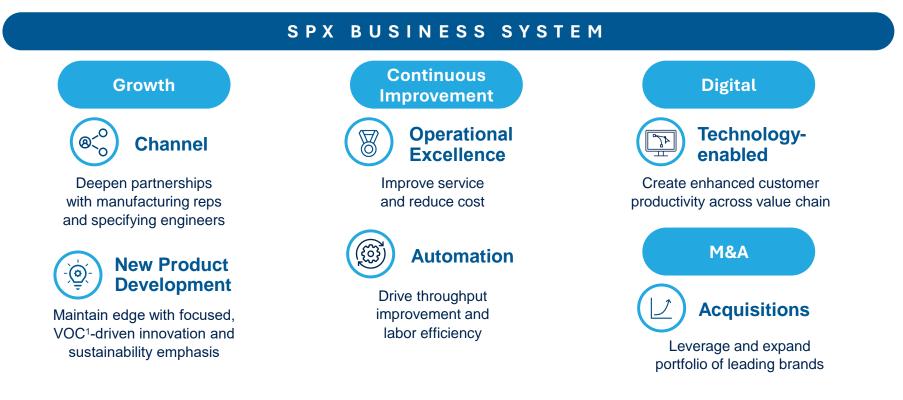
Heat rejection required by AI datacenter chips

Reshoring **25%**

Portion of global trade that will relocate in the next 3 years

Sources: Capgemini, Lawrence Berkeley National Laboratory, CHIPS Act, Management estimates

HVAC - Key Value Creation Drivers

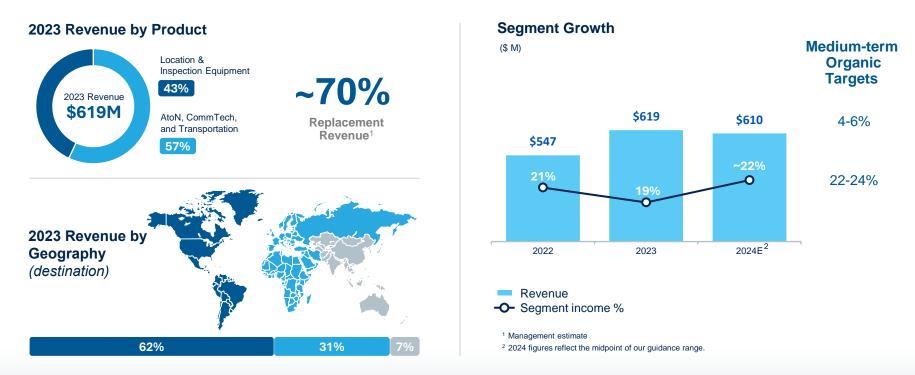


Detection & Measurement

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Detection & Measurement Segment Overview



Attractive Platform for Growth Investments in Niche High Margin Technologies

SPX Detection & Measurement Segment

High value business platforms providing specialized field-deployed tools and technologies that enhance the safety, quality, productivity and performance of critical infrastructure systems



Where do we play and how do we win?



Niche Applications

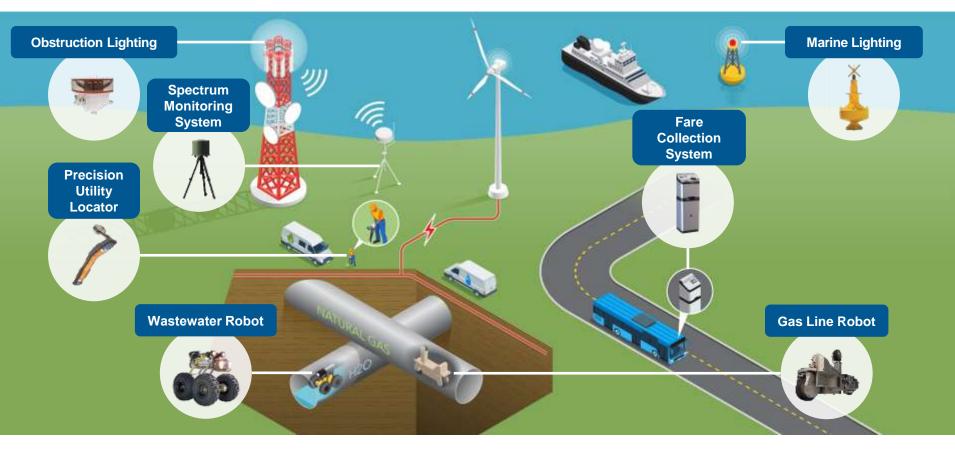
- Specialized market segments
- Deep domain/application knowledge
- Trusted brands with long-term customer and channel relationships



