

2012 Second Quarter Results

AUGUST 1, 2012





- Certain statements contained in this presentation that are not historical facts, including any statements as to
 future market conditions, results of operations and financial projections, are forward-looking statements and
 are thus prospective. These forward-looking statements are subject to risks, uncertainties and other factors
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- Statements in this presentation are only as of the time made, and SPX does not intend to update any statements made in this presentation except as required by regulatory authorities.
- This presentation includes non-GAAP financial measures. A copy of this presentation, including a reconciliation of the non-GAAP financial measures with the most comparable measures calculated and presented in accordance with GAAP, is available on our website at www.spx.com.
- Unless otherwise indicated, amounts in this presentation relate to continuing operations.



Introductory Comments



Flow Technology

Power Infrastructure

Sale of Service Solutions

- ClydeUnion integration:
 - 15% revenue increase from Q1 to Q2
 - Progress made on improving supply chain and plant throughput
 - Initiated 5% headcount reduction

- Power Transformers:
 - Received a total of 26 orders for large power transformers
 - Shipped first 3 units from expanded plant
- Joint Venture with Shanghai Electric:
 - Awarded 3 contracts YTD totaling over \$40m

- European regulatory approval received
- Pending U.S. approval
- After-tax proceeds of ~\$1b
- Capital allocation expectations:
 - □ \$350m debt reduction
 - □ \$275m share repurchases

2012 is a Year of Transition Focused on Strategic Advancements; Strengthening Position for Future Earnings Growth

End Market Trends



1. Flow End Markets

- Food & Beverage: First half order growth driven by large system orders to add new capacity in Asia Pacific and improve efficiency & sustainability in Europe; component orders stable sequentially
- Power & Energy: Strong global demand for oil & gas components and aftermarket, particularly in the U.S. and Middle East
- Industrial: Year-over-year order growth in the Americas and Asia Pacific offset by lower order intake in EMEA

2. Power Transformers (U.S.)

- Replacement demand remains strong for both medium and large power transformers
- Average industry lead times have expanded and the overall pricing environment is steady
- The final ruling by the U.S. Commerce Department setting anti-dumping tariffs on Korean imports is expected to benefit domestic suppliers

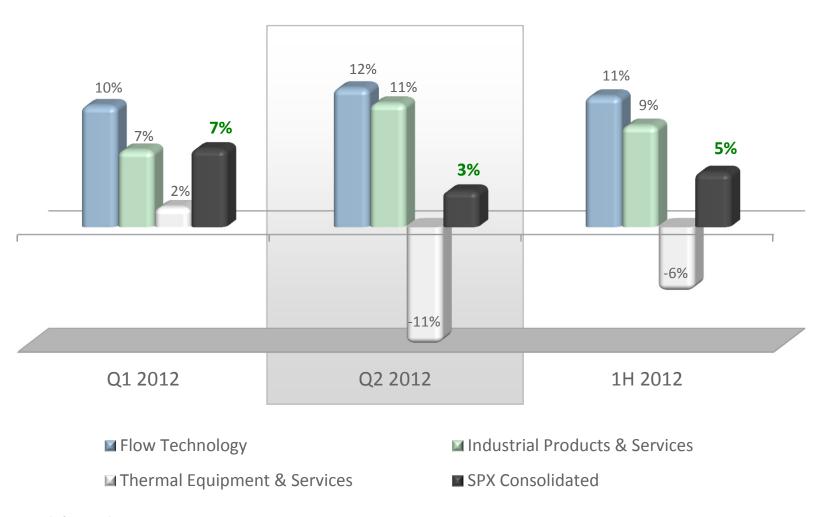
3. Power Generation

- 1H 2012 cooling system and Thermal heat exchange orders increased year-over-year
- U.S. and European utility investment remains constrained due to regulatory uncertainty
- U.S. natural gas market a potential medium term growth opportunity

Positive Order Trends Continue in Most Flow End Markets and Also in the U.S. Power Transformer Market

