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- This presentation includes non-GAAP financial measures. A copy of this presentation, including a reconciliation of the non-GAAP financial measures with the most comparable measures calculated and presented in accordance with GAAP, is available on our website at www.spx.com.
- Unless otherwise indicated, amounts in this presentation relate to continuing operations.

SPX Key Growth Drivers

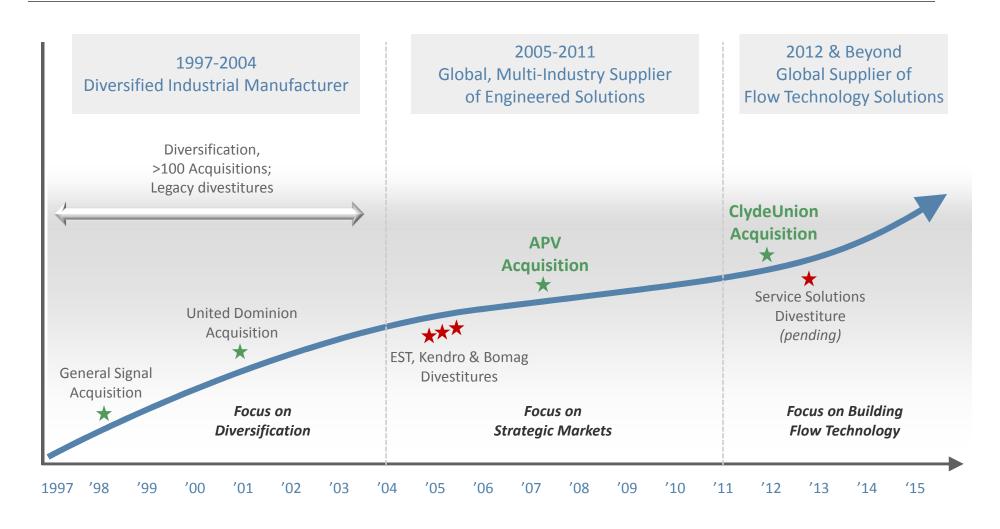


Key Growth Drivers	Details				
1. Expansion of Flow Technology segment	 Integrating ClydeUnion, building Power & Energy platform Continued growth in Food & Beverage Additional strategic acquisitions 				
2. Attractive positions in late-cycle power markets	 Next investment cycle for U.S. power transformers Expansion into large-power market Recovery in global power generation investment Expanded relationships with Asian EPC firms 				
3. Capital allocation discipline	 Strong financial position Planned debt reduction and share repurchases ~\$1.4b of projected liquidity 				
4. EPS leverage	 Long-term tax rate of 28% Low outstanding share count to be further reduced with 2012 share repurchase plan 				

Attractive Growth Prospects Led by Our Flow Technology and Power Transformer Businesses

Strategic Transformation



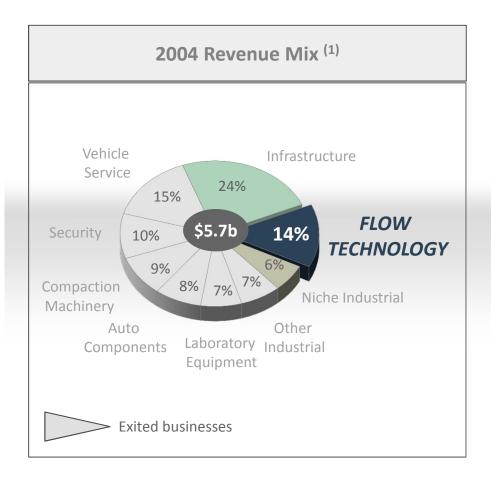


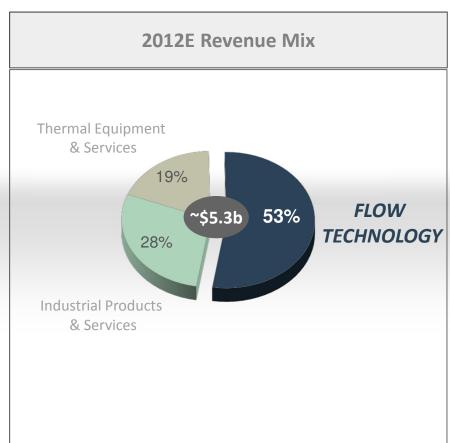
Note: Arrow is for illustration purposes only