Engineered Solutions

- Differentiated offerings
- High value applications
- Ability to anticipate and address unmet customer needs

SPX Products are Everywhere



Attractive Secular Drivers and End Markets

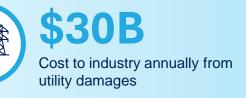


Strong Attractive Favorable Secular Drivers End Markets **Growth Trends** Energy Population Growth & Demographics 3-5% Water **Urbanization & Aging Infrastructure** Market CAGR¹ Government Safety & Sustainability **Communications** Automation, Digital & AI **Transportation**

¹ Management estimates of medium-term growth.









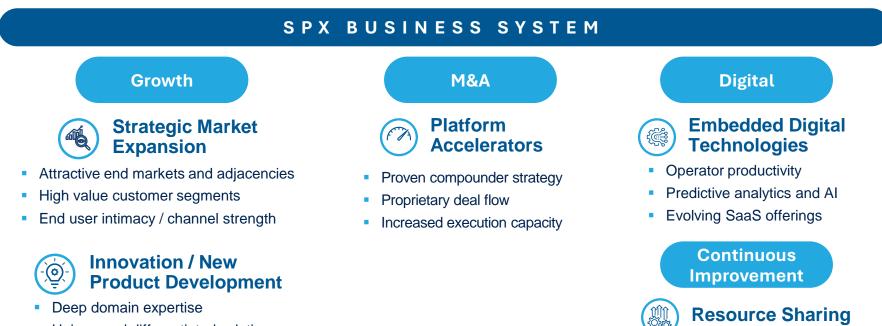




40,000+

Specific US infrastructure projects and awards totaling \$400B from 2021 IIJA

How Does D&M Win?



- Unique and differentiated solutions
- Solving emerging customer problems

- Engineering tools/processes
- Strategic sourcing leverage
- Back office support services

Financial Performance & Capital Allocation

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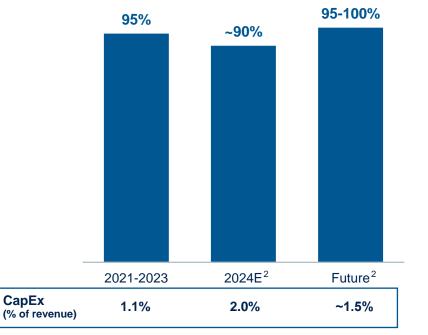
Disciplined Balance Sheet Utilization



Free Cash Flow Generation Enables Growth Strategy

Adj. Free Cash Flow¹ Conversion

(% of Adj. Net Income¹)



Solid Adj. Free Cash Flow² Performance

- Target 95-100% conversion of adj. net income²
- Focused working capital optimization
- Return-driven CapEx investments to facilitate growth
 - » Target ~1.5% of revenue
- Efficient integration of acquisitions

¹Adjusted results are non-GAAP measures. Reconciliations from US GAAP financial measures are available in the Appendix of this presentation.

² Reconciliations of non-GAAP guidance and future target measures to US GAAP financial measures are not practicable and accordingly are not included in the Appendix to this presentation.

Growth-Oriented Capital Allocation



Capital Deployed 2021-2024E¹



Priorities

- Strategic acquisitions
- Return-driven CapEx investments to facilitate organic growth
- Opportunistic return of capital to shareholders

2024 Guidance¹ Update

	Total SPX	HVAC	Detection & Measurement
Revenue	\$1.970-\$2.000b	\$1,365-\$1,385m	\$605-\$615m
Prior	\$1.970-\$2.020b	\$1,365-\$1,405m	\$605-\$615m
Segment Income Margin ¹	22.6%-23.2%	23.25%-23.75%	21.25%-22.00%
Prior	22.3%-23.3%	23.00%-24.00%	20.75%-21.75%
Adj. EBITDA ¹	\$410-\$430m	Well-positioned to achieve full-year guidance	
Prior	\$410-\$430m		
Adj. EBITDA Margin ¹	20.8%-21.5%		
Prior	20.8%-21.3%		
Adj. EPS ¹	\$5.45-\$5.60		
Prior	\$5.45-\$5.60		

¹ Reconciliations of non-GAAP guidance measures to US GAAP financial measures are not practicable and accordingly are not included in the Appendix to this presentation. Non-GAAP guidance measures are calculated on the same basis as the respective historical measures included in this presentation.