Organic Revenue Development





Note: See appendix for reconciliation to GAAP

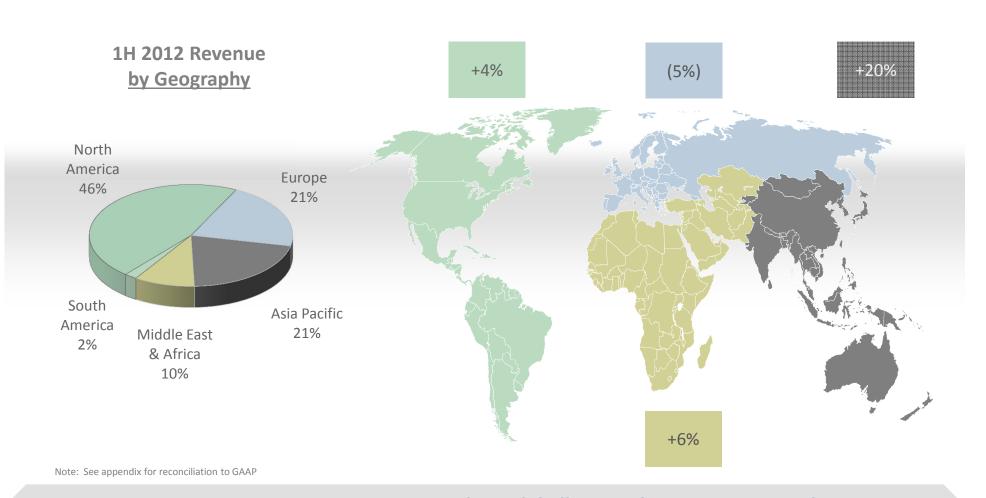
Organic Revenue Growth in Flow Technology and Industrial Segments

More Than Offset Organic Decline in Thermal Segment

1H 2012 Revenue by Region



1H 2012 Year-Over-Year Organic Revenue Change



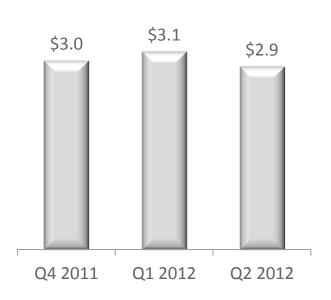
1H 2012 Organic Revenue Increased 5% Globally Over the Prior Year Period Driven by Strong Growth in Asia Pacific

Backlog



(\$ billions)

SPX Backlog by Quarter



	Sequential Change				
	Organic	Currency	Total		
Flow Technolgy Segment (excluding ClydeUnion)	+1%	(3%)	(2%)		
ClydeUnion	(7%)	(3%)	(10%)		
Thermal Segment	(10%)	(5%)	(15%)		
Industrial Segment	+2%	0%	+2%		
SPX Total	(4%)	(3%)	(7.5%)		

Sequential Backlog Decline Reflects Q2 Revenue Execution, Currency Rate Movements and Contract Acceptance Discipline



Financial Analysis

Q2 Earnings Per Share



	Q2 2011	Q2 2012
Earnings per share Less: income from discontinued operations	\$0.67 (\$0.20)	\$0.93 (\$0.19)
Earnings per share from continuing operations	\$0.47	\$0.74
Q2 2011 non-cash asset impairment Q2 2012 purchase accounting adjustment*	\$0.29	\$0.04
Adjusted EPS from continuing operations	\$0.76	\$0.78

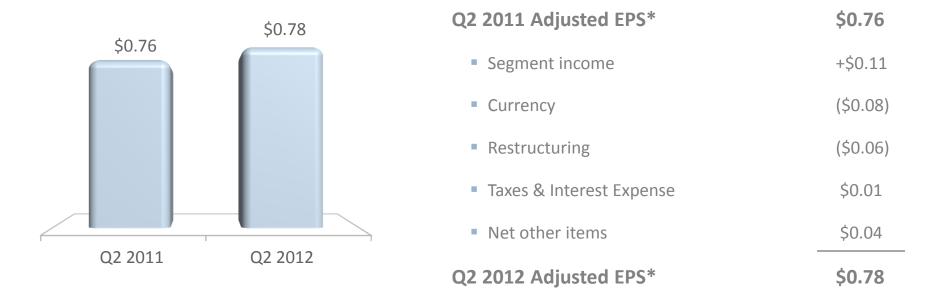
^{*\$2.7}m of inventory and backlog step-up charges related to the ClydeUnion acquisition