SPX Has Undergone a Significant Transformation; Since 2004, Strategy Has Targeted on Narrowing Focus

Strategic Transformation







Exited Businesses Represent 56% of 2004 Revenue Mix

⁽¹⁾ Includes the revenue of businesses discontinued in Q4 2004 including EST, Kendro and Bomag Note: 2012E as of 5/2/2012 and from continuing operations

Strategic Transformation



Revenue



- Flow Technology has averaged 6% organic revenue growth from 2005-2012E
- Since 2005, ~85% of acquisition capital has been focused on building the Flow Technology segment
- Flow Technology revenue expected to account for >50% of SPX total revenue in 2012E

■ SPX Flow Technology

Note: 2012E as of 5/2/2012; The revenue for each period is shown "as reported" and does not reflect subsequent divestitures

■ SPX other businesses

Flow Technology Revenue has Grown 3x Since 2005 and is **Expected to Account for >50% of Total Revenue in 2012**



Flow **Technology**

Power Infrastructure

Divestiture & Capital Allocation

- ClydeUnion integration:
 - Q1 working capital investment
 - Supply-chain initiatives
 - Lean implementation
- Acquired Seital:
 - Separation technology for food & beverage processing

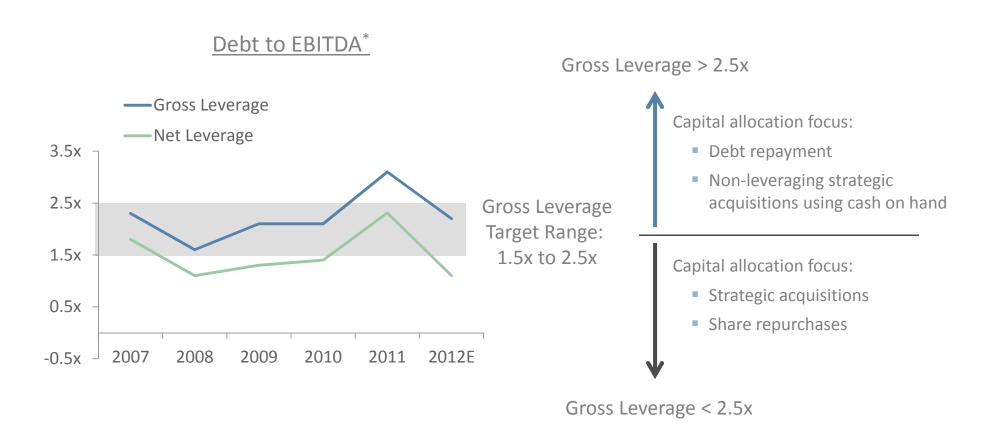
- Production underway at new large power transformer plant:
 - 20 units in order backlog
- Joint Venture with Shanghai Electric:
 - received first order
 - strong quoting activity

- Service Solutions sale pending regulatory approval:
 - expected to close in Q3
 - □ ~\$1b of after-tax proceeds
- Completed phase 1 of share repurchase program:
 - □ \$75m or ~1m shares

2012 is a Year of Transition Focused on Strategic Advancements; **Strengthening Position for Future Earnings Growth**

