Q1 2017 Earnings Presentation





- Certain statements contained in this presentation that are not historical facts, including any statements as to future market conditions, results of operations and financial projections, are forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended, and are subject to safe harbor created thereby. These forward-looking statements are subject to risks, uncertainties and other factors which could cause actual results to differ materially from future express or implied results.
- Although SPX believes that the expectations reflected in its forward-looking statements are reasonable, it can give no assurance that such expectations will prove to be correct. In addition, estimates of future operating results are based on the company's existing operations and complement of businesses, which are subject to change.
- Particular risks facing SPX include risks relating to market specific cycles and weather related fluctuations; economic, business and other risks stemming from changes in the economy; legal and regulatory risks; cost of raw materials; pricing pressures; our reliance on U.S. revenues and international operations; our 2015 spin-off transaction; the effectiveness, success, and timing of restructuring plans; our ability to manage changes and measure and estimate the expected revenue and cost associated with our power projects in South Africa; pension funding requirements; liabilities retained in connection with dispositions and integration of acquisitions. More information regarding such risks can be found in SPX's Annual Report on Form 10-K and other SEC filings.
- Statements in this presentation are only as of the time made, and SPX disclaims any responsibility to update or revise such statements except as required by regulatory authorities.
- This presentation includes non-GAAP financial measures. A reconciliation of the non-GAAP financial measures with the most comparable measures calculated and presented in accordance with GAAP is available in the appendices of this presentation and our applicable SEC fillings. We believe that these non-GAAP measures are useful to investors in evaluating our operating performance and our management of business from period to period.
- "Core" and "Engineered Solutions (Core)" results in this presentation are non-GAAP financial measures that exclude the results of the South African projects.

Introductory Comments

Gene Lowe



Quarter Highlights



Performance and Accomplishments

- Strong operating performance
 - Margin expansion across all three segments
 - Solid cash flow generation
- Strategic initiatives on track
- Well positioned to achieve full-year targets

Note: Core results are non-GAAP financial measures that exclude the results of the South African projects. Reconciliations from US GAAP financial measures are available in the Appendix of the presentation.

Maintaining 2017 Guidance

Core Q1 2017 Results

Year-over-Year Analysis

- Operating model changes in Engineered Solutions were primary driver of significant operating profit increase
 - 190 basis points of Adjusted operating income margin* expansion
 - Adjusted operating income* growth of almost 30%
- HVAC margins expanded 80 basis points despite muted winter heating demand
- Detection & Measurement well positioned for full-year



Q1 2017

*Non-GAAP financial measure. Reconciliations from US GAAP financial measures are available in the Appendix of the presentation.

Q1 2016

Adjusted EPS* of \$0.38



Value Creation Roadmap

Organic Growth

New products

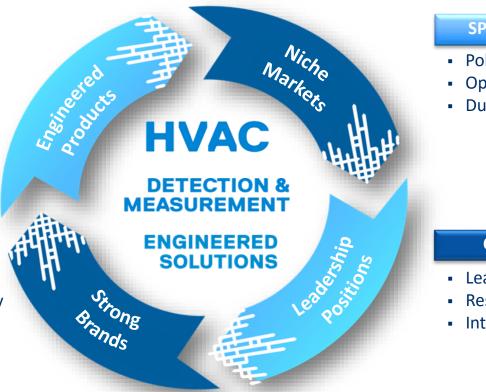
New channels

Adjacent markets

•

Inorganic Growth

- Focus in HVAC and D&M
- Significant capital to deploy
- Large target pipeline



SPX Business System

- Policy deployment
- Operational excellence
- Due diligence/integration

Culture & Values

- Leadership development
- Results/accountability
- Integrity



Q1 Financial Review

Scott Sproule



Earnings Per Share



Q1 2017 Adjusted EPSQ1 2017GAAP EPS from continuing operations\$0.24South African projects\$0.12Non-service pension items\$0.02Adjusted EPS from continuing operations\$0.38

*Non-GAAP financial measure. Reconciliations from US GAAP financial measures are available in the Appendix of the presentation.

Q1 Adjusted EPS* of \$0.38, Up From \$0.23 a Year Ago

Core Q1 2017 Results

PX

Year-over-Year Analysis

Q1 Core Revenue:

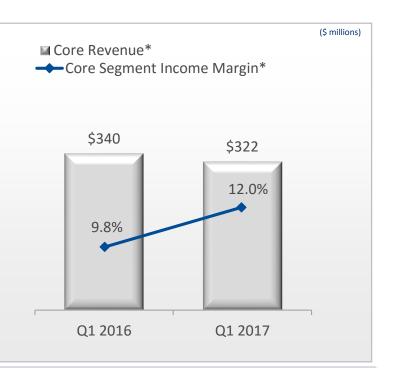
- (5.2%) year-over-year decline:
 - (2.8%) organic decline*, primarily due operating model shift within Engineered Solutions
 - □ (1.9%) Dry Cooling impact sold Q1'16
 - (0.5%) currency impact