Q2 Adjusted EPS (from continuing operations)



Q2 Adjusted EPS*

Year-Over-Year Bridge



Note: Adjusted EPS from continuing operations; see previous slide for reconciliation to GAAP

Increased Flow Technology and Industrial Segment Income
Offset a Decline in Thermal Segment Income

Consolidated Q2 Financial Analysis



(\$ millions)

- Revenue
- Segment Margins
- **-** Excluding ClydeUnion

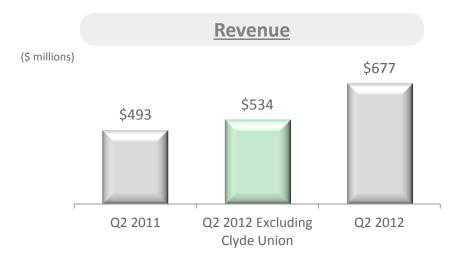


- 11% revenue growth:
 - □ 13% acquisition growth
 - □ 3% organic growth
 - □ (5%) currency impact
- Segment income margin:
 - 80 points of margin dilution from ClydeUnion

^{*}Excludes \$2.7m of inventory and backlog step-up charges related to ClydeUnion; see appendix for reconciliation to GAAP

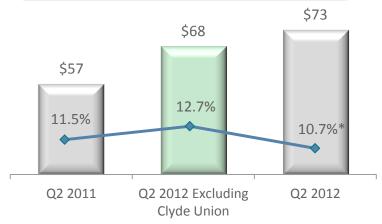
Flow Technology Q2 Analysis





- 37% revenue growth:
 - □ 32% acquisition growth
 - □ 12% organic growth
 - □ (6%) currency impact





- Segment Income increased 28%*
- Operating margins, excluding ClydeUnion, improved 120 points:
 - Organic volume leverage
 - Increased year-over-year pricing
- 200 points of margin dilution from ClydeUnion acquisition

Strong Organic Performance; ClydeUnion Improved Sequentially

^{*}Excludes \$2.7m of inventory and backlog step-up charges related to ClydeUnion; see appendix for reconciliation to GAAP

ClydeUnion Q2 Financial Analysis



(\$ millions)

	Q1 2012	Q2 2012	Comments
Ending Backlog	\$530	\$477	improved execution and contract discipline; \$14m of decline due to currency; end market demand remained strong
Revenue	\$125	\$144	15% sequential growth; improved throughput
Operating Profit Before Purchase Accounting	(\$2)	\$5	3% operating margins in Q2; execution of acquired low margin backlog
Purchase Accounting	(\$7)	(\$3)	backlog and inventory step-up charges

Improved Operational and Financial Performance Versus Q1

ClydeUnion 2012 Financial Targets

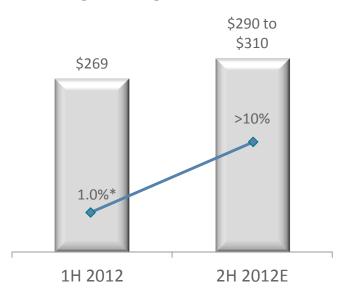


(\$ millions)

1H vs. 2H 2012

■ Revenue

→ Segment Margins



Updated Full Year Targets

• Revenue: \$560 to \$580

Operating profit: \$35 to \$40

• EPS accretion: \$0.10 to \$0.15

EPS Accretion Bridge

Prior EPS accretion target:	~\$0.30
Restructuring costs	(\$0.08)
Currency	(\$0.02)
Operations / net other	(\$0.05) to (\$0.10)
Revised EPS accretion target:	\$0.10 to \$0.15