Leverage Ratios



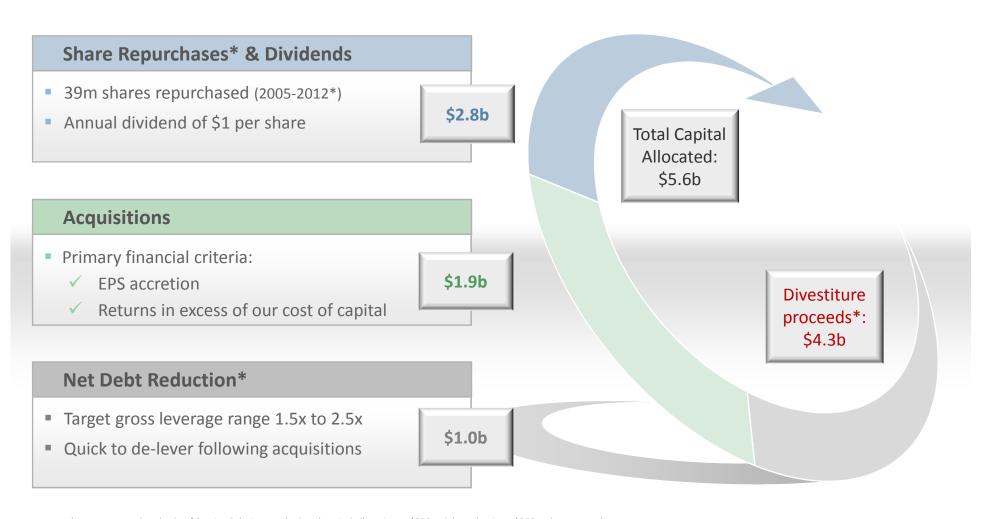


Note: 2012E as of 5/2/2012
*EBITDA is as defined in SPX's credit facility

Expect to Be Within Target Gross Leverage Range During 2012; Plan to Maintain Disciplined Approach to Capital Allocation

2005 to 2012 Capital Allocation





^{*}Assumes completed sale of Service Solutions and related capital allocations: \$350m debt reduction; \$350m share repurchase

Disciplined Approach to Capital Allocation; Largely Funded by Opportunistic Divestitures

Revenue by End Market



2011 Pro Forma Revenue by End Market



Note: Pro Forma to include ClydeUnion' s 2011 revenue and exclude Service Solutions 2011 revenue

~2/3rd of Revenue From Sales into Power & Energy and Food & Beverage Markets; >2/3rds of Revenue From Late Cycle Markets

End Market Trends



1. Flow End Markets

- Food & Beverage: Strong component demand in Americas & Asia; Quoting activity for systems remains robust
- Oil & Gas: Price of oil continuing to drive capital investment
- Industrial: Emerging markets continue to drive investment; North America gaining momentum

2. Power Transformers (U.S.)

- Replacement demand for power transformers remains strong
- Price improving and industry lead times extending
- Impact of anti-dumping tariff a benefit to domestic suppliers

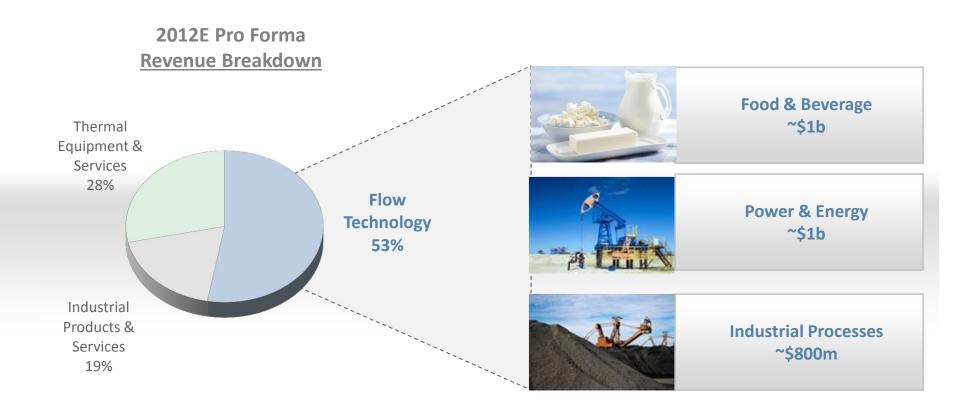
3. Power Generation

- Overall global market conditions remain stable
- New capacity additions driving investment in emerging markets; Highly competitive
- U.S. utilities investing limited to critical needs; New build activity focused on Natural Gas/Solar

Positive Trends Across Key Flow End Markets;
Replacement Demand For Power Transformers Continues to Improve

SPX Revenue by Segment





Note: 2012E as of 5/2/2012 and from continuing operations

Flow Technology End Market Structure



Food & Beverage

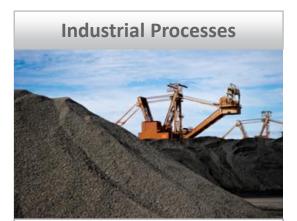


- Design, manufacture and service highly engineered food processing components, modular systems and full-line food processing plants
- Primary products:
 - Pumps
 - Valves
 - Heat exchangers
 - Homogenizers
 - Mixers
 - Separators

Power & Energy



- Design and manufacture highly engineered components and modular systems used in the processing and transportation of oil & gas and power generation
- Primary products:
 - Pumps
 - Valves
 - □ Filters
 - Dryers



- Supply highly engineered components into various industrial processes including:
 - Mining & minerals
 - Chemical
 - Marine
 - Water
- Primary products:
 - Heat exchangers
 - Mixers
 - Pumps
 - Air treatment