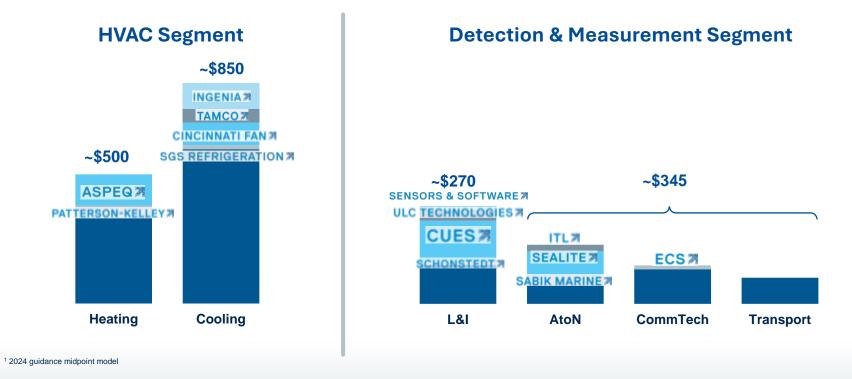
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Building Strategic Platforms

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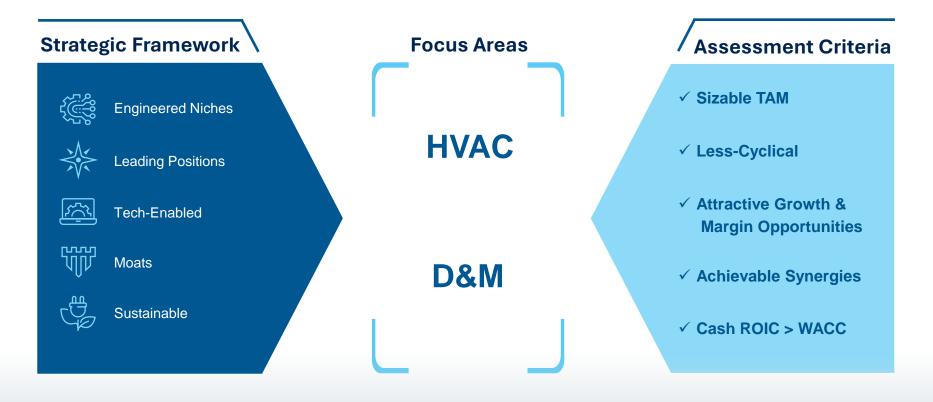
M&A Track Record

(Revenue¹ in \$ M)



Building "Platforms of Scale"

What Makes a Good SPX M&A Target?



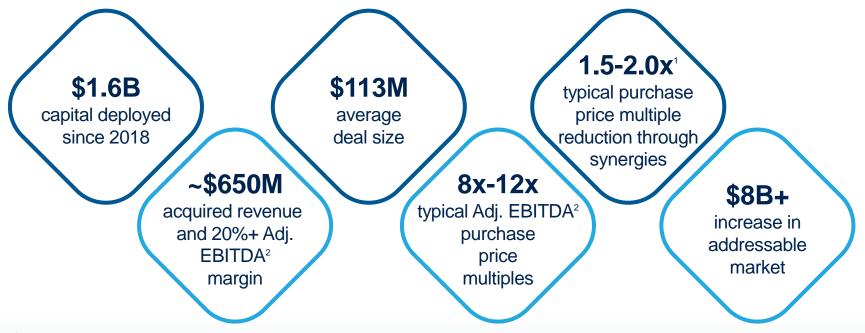
M&A Playbook ... Managing Risk & Unlocking Value



Standard Tools Leveraging Deep Expertise • Cohesive End-to-End Process • Business Ownership with BOD Oversight