^{*}Excludes \$9.3m of inventory and backlog step-up charges related to ClydeUnion; see appendix for reconciliation to GAAP

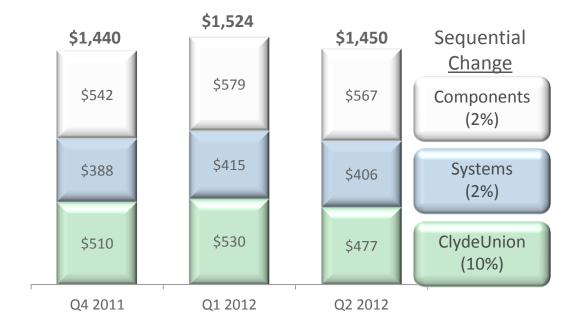
Expect Continued Sequential Improvement in Revenue and Profitability in the 2H 2012On Improving Execution and Seasonally Higher Aftermarket Mix

Flow Technology Backlog Analysis



(\$ millions)

Quarter End Backlog



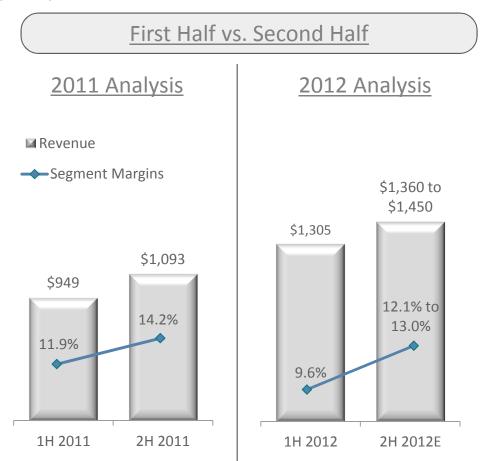
- Flow Components & Systems:
 - □ (3%) currency impact
 - □ 1% organic increase
- ClydeUnion:
 - □ (3%) currency impact
 - (7%) organic decline due to improved operating execution and disciplined approach to contract acceptance

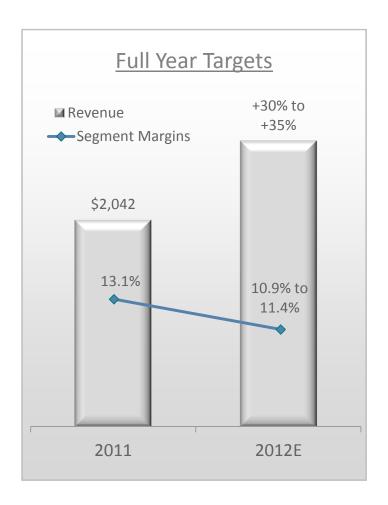
12% Organic Revenue Growth in Q2 with Book-to-Bill of ~1x; Backlog Provides Good Visibility to 2H 2012 Revenue

Flow Technology 2012 Financial Targets



(\$ millions)





Note: All figures exclude inventory and backlog step-up charges related to ClydeUnion; See appendix for reconciliation

Expect 2nd Half to Follow Historical Seasonality; Updated 2012 Estimates Reflect Changes in Currency Rates and Organic/Acquisition Expectations

Thermal Equipment & Services Q2 Analysis



(\$ millions)

- Revenue
- → Segment Margins



- (19%) decline in revenue:
 - □ (11%) organic decline
 - □ (6%) currency impact
 - □ (2%) other ⁽¹⁾
- 370 points of margin decline:
 - Reduction of higher margin cooling system projects

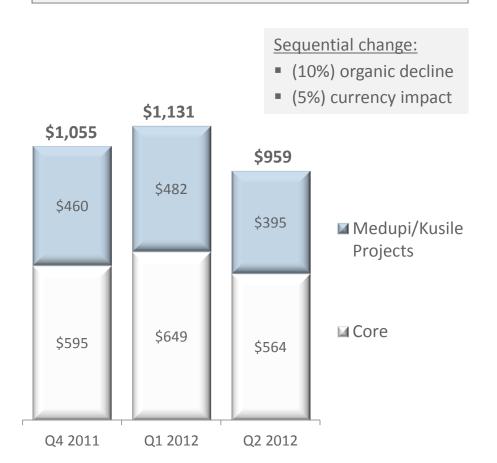
^{(1) 2011} revenue related to technologies included in the Shanghai Electric joint venture