Strategically Positioned as a Leading Global Supplier of Engineered Components and Process Solutions into Global, Growth Oriented End Markets

Flow Technology Food & Beverage Expansion



2008	2009	2010	2011	2012
>APV® defining acquisition expanded niche position into global platform	APV Integration	 Gerstenberg butter, fats & oils processing Anhydro liquid to powder dehydration infant milk formula 	> e&e = extraction & evaporation technology = coffee industry	> Seital separation technology expands F&B "component" portfolio scalable

~\$100m revenue in 2007

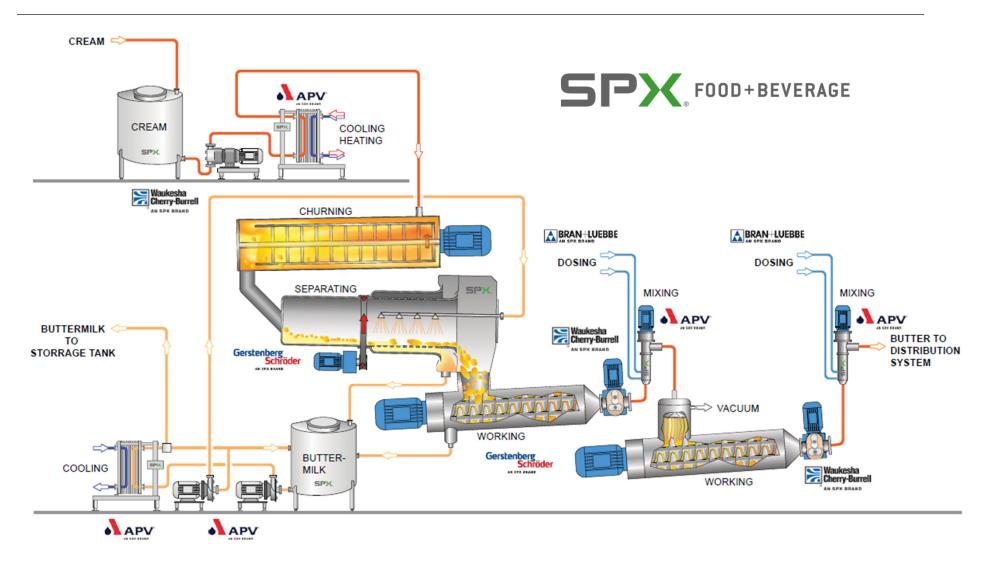
>\$1b revenue in 2012E

Note: 2012E as of 5/2/2012

Expanded Global Presence & Technology Offerings in Attractive Food & Beverage Market