Q1 Core Segment Income* and Margin:

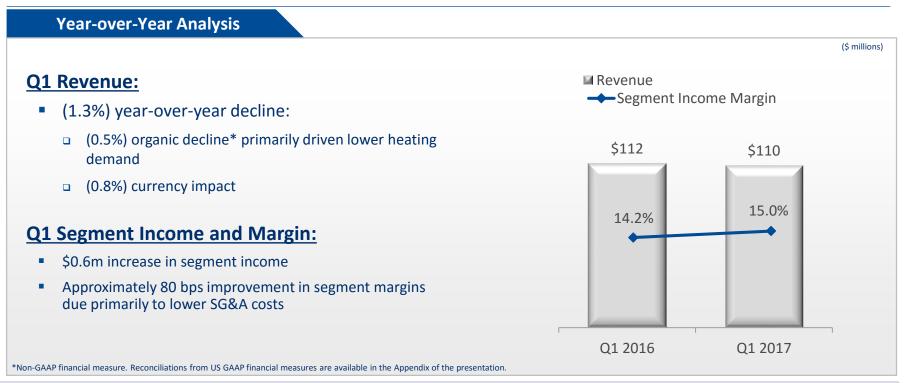
- \$5.5m increase in Core segment income and 220 basis points of margin improvement
- Core segment income and margin increased across all three segments; most notably in Engineered Solutions

*Non-GAAP financial measure. Reconciliations from US GAAP financial measures are available in the Appendix of the presentation.

Margin Improvement Across All Three Segments







Solid Margin Performance Despite Lower Heating Sales

Detection & Measurement Q1 2017 Results



Year-over-Year Analysis

Q1 Revenue:

- (3.2%) year-over-year decline:
 - (0.5%) organic decrease* primarily due to lower sales of communication technologies projects partially offset by stronger sales of bus fare collection systems
 - (2.7%) currency impact (primarily UK pound)

Q1 Segment Income and Margin:

- \$0.2m increase in segment income
- Approximately 100 basis points of margin increase due to higher margins on fare collection sales and lower SG&A, partially offset by a lower margins on communication technologies sales

*Non-GAAP financial measure. Reconciliations from US GAAP financial measures are available in the Appendix of the presentation.

Bookings Progressing as Anticipated



Engineered Solutions (Core) Q1 2017 Results

Year-over-Year Analysis

(8.3%) year-over-year decline:

(3.8%) Dry Cooling impact - sold Q1'16

Q1 Core Segment Income* and Margin:

\$4.7m increase in Core segment income

Solid Transformers margin performance

Note: Core results are non-GAAP financial measures that exclude the results of the South African projects.

business focus changes

Operating model changes

0.4% currency impact

Q1 Core Revenue:



Improved Margin Profile Continues to Reflect Shift in Operating Model

Financial Position & Liquidity Review

Scott Sproule



Financial Position



Capital Structure Update

(\$ millions)	Q	1 2017		Leverage Ratios	
Short-term debt	\$	17.1	2.4x	2.5x	
Current maturities of long-term debt		18.0	2.1x	2.2X	1.5-2
Long-term debt		319.4			
Gross Debt	\$	354.5			
Less: Cash on hand		(92.7)	Q4'16	Q1'17	LT Tar
Net Debt	\$	261.8	🖬 Bank Net Le	everage* 🖬 Gross L	.everage*

*Calculated as defined by SPX's credit facility agreement. Net debt subtracts cash in excess of \$50 million in the calculation of net leverage.

Maintaining Net Leverage within Target Range

Financial Position

Cash Flow & Liquidity

- Core Free Cash Flow* of approximately \$16.5 million during first quarter; historically a cash use quarter
- Projecting \$400 million of capacity for capital allocation through 2020
 - Growth investments in Core businesses
 - Return of capital to shareholders
 - Reduction in debt and equivalents

Note: Core results are non-GAAP financial measures that exclude the results of the South African projects.



Significant Capital Available to Invest in Growth

Market Outlook & Executive Summary

Gene Lowe



Market Commentary



Market	Comments
нуас	 Cooling: Favorable commercial market trends continue Heating: Muted heating demand in Q1
Detection & Measurement	 Steady demand in run-rate end markets Project bookings trending in positive direction
Transformers	 Stable lead times and pricing for medium power transformers Taking orders into late Q4 2017
Process Cooling	 Projects remain competitive - shifting participation in markets Continue to align cost structure with demand environment

Markets Performing as Anticipated

2017 Core Guidance (No Change)



	Revenue	Segment Income Margin
HVAC	 Organic growth* at lower end of LT range of 2-4% 	■ ~16%
Detection & Measurement	 Organic growth* towards middle of LT range of 2-6% 	21 - 22%
Engineered Solutions (Core)	 Segment revenue decline in mid-single digits % Flat Transformer business revenue; organic decline* in Process Cooling resulting from greater selectivity in market participation 	■ 6-7%
Total SPX Core	 \$1.3 - \$1.4 billion 	 12 - 13% +120 bps at midpoint

*Non-GAAP financial measure.