M&A - Key Performance Metrics

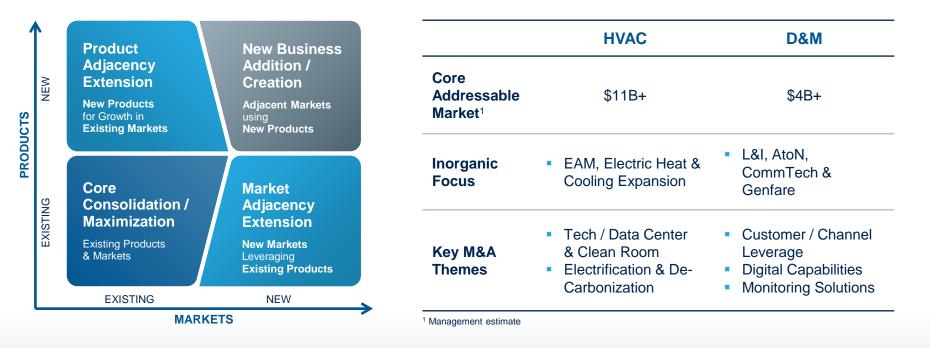




¹ Anticipated synergies based on purchase multiple ² Non-GAAP measure

Continued and Disciplined M&A

Ample Room for Growth



Today's White Space is Tomorrow's Adjacency

M&A Case Studies - HVAC

Engineered Air Movement¹

CINCINNATI FAN 38

Leading fans, blowers, and critical exhaust systems

ТАМСО 🎘

Industrial and commercial dampers and air control solutions

INGENIA 🎢

High performance custom air handling units

~\$250M Comprehensive solutions for high-value air movement applications

¹ Engineered Air Movement (EAM) reported as part of Cooling

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Electric Heat²

MARLEY

Leader in supplemental electric heat for commercial applications

ASPEQ 🎢

High quality electric heating for industrial and commercial applications

~\$230M High-value electric heating solutions with significant expansion potential

² Electric Heat reported as part of Heating









Leverage and Expand Portfolio of Leading Brands



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M&A Case Studies – Detection & Measurement

Location & Inspection



Leading electromagnetic locator brand

SCHONSTEDT 7

Specialized ferrous locators



SENSORS & SOFTWARE 7

Leading GPR equipment

ULC TECHNOLOGIES

CUES 🕅

Water / Wastewater pipeline inspection & remediation

Gas pipeline inspection & remediation

\$270M+ Solution provider for full lifecycle management of critical infrastructure

Accelerating Momentum with Broad Range of Opportunities

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M&A Case Studies – Detection & Measurement





Aids to Navigation

Obstruction Lighting

FLASH 7/7 **Terrestrial Obstruction Lighting**



ITL 🤉 **Bolt-on Terrestrial Obstruction Lighting** Marine & Airfield Lighting

SEALITE 7 Airfield Ground and Marine **Obstruction Lighting**

SABIK MARINE Marine **Obstruction Lighting**

Communication Technologies

TCI 🎘 Spectrum Monitoring and **COMINT Solutions**

ECS 7



Tactical Data Links and RF Countermeasures



~\$170M Global Leader

in aids to navigation solutions

Broad Provider

of spectrum monitoring and COMINT solutions

Product/Technology Synergies Driving Substantial Growth

Summary & Conclusion

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Summary & Conclusion

Solid base of attractive growth businesses

Successful and effective growth and capital deployment

Significant further Business System and continuous improvement opportunities

Large M&A pipeline with strong execution capabilities

Strong cash generation and disciplined balance sheet management

Appendix

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Modeling Considerations – Full-Year 2024

Metric	Considerations
Corporate expense	\$48.0-50.0m
Long-term incentive comp	\$14.0-15.5m
Restructuring costs	\$1.0-2.0m
Interest cost	\$44.0-46.0m
Other income/(expense), and Non-service pension benefit/(expense)	\$0.0-2.5m
Tax rate	24.0%-25.0%
Capex	~\$40m
Cash cost of pension + OPEB	\$10-11m
Depreciation	~\$28m
Amortization	~\$66m
Share count	47.1-47.3m
Currency effect	Topline sensitivity to USD-GBP and USD-CAD rates