Butter Process



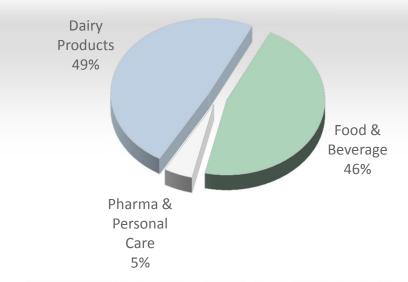


Integrated Technologies Have Increased Our Customer Relevance

Flow Technology Food & Beverage Business



2011 Revenue by End Market



Primary Applications

liquid dairy products

powder dairy products

beverages

coffee

processed foods

pharmaceuticals





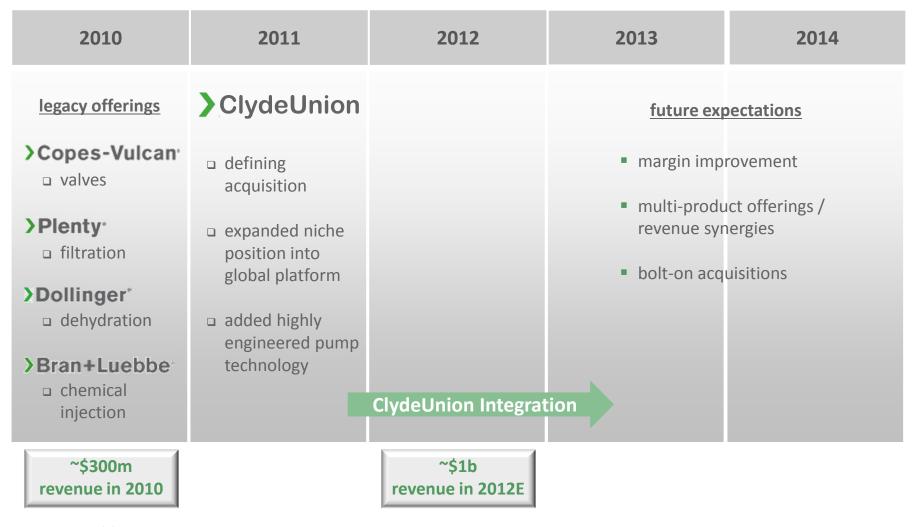




A Global Market Leader in Dairy Processing Equipment;
Opportunities to Expand Current Presence in Adjacent Markets

Flow Technology Power & Energy Expansion





Note: 2012E as of 5/2/2012

Expanded Global Presence & Technology Offerings in Attractive Growth Market

ClydeUnion Integration Update



Business Challenges	Improvement Initiatives
organizational alignment	streamlined management structure; initiated restructuring actions
market approach & order acceptance process	implemented contract approval process; increased pricing; realigning sales team in Q2
supply-chain & manufacturing execution	working capital infusion; integrating global supply chain; implementing Lean approach
cost containment	implemented spend authorization process

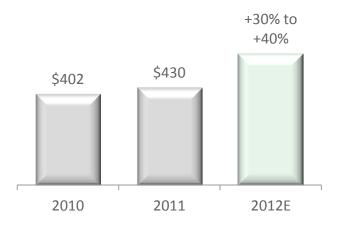
Actions in Place to Drive Improved Performance and Increase Profitability

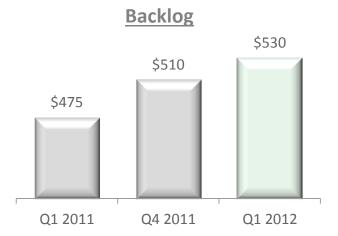
ClydeUnion Commercial Update



(\$ millions)







- Q1 orders up 7% year over year driven by aftermarket orders
- Q1 ending backlog up 4% sequentially:
 - □ 73% of Q2-Q4 revenue forecast is in the ending Q1 backlog
- Integration of ClydeUnion provides a foundation for establishing power & energy market platform
- Working on developing strategic approach to multi-product offerings

Note: 2012E as of 5/2/2012

Customer Response Has Been Very Positive; Expect ~\$0.30 Cents of EPS Accretion in 2012

SPX & ClydeUnion Product Offering



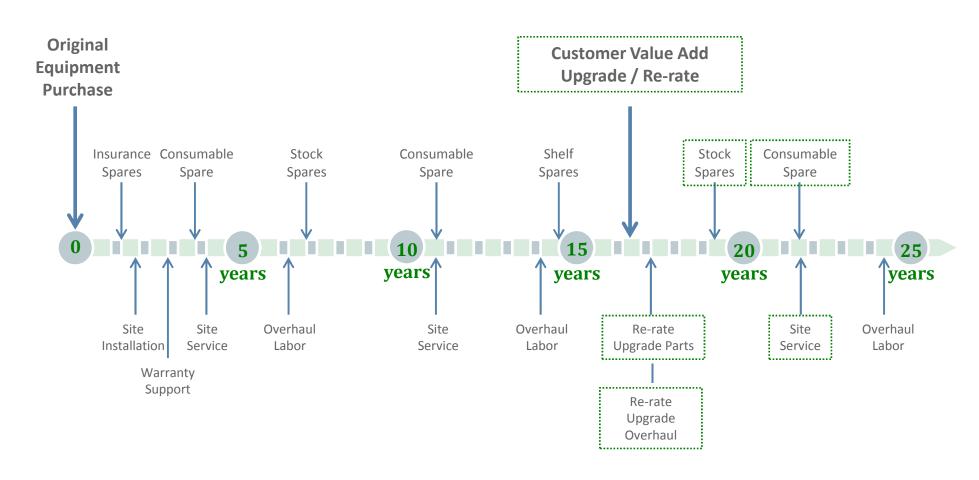
SPX Flow Technology ClydeUnion Pump Technology valves filtration pumps dehydration chemical injection

Developing Strategic Approach to Multi-Product Offerings Into Oil & Gas and Power Generation Applications