Note: Core results are non-GAAP financial measures that exclude the results of the South African projects. We have not reconciled non-GAAP financial measures guidance to their nearest GAAP equivalents because we do not provide guidance for items that we do not consider indicative of our on-going performance and that are out of our control and/or cannot be reasonably predicted. Accordingly, a reconciliation of the non-GAAP financial measures guidance to the corresponding GAAP financial measures is not available without unreasonable effort.

Adjusted Operating Income Margin Up Year-over-Year ~150 Basis Points to 8-9%; Adjusted EPS Guidance of \$1.55-1.70



- Strong start to 2017 reaffirming Core* guidance
- Continued healthy margin expansion in each segment
- Solid cash flow performance
- Progressing on strategy

*Core results are non-GAAP financial measures that exclude the results of the South African projects.

Executing on Value Creation Roadmap

Questions

SPX

Core Revenue & Segment Income U.S. GAAP Reconciliation



(\$ millions)

		Q1 2016		Q1 2017				
	GAAP	SA Projects	Core	GAAP	SA Projects	Core		
Revenue								
HVAC	111.6		111.6	110.1		110.1		
D&M	55.4		55.4	53.6		53.6		
Engineered Solutions	193.6	(20.5)	173.1	176.9	(18.2)	158.7		
Total SPX	\$360.6	(\$20.5)	\$340.1	\$340.6	(\$18.2)	\$322.4		
Segment Income								
HVAC	15.9		15.9	16.5		16.5		
D&M	11.0		11.0	11.2		11.2		
Engineered Solutions	2.9	3.4	6.3	6.6	4.4	11.0		
Total SPX	\$29.8	\$3.4	\$33.2	\$34.3	\$4.4	\$38.7		

Core Segment Income Phasing



(\$ millions)



	Q1 2016	Q2 2016	Q3 2016	Q4 2016
GAAP	29.8	32.2	26.0	54.8
Less: South				
African	3.4	2.9	3.5	4.7
Projects				
Core	\$33.2	\$35.1	\$29.5	\$59.5
% of full-year	21%	22%	19%	38%

	Q1 2015	Q2 2015	Q3 2015	Q4 2015
GAAP	17.2	24.6	(60.4)	57.4
Less: South				
African	8.4	8.3	98.2	5.6
Projects				
Core	\$25.6	\$32.9	\$37.8	\$62.9
% of full-year	16%	21%	24%	39%

Note: Core results are non-GAAP financial measures that exclude the results of the South African projects.

Q1 2017 GAAP to Adjusted Earnings Per Share U.S. GAAP Reconciliation



(\$ millions, except per share values)

	G	AAP	Adjust	ments	Ad	justed
Segment income	\$	34.3	\$	4.4	\$	38.7
Corporate expense		(11.4)		_		(11.4)
Pension and postretirement income (expense)		(1.4)		1.5		0.1
Long-term incentive compensation expense		(3.2)		_		(3.2)
Special charges, net		(0.5)				(0.5)
Operating income		17.8		5.9		23.7
Other expense, net ⁽¹⁾		(0.7)		0.5		(0.2)
Interest expense, net ⁽²⁾		(3.6)		0.2		(3.4)
Income from continuing operations before income taxes		13.5		6.6		20.1
Income tax provision		(3.2)		(0.6)		(3.8)
Income from continuing operations		10.3		6.0		16.3
Dilutive shares outstanding		43.454				43.454
Earnings per share from continuing operations	\$	0.24			\$	0.38

⁽¹⁾ Adjustment represents removal of foreign currency losses associated with the South African projects.

⁽²⁾ Adjustment relates to removal of interest expense incurred in connection with borrowings under a line of credit in South Africa.