Thermal Equipment & Services Backlog Analysis



(\$ millions)

Thermal Segment Backlog*





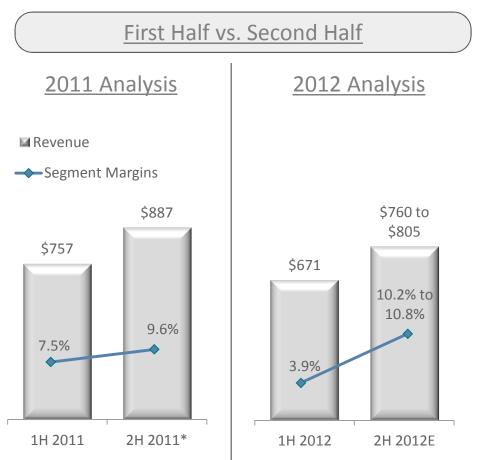
Thermal Segment Book-to-Bill* was 0.9x in the First Half of 2012; Thermal Segment Orders* Increased 7% Year-Over-Year in the First Half of 2012

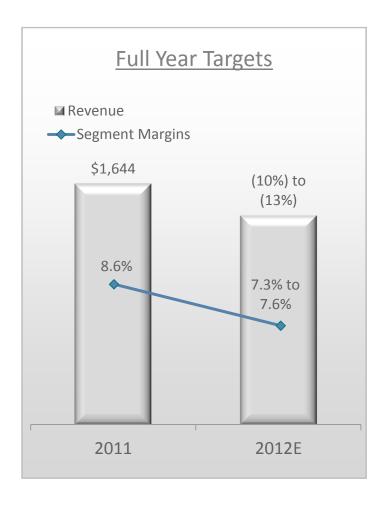
^{*}Does not include joint venture orders

Thermal Equipment & Services 2012 Financial Targets



(\$ millions)





Short Cycle Heating Sales Seasonally Strong in 2H; Full Year Targets Adjusted For Changes to Currency Rates

^{*}Includes a \$14m charge associated with increases in estimated costs for certain contracts in South Africa

Industrial Products & Services Q2 Analysis



(\$ millions)



→ Segment Margins



- 11% organic revenue growth:
 - 20% organic growth in power transformer business
- 25% increase in segment income
- 160 points of margin improvement:
 - Driven primarily by increased volume and pricing of power transformer shipments
- Recorded \$3m of start-up costs for large power transformer facility

Note: See appendix for non-GAAP reconciliations

11% Organic Revenue Growth and Improved Margins

Driven Primarily by Increased Volume and Pricing of Power Transformer Shipments

Industrial Products & Services Backlog Analysis



(\$ millions)