Typical ClydeUnion Pump Lifecycle



25 Year Pump Timeline

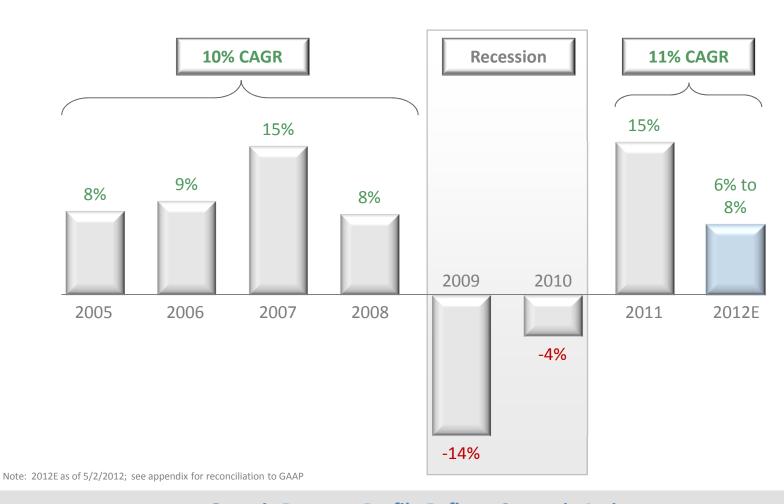


The Typical Product Lifecycle Provides an Aftermarket Revenue Opportunity Ranging from 2x to 5x the Original Equipment Sale, Over a 25 Year Period

Flow Technology Organic Revenue Profile



Annual Organic Revenue Change

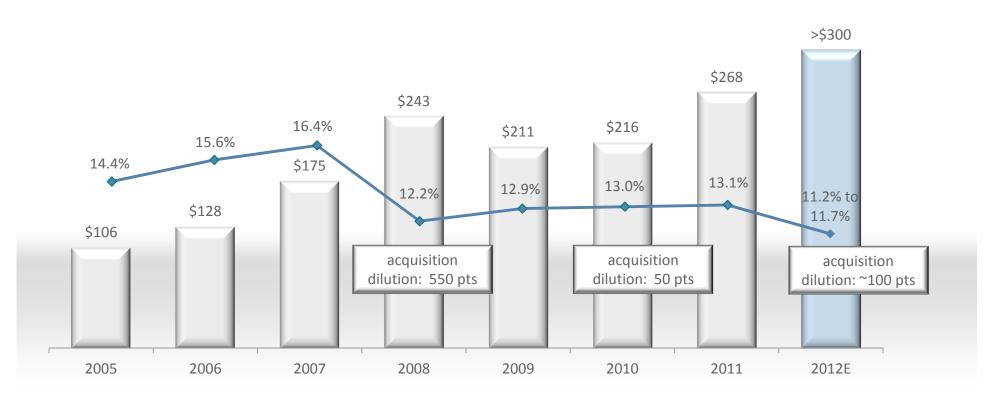


Organic Revenue Profile Reflects Strategic Actions, Globalization, End Market Growth and Market Share Gains

Flow Technology Segment Income and Margin Development



Annual Segment Income and Margin

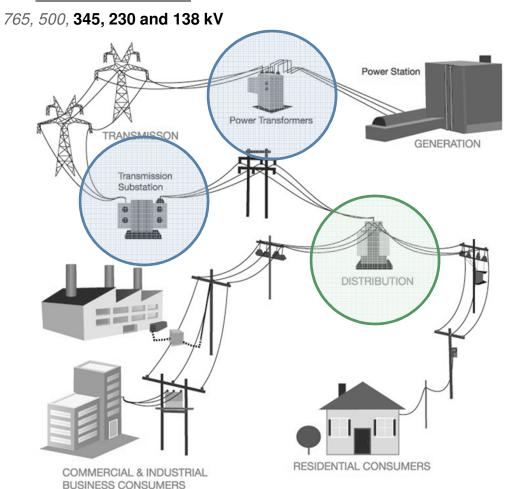


Note: 2012E as of 5/2/2012 and excludes purchase accounting adjustments

Electric Power Transmission & Distribution Grid



Transmission Lines:



- o Large power transformers:
 - o Base rating of at least 100 MVA
 - o Voltage >= 230 kV
 - o Average age of installed base: 40 years
- o Medium power transformers:
 - o Base rating at 10 to 100 MVA
 - o Voltage <= 230 kV
 - o Average age of installed base: **35 years**