Q1 2016 GAAP to Adjusted Earnings Per Share Reconciliation



				(\$ millions, except per share values)
	GAAP	Adjustments	Adjusted	
Segment income	\$ 29.8	\$ 3.4	\$ 33.2	
Corporate expense	(11.4)	_	(11.4)	
Pension and postretirement income (expense)	(1.0)	1.1	0.1	
Long-term incentive compensation expense	(2.7)	_	(2.7)	
Special charges, net	(0.5)	_	(0.5)	
Impairment of intangible assets	(4.0)	4.0		
Gain on sale of dry cooling business	17.9	(17.9)		
Operating income	28.1	(9.4)	18.7	
Other expense, net ⁽¹⁾	1.2	(0.2)	1.0	
Interest expense, net	(3.3)		(3.3)	
Income from continuing operations before income taxes	26.0	(9.6)	16.4	
Income tax provision	(5.8)	(1.2)	(7.0)	
Income from continuing operations	20.2	(10.8)	9.4	
Less: Net income attributable to redeemable noncontrolling interest ⁽²⁾	0.6	(0.6)	_	
Net income from continuing operations attributable to SPX Corporation common shareholders	19.6	(10.2)	9.4	
Dilutive shares outstanding	41.553		41.553	
Francisco non characteriza anosticue	¢ 0.47		¢ 0.22	
Earnings per share from continuing operations	\$ 0.47		\$ 0.23	

⁽¹⁾ Adjustment represents removal of foreign currency losses associated with the South African projects.

⁽²⁾ Adjustment represents removal of noncontrolling interest amounts associated with South Africa projects.

Q1 2017 Adjusted Operating Income U.S. GAAP Reconciliation



(\$ millions)

	Three months ended					
	Apri	1 1, 2017	April 2, 2016			
Operating income	\$	17.8	\$	28.1		
Adjustments:						
Losses from South African projects		4.4		3.4		
Non-service pension and postretirement items		1.5		1.1		
Gain on sale of Dry Cooling		_		(17.9)		
Non-cash impairment of intangible assets		_		4.0		
Adjusted operating income	\$	23.7	\$	18.7		
as a percent of Core revenues ⁽¹⁾		7.4 %		5.5 %		

⁽¹⁾ See "Results of Reportable Segments" for applicable percentages based on GAAP results.

Q1 2017 Organic Revenue U.S. GAAP Reconciliation



	HVAC	Detection & Measurement	Engineered Solutions	Consolidated
Net Revenue Decline	(1.3) %	(3.2) %	(8.6) %	(5.5) %
Adjustment to Exclude South African projects	- %	- %	(0.3) %	(0.3) %
Core Revenue Decline	(1.3) %	(3.2) %	(8.3) %	(5.2) %
Exclude: Foreign Currency	(0.8) %	(2.7) %	0.4 %	(0.5) %
Exclude: Effects of Disposition of Dry Cooling Business	- %	- %	(3.8) %	(1.9) %
Core Organic Revenue Growth (Decline)	(0.5) %	(0.5) %	(4.9) %	(2.8) %

Note: Core results are non-GAAP financial measures that exclude the results of the South African projects.

Debt Reconciliation



(\$ millions)

	A	pril 1, 2017
Short-term debt	\$	17.1
Current maturities of long-term debt		18.0
Long-term debt ⁽¹⁾		320.9
Adjusted Gross Debt		356.0
Less: Purchase card program and extended payables		(3.6)
Adjusted Gross Debt		352.4
Less: Cash in excess of \$50.0		(42.7)
Adjusted Net Debt	\$	309.8

(1) Excludes unamortized debt issuance costs associated with the Term loan of \$1.5m. Note: Adjusted net debt as defined by SPX's current credit facility agreement.

Consolidated EBITDA Reconciliation



(\$ millions) Q2 2016 Q3 2016 Q4 2016 Q1 2017 LTM Net income (loss) from continuing operations attributable to SPX Ś 4.4 Ś 2.6 (3.0) 10.3 Ś Ś Corporation common shareholders Income tax provision (benefit) 2.6 (1.0)3.2 -Interest expense 3.8 3.8 3.7 4.0 Income (loss) from continuing operations before interest and taxes 10.8 6.4 (0.3) 17.5 Depreciation and amortization 7.0 7.5 6.3 6.3 EBITDA 17.8 13.9 6.0 23.8 Adjustments: Non-cash compensation 5.5 5.6 5.2 5.4 Pension adjustments 2.9 1.1 11.1 1.5 Extraordinary non-cash charges 2.6 2.3 30.3 Extraordinary non-recurring cash charges 0.9 0.1 0.5 (0.6) Net (gains) and losses on disposition of assets outside of the ordinary course of business 1.2 (1.7) (4.0) Pro forma effect of acquisitions and divestitures, and other 4.2 4.2 4.0 Consolidated FBITDA 33.6 \$ 26.3 \$ 52.7 \$ 31.2 \$ 143.8 Ś

Note: Consolidated EBITDA as defined by SPX's current credit facility agreement.

Free Cash Flow U.S. GAAP Reconciliation



			(\$ millions)
	Q1	2017	
Net operating cash flow from continuing operations	\$	5.4	
Capital expenditures - continuing operations		(2.2)	
Free cash flow from continuing operations		3.2	
Adjustment for South African projects		13.3	
Core free cash flow from continuing operations	\$	16.5	

*Core results are non-GAAP financial measures that exclude the results of the South African projects.