Quarter End Backlog

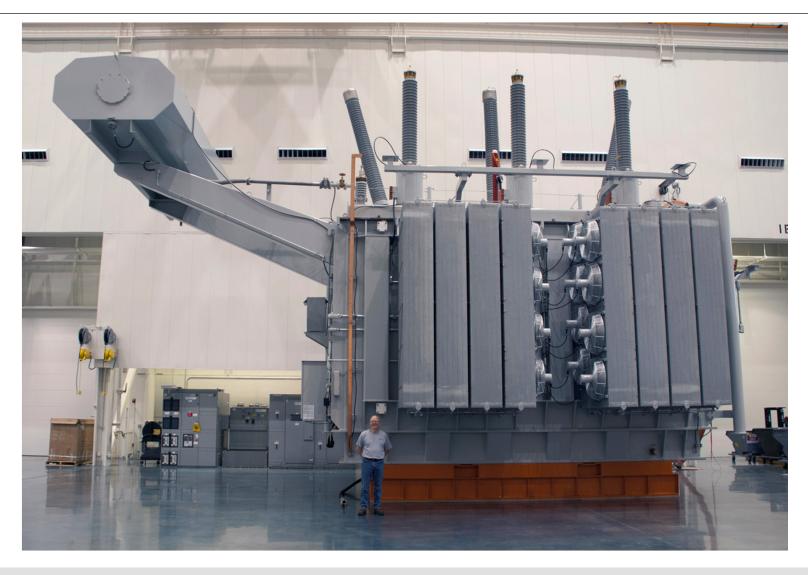


- 2% sequential growth
- Power transformer trends:
 - □ 11% backlog growth
 - Replacement demand for power transformers remains robust

11% Organic Revenue Growth in Q2 with Book-to-Bill of 1.1x; Backlog Provides Good Visibility to 2H 2012 Revenue

Large Power Transformer Expansion

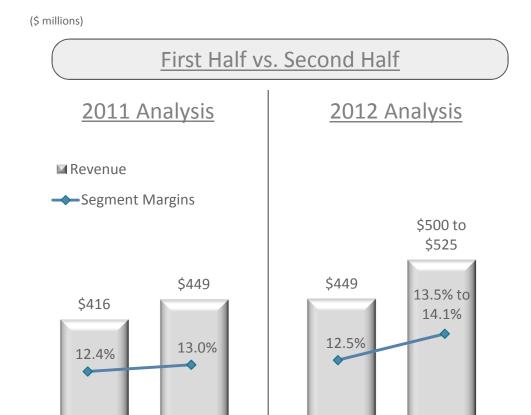




Shipped First Large Power Units From Expanded Capacity in Q2 2012;
Hosting Investors and Analysts at SPX Transformer Solutions in Waukesha, WI on September 11th

Industrial Products & Services 2012 Financial Targets

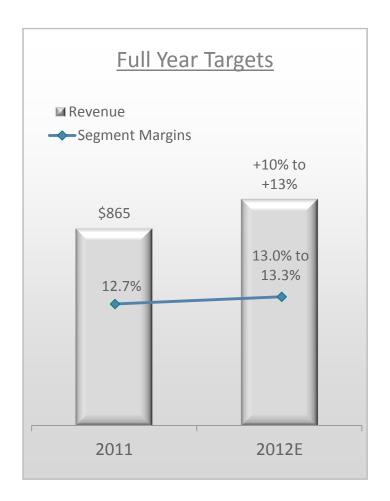




1H 2012

1H 2011

2H 2011



Expect Second Half Improvement to be Driven By Increased Power Transformer Sales

2H 2012E



2012 Financial Targets

Q3 2012 Targets



(\$ millions)

	Q3 2011	Q3 2012 Targets	comments
Revenue	\$1,166	\$1,260 to \$1,310	~13% acquisition growth; ~(4%) impact from currency
Segment Income*	\$138	\$135 to \$142	expect increase in Flow Technology segment to be offset by a volume decline in Thermal segment
Segment Income %*	11.8%	10.5% to 11.0%	acquisition dilution
Special Charges (restructuring expense)	\$7	~\$10	restructuring actions focused in Flow Technology segment
Shares Outstanding	51	~51	assumes no additional share repurchases

^{*}Excludes inventory and backlog step-up charges on ClydeUnion acquisition

2012 Pro Forma Modeling Framework



(\$ millions)

	Previous 2012 Pro Forma Modeling Framework (1)	Updated 2012 Pro Forma Modeling Framework (1)	
Revenue	\$5,150 to \$5,400	\$5,050 to \$5,210	
Segment Income %	10.5% to 11.0%	10.3% to 10.7%	
Interest Expense	\$105	\$105	
Tax Rate	28%	28%	
Share Count	~47m	~47m	
Cash on Hand	~\$900	~\$850	
Projected Liquidity	~\$1,423	~\$1,370	
Gross Debt (2) & Leverage	~\$1,585 ~2.5x	~\$1,670 ~2.9x	
Net Debt (2) & Leverage	~\$700 ~1.1x	~\$870 ~1.5x	