Transformers are Used Throughout the Electrical Grid to Step-Up and Step-Down the Voltage of Power Being Distributed

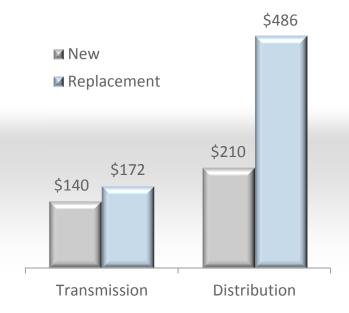
U.S. Transmission & Distribution



(\$ billions)

Estimated U.S. Investment in T&D Infrastructure

2011 to 2035: \$1 trillion



Key Market Drivers

- Electricity Demand:
 - Load growth
 - □ New capacity: natural gas, wind, solar
 - New housing starts
- Replacement of aging equipment
- Regulatory standards:
 - □ Energy policy act of 2005
 - □ Electric Reliability Organization (2007)
 - Korean import tariffs (2012)

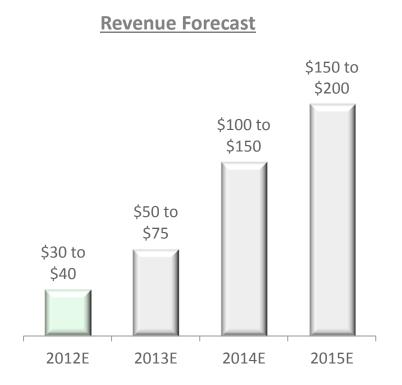
Source: WEO 2011 Copyright OECD/IEA, 2011; Table 5.6, page 199, as modified by SPX Corporation

~\$1 Trillion of Total Estimated Investment in U.S. T&D Infrastructure; ~65% of Investment Expected Is Related to Replacement of Aged Infrastructure

SPX Large Power Transformer Expansion



(\$ millions; except per share data)



Production & EPS Targets

- Targeting annual production of ~50 units at full capacity:
 - □ Expect to ship ~15 in 2012
 - □ 5 units in order backlog for 2013 delivery
- Estimated Earnings Per Share impact:
 - □ 2012: (\$0.14) per share dilutive
 - 2013: neutral to slightly accretive
 - □ 2014: ~\$0.20 per share
 - □ 2015: ~\$0.40 per share

Note: Estimates as of 5/2/2012

U.S. Large Power Transformer Market Overview



- Customers are large electric utilities and power producers
- U.S. large power transformer demand estimated at 500 to 600 units per year
- ~80% of units produced outside North America:
 - Key suppliers: ABB, Siemens, Hyundai, Hico, Smit, CG Pauwels & Prolec/GE
- Key drivers:
 - Replacement of aging transformers
 - Transmission spending
 - □ New capacity additions (natural gas, wind, solar)



Large Power Transformer Space is an Attractive,
Adjacent Opportunity to Expand our Transformer Business

SPX Competitive Advantages



- Strong brand recognition:
 - Recognized for quality, reliability and service
- Domestic supplier:
 - □ Preference to buy from U.S. supplier
 - Lower shipping costs
 - Shorter lead times
 - Reduced supply chain risk for our customers
- Already a qualified supplier with some utilities for larger 345kv units



Well Positioned as a Domestic Supplier With Strong Brand Recognition

SPX Transformer Solutions Financial Results

\$393

>20%

2007

>20%

2008



(\$ millions)



\$283

2006

\$224

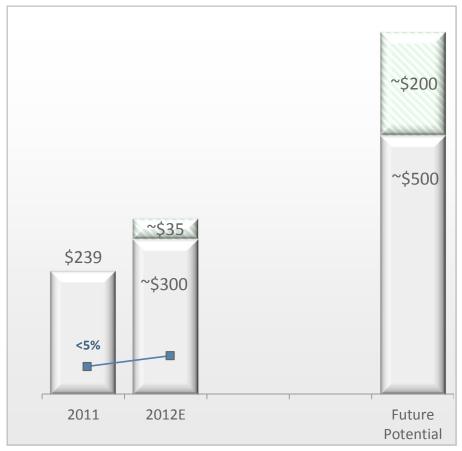
2005

\$209

<5%

2004

Current Investment Cycle 2011-????