FY 2023 U.S. GAAP to Adjusted EPS Reconciliation

	GAAP	Adjustments	A	djusted	
Segment income	\$ 353.2	\$	\$	353.2	
Corporate expense ⁽¹⁾	(58.4)	8.1		(50.3)	
Acquisition-related and other costs (2)	(5.8)	5.8			
Long-term incentive compensation expense	(13.4)	_		(13.4)	
Amortization of acquired intangible assets (3)	(43.9)	43.9			
Special charges, net	(0.8)	_		(0.8)	
Other operating expense, net ⁽⁴⁾	 (9.0)	9.0		—	
Operating income	 221.9	66.8		288.7	
Other income (expense), net ⁽⁵⁾	(10.1)	12.4		2.3	
Interest expense, net	(25.5)	—		(25.5)	
Income from continuing operations before income taxes	 186.3	79.2		265.5	
Income tax provision (6)	 (41.6)	(23.2)		(64.8)	
Income from continuing operations	144.7	56.0		200.7	
Diluted shares outstanding	46.612			46.612	
Earnings per share from continuing operations	\$ 3.10		\$	4.31	

(1) Adjustment represents the removal of acquisition and strategic/transformation related expenses of \$7.8 and a reclassification of transition services income of \$0.3 from "Other income (expense), net." The resulting non-GAAP measure of adjusted corporate expense (\$50.3) represents 2.9% of full-year 2023 revenue.

(2) Adjustment represents the removal of (i) an inventory step-up charge of \$3.6 related to the ASPEQ acquisition within the HVAC reportable segment and (ii) integration costs of \$1.7 and \$0.5 within the HVAC and Detection & Measurement reportable segments, respectively.

(3) Adjustment represents the removal of amortization expense associated with acquired intangible assets of \$26.7 and \$17.2 within the HVAC and Detection & Measurement reportable segments, respectively.

(4) Adjustment represents the removal of a charge related to the resolution of a dispute with a former representative at one of our Detection & Measurement reportable segment businesses of \$9.0.

(5) Adjustment represents the removal of (i) non-service pension and postretirement losses (\$16.1) and (ii) the removal of a charge related to the Asbestos Portfolio Sale of \$0.2, partially offset by (i) a gain on an equity security associated with a fair value adjustment (\$3.6) and (ii) the reclassification of income related to a transition services agreement (\$0.3) to "Corporate expense."

⁽⁶⁾ Adjustment primarily represents the tax impact of items (1) through (5) above and the removal of certain discrete income tax items that are considered non-recurring.

FY 2022 U.S. GAAP to Adjusted EPS Reconciliation

	 GAAP	Adjustments		Adjusted	
Segment income	\$ 249.6	\$	_	\$	249.6
Corporate expense (1)	(68.6)		18.2		(50.4)
Acquisition-related and other costs (2)	(1.9)		1.9		_
Long-term incentive compensation expense (3)	(10.9)		(0.8)		(11.7)
Amortization of acquired intangible assets (4)	(28.5)		28.5		—
Impairment of goodwill and intangible assets (5)	(13.4)		13.4		_
Special charges, net (6)	(0.4)		0.3		(0.1)
Other operating expense, net (7)	(74.9)		74.9		_
Operating income	 51.0		136.4		187.4
Other income (expense), net (8)	(15.2)		16.7		1.5
Interest expense, net	(7.6)		_		(7.6)
Loss on amendment/refinancing of senior credit agreement (9)	(1.1)		1.1		_
Income from continuing operations before income taxes	 27.1		154.2		181.3
Income tax provision (10)	(7.3)		(30.7)		(38.0)
Income from continuing operations	 19.8		123.5		143.3
Diluted shares outstanding	46.221				46.221
Earnings per share from continuing operations	\$ 0.43			\$	3.10

(1) Adjustment represents the removal of acquisition and strategic/transformation related expenses incurred during the period (\$14.5), costs associated with our South Africa business that could not be allocated to discontinued operations for U.S. GAAP purposes (\$0.8), as well as a reclassification of transition services income (\$2.9) from "Other income (expense), net." The resulting non-GAAP measure of adjusted corporate expense (\$50.4) represents 3.4% of full-year 2022 revenue.

(2) Adjustment represents the removal of inventory step-up charges related to the ITL acquisition of \$1.1 within the Detection & Measurement reportable segment and integration costs of \$0.4 and \$0.4 within the HVAC and Detection & Measurement reportable segments, respectively.

- ⁽³⁾ Adjustment represents the removal of a gain of \$0.8 related to long-term incentive compensation forfeitures.
- (4) Adjustment represents the removal of amortization expense associated with acquired intangible assets of \$11.5 and \$17.0 within the HVAC and Detection & Measurement reportable segments, respectively.
- ⁽⁵⁾ Adjustment represents the removal of non-cash charges related to the impairment of goodwill and intangible assets.
- ⁽⁶⁾ Adjustment represents the removal of a non-cash asset write-down associated with acquisition integration activities.