⁽¹⁾ Assumes the annualized impact of the Service Solutions divestiture, share repurchases and debt reduction

2012 Pro Forma Modeling Framework Reflects
Annualized Impact of Divestiture and Current Capital Allocation Intentions

⁽²⁾ As defined in SPX's credit facility

Projected Liquidity



(\$ millions)

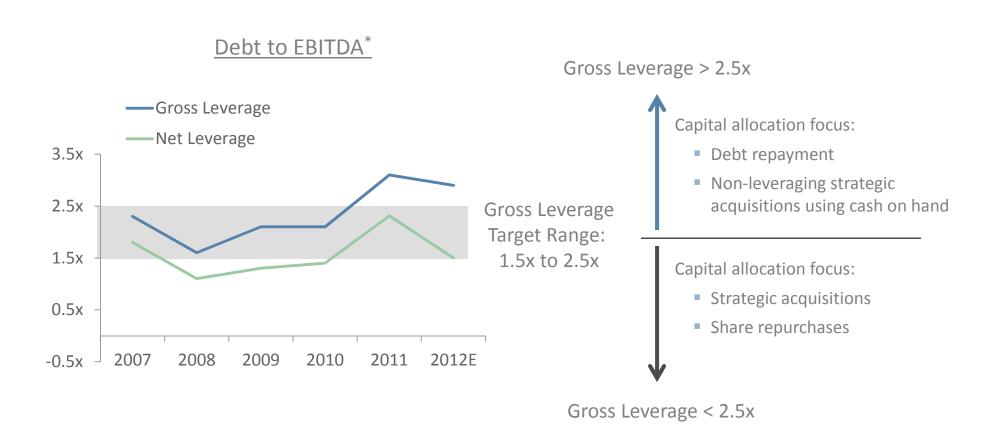
2012 Projected Liquidity	\$1,370
Estimated Remaining Share Repurchases	(\$275)
Estimated Debt Repayment	(\$350)
After-Tax Proceeds from Sale of Service Solutions	~\$1,000
Quarterly Dividend	~(\$25)
Estimated 2H 2012 Free Cash Flow	~\$300
Available Credit Lines	\$392
Cash on Hand at 6/30/2012	\$328

Note: Our ability to access these sources under our various facilities may be limited by the terms of our credit facility and by tax regulations that pertain to cash in overseas locations

~\$1.4 Billion of Projected Liquidity in 2012

Leverage and Capital Allocation





*EBITDA is as defined in SPX's credit facility; see appendix for non-GAAP reconciliation

Expect Significant Decline in Gross Leverage During 2H 2012; Plan to Maintain Disciplined Approach to Capital Allocation

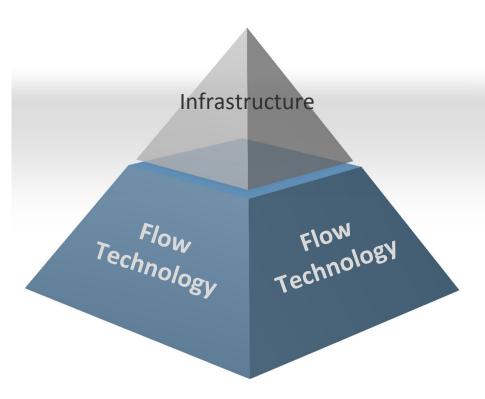


Executive Summary

Executive Summary







- 2012 is a year of transition focused on strategic advancements
- Strong growth in Flow Technology and Industrial Segments in 1H 2012
- Targeting improved sequential results in the 2H of 2012
- Expect ~\$1.4b of liquidity after completing the sale of Service Solutions and executing stated capital allocation plan

2012 is a Year of Transition Focused on Executing Strategic Actions;
Strengthening Position for Future Earnings Growth



Questions?