Prior Investment Cycle was Interrupted by the Recession; Current Investment Cycle is Underway With Positive End Market Dynamics



Executive Summary

SPX Key Growth Drivers



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Attractive Growth Prospects Led by Our Flow Technology and Power Transformer Businesses



Projected Liquidity



(\$ millions)

Estimated Cash on Hand at 3/31/2012	\$337
Available Credit Lines	\$431
Estimated Q2-Q4 2012 Free Cash Flow	~\$350
Regular Quarterly Dividend (2)	~(\$38)
After-Tax Proceeds from Sale of Service Solutions	~\$1,000
After-Tax Proceeds from Sale of Service Solutions Estimated Debt Repayment	~\$1,000 (\$350)
Estimated Debt Repayment	(\$350)

Note: Our ability to access these sources under our various facilities may be limited by the terms of our credit facility and by tax regulations that pertain to cash in overseas locations

Note: 2012E as of 5/2/2012

⁽¹⁾ See appendix for non-GAAP reconciliation

⁽²⁾ Assumes average share count of 50 million in 2012

2012 Full Year Segment Targets



Flow Technology



Revenue

+35% to +40%

Segment Income Margin

11.2% to 11.7%

Note: ~100 points of margin dilution from ClydeUnion acquisition

Thermal Equipment & Services



Revenue

(7%) to (12%)

Segment Income Margin

7.6% to 8.1%

Industrial Products & Services



Revenue

+10% to +15%

Segment Income Margin

13.2% to 13.7%

Note: 2012E as of 5/2/2012

2012 Pro Forma Modeling Framework



(\$ millions)

	Previous 2012 Pro Forma Modeling Framework (1)	Updated 2012 Pro Forma Modeling Framework (1)	
Revenue	\$5,050 to \$5,300	\$5,150 to \$5,400	
Segment Income %	10.9% to 11.4%	10.5% to 11.0%	
Interest Expense		\$105m	
Tax Rate	28%	28%	
Share Count	~47m	~47m	
Cash on Hand	~\$940	~\$900	
Projected Liquidity	~\$1,486	~\$1,423	
Gross Debt (2) & Leverage	~\$1,567 ~2.5x	~\$1,585 ~2.5x	
Net Debt (2) & Leverage	~\$675 ~1.1x	~\$700 ~1.1x	

⁽¹⁾ Assumes the annualized impact of the Service Solutions divestiture , share repurchases and debt reduction

Note: 2012E as of 5/2/2012

2012 Pro Forma Modeling Framework Reflects
Annualized Impact of Divestiture and Capital Allocation Intentions

⁽²⁾ As defined in SPX's credit facility

Debt Reconciliations



3/31/2012

(\$ millions)

Short-term debt Current maturities of long-term debt Long-term debt	\$	191 331 1,597
Gross Debt	\$	2,119
Less: Puchase card program and extended A/P programs	\$	(38)
Adjusted Gross Debt	\$	2,081
Less: Cash in excess of \$50 Adjusted Net Debt	\$ \$	(287) 1,794
Adjusted Net Debt	\$	1,794

Note: Debt as defined in the credit facility

Bank EBITDA Reconciliations



(\$ millions)	<u>LTM</u>
Net Income	\$171
Income tax provision (benefit)	34
Interest expense	102
Income before interest and taxes	\$307
Depreciation and intangible amortization expense	120
EBITDA from continuing operations	\$426
Adjustments:	
Amortization and write-off of intangibles and organizational costs	28
Non-cash compensation expense	44
Extraordinary non-cash charges	39
Extraordinary non-recurring cash charges	63
Joint venture EBITDA adjustments	12
Pro Forma effect of acquisitions and divestitures	39
Other	(2)
Bank LTM EBITDA from continuing operations	\$649

Note: EBITDA as defined in the credit facility

2005 to 2012E Organic Growth



Flow Segment - Organic Revenue Reconciliation

	2005	2006	2007	2008	2009	2010	2011	<u>2012E</u>
Net Revenue Change	8.4%	11.2%	31.2%	86.8%	-18.2%	1.7%	22.8%	35% to 40%
Acquisitions/Divestitures	0.0%	0.9%	14.0%	78.9%	0.0%	5.6%	4.3%	31% to 34%
Currency	0.1%	1.0%	2.5%	-0.1%	-4.3%	0.2%	3.4%	~(2%)
Organic	8.3%	9.3%	14.7%	8.0%	-13.9%	-4.1%	15.1%	6% to 8%

Note: 2012E as of 5/2/2012