⁽⁷⁾ Adjustment represents the removal of (i) the loss related to the Asbestos Portfolio Sale (\$73.9), (ii) a charge of (\$2.3) related to revisions of recorded liabilities for asbestos-related claims, and (iii) a gain of (\$1.3) related to a revision of the liability associated with contingent consideration on a recent acquisition.

(8) Adjustment represents the removal of (i) asbestos-related charges (\$16.5), (ii) a loss on an equity security associated with a fair value adjustment (\$3.0), and (iii) non-service pension and postretirement losses (\$0.1), partially offset by the reclassification of income related to a transition services agreement (\$2.9) to "Corporate expense."

⁽⁹⁾ Adjustment represents the removal of a non-cash charge and certain expenses incurred in connection with an amendment to our senior credit agreement.

(10) Adjustment primarily represents the tax impact of items (1) through (9) above and the removal of certain discrete income tax items that are considered non-recurring.

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FY 2021 U.S. GAAP to Adjusted EPS Reconciliation

S	Ρ	X	
TEC	HNC	DLOG	IES

	 GAAP	Adjustments	I	djusted
Segment income	\$ 200.6	\$	\$	200.6
Corporate expense ⁽¹⁾	(60.5)	8.6		(51.9)
Acquisition related and other costs (2)	(5.1)	5.1		_
Long-term incentive compensation expense	(12.8)	—		(12.8)
Amortization of intangible assets (3)	(21.6)	21.6		_
Impairment of goodwill and intangible assets (4)	(30.0)	30.0		_
Special charges, net ⁽⁵⁾	(1.0)	0.2		(0.8)
Other operating income ⁽⁶⁾	4.1	(4.1)		_
Operating income	 73.7	61.4		135.1
Other income, net ⁽⁷⁾	9.0	(3.7)		5.3
Interest expense, net	(12.6)	_		(12.6)
Loss on amendment/refinancing of senior credit agreement	(0.2)	0.2		
Income from continuing operations before income taxes	 69.9	57.9		127.8
Income tax provision ⁽⁸⁾	(10.9)	(8.7)		(19.6)
Income from continuing operations	 59.0	49.2		108.2
Diluted shares outstanding	46.495			46.495
Earnings per share from continuing operations	\$ 1.27		\$	2.33

(1) Adjustment represents the removal of acquisition related expenses (\$4.6) and costs associated with our Transformer Solutions and South Africa businesses that could not be allocated to discontinued operations for U.S. GAAP purposes (\$3.1), as well as a reclassification of transition services income (\$0.9) from "Other income, net." The resulting non-GAAP measure of adjusted corporate expense (\$51.9) represents 4.3% of full-year 2021 revenue.

(2) Adjustment represents the removal of (i) inventory step-up charges related to the Sensors & Software, Sealite and ECS acquisitions within the Detection & Measurement reportable segment of \$2.5 and Cincinnati Fan acquisition within the HVAC reportable segment of \$0.1, (ii) integration costs within the Detection & Measurement reportable segment of \$1.8.

(3) Adjustment represents the removal of amortization expense associated with acquired intangible assets of \$3.4 and \$18.2 within the HVAC and Detection & Measurement reportable segments, respectively.

⁽⁴⁾ Adjustment represents the removal of non-cash charges related to the impairment of goodwill and intangible assets.

⁽⁵⁾ Adjustment represents the removal of restructuring charges associated with acquisition integration activities.

(6) Adjustment represents the removal of net gains related to contingent consideration fair value adjustments (\$30.4) and charges related to asbestos product liability matters (\$26.3).

(7) Adjustment represents the removal of (i) charges related to asbestos product liability matters (\$21.0), (ii) a gain on equity security associated with a fair value adjustment (\$11.8), (iii) non-service pension and postretirement gains (\$11.6), and (iv) a gain on the sale of an equity security of (\$0.4), as well as the reclassification of income related to a transition services agreement (\$0.9) to "Corporate expense."

(8) Adjustment primarily represents the tax impact of items (1) through (7) above and the removal of certain discrete income tax items that are considered non-recurring.