Appendix





Quarter Ended March 31, 2012

	Net Revenue Change	Acquisitions/ Divestitures	Currency	Organic
Flow Technology	37.8%	29.2%	-1.8%	10.4%
Thermal Equipment & Services	-1.5%	-0.9%	-2.3%	1.7%
Industrial Products & Services	6.3%	0.0%	-0.3%	6.6%
Consolidated SPX	18.3%	13.2%	-1.6%	6.7%





Quarter Ended June 30, 2012

	Net Revenue Change	Acquisitions/ Divestitures	Currency	Organic
Flow Technology	37.4%	31.5%	-6.0%	11.9%
Thermal Equipment & Services	-18.9%	-1.6%	-6.3%	-11.0%
Industrial Products & Services	9.8%	0.0%	-0.8%	10.6%
Consolidated SPX	10.9%	13.0%	-5.2%	3.1%





Six Months Ended June 30, 2012

By Reporting Segment	Net Revenue Change	Acquisitions/ Divestitures	Currency	Organic
Flow Technology	37.6%	30.4%	-4.0%	11.2%
Thermal Equipment & Services	-11.4%	-1.3%	-4.6%	-5.5%
Industrial Products & Services	8.1%	0.0%	-0.6%	8.7%
Consolidated SPX	14.3%	13.1%	-3.5%	4.7%
	Net Revenue	Acquisitions/		
By Region	Change	Divestitures	Currency	Organic
Americas	12.1%	8.8%	-0.7%	4.0%
Europe	-1.0%	11.7%	-7.9%	-4.8%
Asia Pacific	50.9%	32.1%	-1.4%	20.2%
Africa & Middle East	4.5%	8.3%	-10.0%	6.2%
Consolidated SPX	14.3%	13.1%	-3.5%	4.7%





Quarter Ended June 30, 2012

	Flow	ClydeUnion	Flow Technology		Flow Technology
	Technology As	Purchase Acct.	Excluding ClydeUnion	ClydeUnion Q2	Excluding
	Reported	Adj.	Purchase Acct. Adj.	Operating Results	ClydeUnion
Revenues	\$677.3		\$677.3	\$143.7	\$533.6
Segment Income	\$69.8	(2.7)	\$72.5	\$4.8	\$67.7
% of revenues	10.3%		10.7%	3.3%	12.7%

Six Months Ended June 30, 2012

	Flow Technology As Reported	ClydeUnion Purchase Acct. Adj.	Flow Technology Excluding ClydeUnion Purchase Acct. Adj.	ClydeUnion Q2 Operating Results	Flow Technology Excluding ClydeUnion
Revenues Segment Income % of revenues	\$1,305.4 \$116.2 8.9%	(\$9.3)	\$1,305.4 \$125.5 9.6%	\$268.6 \$2.8 1.0%	\$1,036.8 \$122.7 11.8%

2H 2012E Free Cash Flow



(\$ millions)

	2H 2012E	
Net cash from continuing operations Capital expenditures	\$	370 (70)
Free cash flow from continuing operations	\$	300

Debt Reconciliation



6/30/2012

(\$ millions)

Short-term debt Current maturities of long-term debt Long-term debt	\$ 237 332 1,595
Gross Debt	\$ 2,164
Less: Puchase card program and extended A/P programs	\$ (43)
Adjusted Gross Debt	\$ 2,121
Less: Cash in excess of \$50	\$ (278)
Adjusted Net Debt	\$ 1,844

Note: Debt as defined in the credit facility

Bank EBITDA Reconciliation



(\$ millions)	LTM
Net Income	\$184
Income tax provision (benefit)	36
Interest expense	106
Income before interest and taxes	\$326
Depreciation and intangible amortization expense	119
EBITDA from continuing operations	\$445
Adjustments:	
Amortization and write-off of intangibles and organizational costs	4
Non-cash compensation expense	43
Extraordinary non-cash charges	39
Extraordinary non-recurring cash charges	68
Joint venture EBITDA adjustments	13
Net (gains) and losses on disposition of assets outside the ordinary course of business	(20)
Pro Forma effect of acquisitions and divestitures	41
Other	0
Bank LTM EBITDA from continuing operations	\$632

Note: EBITDA as defined in the credit facility