FY 2016 U.S. GAAP to Adjusted EPS Reconciliation

2 \	N/I)
(Φ)	101)

		AP	Adjustments	Adjusted	
Segment income ⁽¹⁾	\$	142.8	\$ 14.5	\$	157.3
Corporate expense		(41.7)			(41.7)
Pension and postretirement income (expense) ⁽²⁾		(15.4)	16.0		0.6
Long-term incentive compensation expense		(13.7)			(13.7)
Special charges, net		(5.3)	—		(5.3)
Impairment of goodwill and intangible assets ⁽³⁾		(30.1)	30.1		_
Gain on sale of dry cooling business		18.4	(18.4)		_
Operating income		55.0	42.2		97.2
Other income (expense), net ⁽⁴⁾		(0.3)	2.1		1.8
Interest expense, net ⁽⁵⁾		(14.0)	0.2		(13.8)
Loss on early extinguishment of debt ⁽⁶⁾		(1.3)	1.3		—
Income from continuing operations before income taxes		39.4	45.8		85.2
Income tax provision ⁽⁷⁾		(9.1)	(14.1)		(23.2)
Income from continuing operations		30.3	31.7		62.0
Less: Net loss attributable to redeemable noncontrolling interest ⁽⁸⁾		(0.4)	0.3		(0.1)
Net income from continuing operations attributable to SPX common shareholders		30.7	31.4		62.1
Adjustment related to redeemable noncontrolling interest (8)		(18.1)	18.1		_
Net income from continuing operations attributable to SPX common shareholders after adjustment to redeemable noncontrolling interest		12.6	49.5		62.1
Dilutive shares outstanding		42.161			42.161
Earnings per share from continuing operations	\$	0.30		\$	1.47

⁽¹⁾ Adjustment represents the removal of operating losses associated with the South Africa projects.

⁽²⁾ Adjustment represents the removal of non-service pension and postretirement losses.

⁽³⁾ Adjustment represents the removal of non-cash charges related to the impairment of goodwill and intangible assets.

⁽⁴⁾ Adjustment represents removal of foreign currency losses associated with the South African projects.

⁽⁵⁾ Adjustment relates to interest expense incurred in connection with borrowings under a line of credit in South Africa.

(6) Adjustment represents the removal of a non-cash charge incurred in connection with the reduction of our foreign credit instrument commitments under our then-existing senior credit agreement.

⁽⁷⁾ Adjustment primarily represents the tax impact of items (1) through (6) above.

⁽⁸⁾ Adjustment represents removal of noncontrolling interest amounts associated with the South Africa projects.

Adjusted EBITDA Reconciliation

	2016		2	2021			2023	
		FY	í FY				,	FY
Net income (loss)	\$	(67.6)	\$	425.4	\$	0.2	\$	89.9
Exclude:								
Income tax provision		(9.1)		(10.9)		(7.3)		(41.6)
Interest expense, net		(14.0)		(12.6)		(7.6)		(25.5)
Amortization expense ⁽¹⁾		(2.8)		(21.6)		(28.6)		(44.0)
Depreciation expense		(23.7)		(20.7)		(17.8)		(19.2)
Income (loss) from discontinued operations, net of tax		(16.6)		5.7		(19.6)		(54.8)
Gain (loss) on disposition of discontinued operations, net of tax		(81.3)		360.7		-		
BIIDA		79.9		124.8		81.1		275.0
Exclude:								
Acquisition and strategic/transformation related costs ⁽²⁾		-		(7.7)		(15.3)		(7.8)
Gain on sale of dry cooling business		18.4		-		-		
Acquisition-related and other costs ⁽³⁾		-		(5.1)		(1.9)		(5.8)
Long-term incentive compensation expense forfeitures (4)		-		-		0.8		
Impairment of goodwill and intangible assets		(30.1)		(30.0)		(13.4)		-
Special charges, net ⁽⁵⁾		-		(0.2)		(0.3)		-
Other operating, net ⁽⁶⁾		-		4.1		(74.9)		(9.0)
Non-service pension and postretirement adjustments		(16.0)		11.6		(0.1)		(16.1)
Asbestos-related charges				(21.0)		(16.5)		(0.2)
Gain/Fair value adjustments on an equity security		-		12.2		(3.0)		3.6
South African projects ⁽⁷⁾		(16.6)		-		-		-
Loss on early extinguishment of debt/amendment/refinancing of senior credit agreement		(1.3)		(0.2)		(1.1)		-
Adjusted EBITDA	\$	125.5	\$	161.1	\$	206.8	\$	310.3
as a percent of revenues	_	9.0%		13.2%		14.2%		17.8%

(1) Represents amortization expense associated with acquired intangible assets recorded within "Intangible amortization and amortization of capitalized software costs recorded within "Cost of products sold."

(2) For the twelve months ended December 31, 2023, 2022, and 2021, adjustment represents the removal of acquisition and strategic/transformation related costs of \$7.8, \$14.5, and \$7.7, respectively and during the twelve months ended December 31, 2022, costs associated with our South Africa business that could not be allocated to discontinued operations for U.S. GAAP purposes (\$0.8).

(3) During the twelve months ended December 31, 2023, adjustment represents the removal of (i) an inventory step-up charge of \$3.6 related to the ASPEQ acquisition within the HVAC reportable segment and (ii) integration costs of \$1.7 and \$0.5 within the HVAC and Detection & Measurement reportable segments, respectively. During the twelve months ended December 31, 2022, adjustment represents the removal of (i) an inventory step-up charge related to the ITL acquisition of \$1.1 within the Detection & Measurement reportable segment and (ii) integration costs of \$0.4 and \$0.4 within the HVAC and Detection & Measurement reportable segment and (ii) integration costs of \$0.4 and \$0.4 within the HVAC and Detection & Measurement reportable segment and (ii) segments, respectively. During the twelve months ended December 31, 2021, adjustment represents the removal of (i) inventory step-up charge related to the ITL acquisition of \$1.1 within the Detection & Measurement reportable segment and (ii) segments, respectively. During the twelve months ended December 31, 2021, adjustment represents the removal of (i) inventory step-up charges related to the Sensors & Software, Sealite and ECS acquisitions within the Detection & Measurement reportable segment of \$0.7, and (ii) a non-cash asset impairment charge within the Detection & Measurement reportable segment of \$1.8.

(4) During the twelve months ended December 31, 2022, adjustment represents the removal of a gain of \$0.8 related to long-term incentive compensation forfeitures.

(5) Adjustment represents the removal of restructuring charges and a non-cash asset write-down associated with acquisition integration activities.

(6) For the twelve months ended December 31, 2023, adjustment represents the removal of a charge related to the resolution of a dispute with a former representative at one of our Detection & Measurement reportable segment businesses of \$9.0. For the twelve months ended December 31, 2022, adjustment represents the removal of (i) the loss related to the Asbestos Portfolio Sale (\$7.3.9), (ii) a charge of (\$2.3) related to revisions of recorded liabilities for asbestos-related claims, and (iii) a gain of (\$1.3) related to a revision of the liability associated with contingent consideration on a recent acquisition. For the twelve months ended December 31, 2021, adjustment represents the removal of net gains related to contingent consideration fair value adjustments (\$30.4) and charges related to asbestos product liability matters (\$26.3).

(7) Adjustment represents the removal of operating losses, foreign currency losses, and interest expense incurred in connection with borrowings associated with the South African projects

2021-2023 Adjusted FCF Reconciliation



FY 2021 FY 2022 FY 2023 Operating cash flow from (used in) continuing operations \$ 131.2 \$ (115.2) \$ 243.8 Capital expenditures (9.6)(15.9)(23.9)Free cash flow from (used in) continuing operations 121.6 (131.1)219.9 Adjustments* (18.1)228.1 10.2 Adjusted free cash flow from continuing operations 103.5 \$ 97.0 230.1 \$ \$

* For the twelve months ended December 31, 2023, adjustments represent the removal of acquisition and strategic/transformation related expenses of \$7.8, the removal of a charge related to the Asbestos Portfolio Sale of \$0.2, and integration costs of \$1.7 and \$0.5 within our HVAC and Detection & Measurement reportable segments, respectively. For the twelve months ended December 31, 2022, adjustments represent the removal of cash utilized for asbestos-related matters of \$16.87 (including the payments related to the Asbestos Portfolio Sale), the removal of tax-related payments of \$43.8 primarily related to the taxes paid on the sale of our Transformers Solutions business, and \$16.5 related to acquisition and strategic/transformation-related expenses.