



# 2010 Third Quarter Results

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS

# Forward Looking Statements



- Certain statements contained in this presentation that are not historical facts, including any statements as to future market conditions, results of operations and financial projections, are forward-looking statements and are thus prospective. These forward-looking statements are subject to risks, uncertainties and other factors which could cause actual results to differ materially from future results expressed or implied by such forward-looking statements.
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- Statements in this presentation are only as of the time made and SPX does not intend to update any statements made in this presentation except as required by applicable law or regulation.
- This presentation includes non-GAAP financial measures. A copy of this presentation, including a
  reconciliation of the non-GAAP financial measures with the most comparable measures calculated
  and presented in accordance with GAAP, is available on our website at <a href="https://www.spx.com">www.spx.com</a>.

# **Introductory Comments**

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS

## Q3 Financial Results



(\$ millions, except per share data)	Q3 2009	Q3 2010	<u>2010 vs. 2009</u>
Revenue	\$1,174	\$1,290	7% organic growth
Segment Income	\$156	\$158	+1%
Segment Income Margin	13.3%	12.2%	(110) points
Earnings Per Share Q3 2010 EPS adjusted	\$0.98	\$1.11 <sup>(1)</sup>	+13%

7% Year-Over-Year Organic Revenue Growth; 13% Year-Over-Year Increase in Earnings Per Share

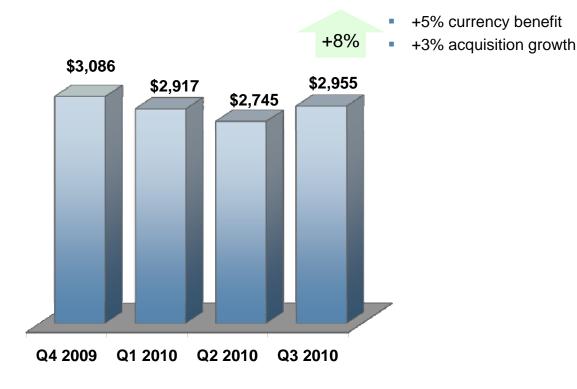
<sup>(1)</sup> Adjusted EPS excludes \$0.33 per share of one-time charges associated with the early termination of debt and related interest rate swap agreements Note: Data from continuing operations; See appendix for non-GAAP reconciliations

# Backlog

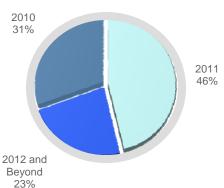


#### **Quarterly Backlog**

(\$ millions)

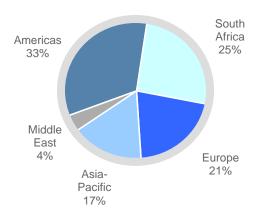


# **Backlog Aging**



Q3 2010

Q3 2010
Backlog by Geography

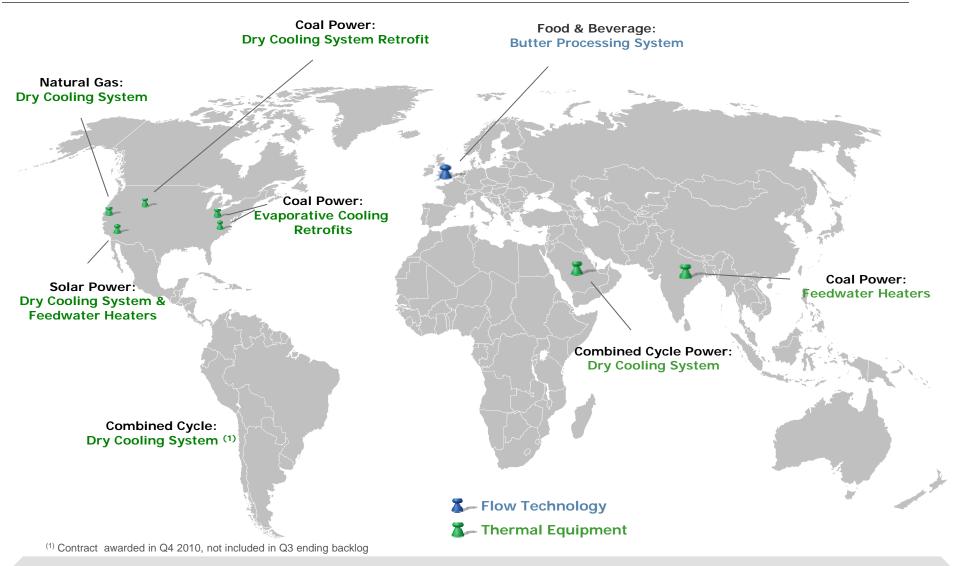


Note: Data from continuing operations

**Q3 2010 Backlog Increased 8% Sequentially** 

# Projects > \$15m Awarded in 2H 2010



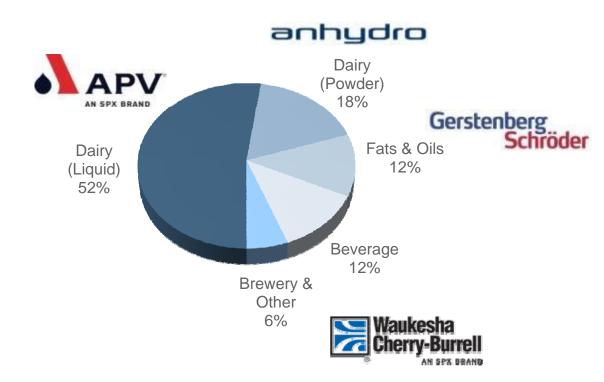


Average Size of Large Project Awards was ~\$25m Awarded 5 Large Power Project Orders in North America in Q3

# Food & Beverage System Overview



# 2010E SPX Food & Beverage System Revenue





Continuous Butter Making Machine



Butter Blend System

Note: Data from continuing operations and pro forma for acquisitions;  $\,$  2010E as of  $\,$  11/3/2010

The 2010 Acquisitions of Gerstenberg Schroder and Anhydro Have Increased SPX's Food & Beverage Processing Capabilities

#### 2010 Full Year Guidance



Adjusted Earnings Per Share:

Previous: \$3.30 to \$3.50

Updated: \$3.45 to \$3.60

Adjusted Free Cash Flow:

\$180m to \$220m

#### **2010E Adjusted EPS Guidance Bridge**

Previous adjusted EPS mid-point guidance \$3.40

Segment Income:

Operations \$0.11

Foreign currency \$0.08

Other expense (\$0.10)

• Other items, net \$0.03

Updated adjusted EPS mid-point guidance \$3.52

Note: Data from continuing operations; See appendix for non-GAAP reconciliations

#### **Increased Adjusted EPS Guidance Mid-Point by 4%**

#### **Balance Sheet and Debt Ratios**

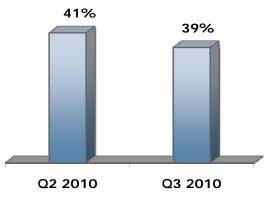


(\$ millions)

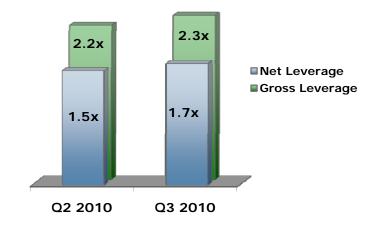
#### **Key Balance Sheet Accounts**

	<u>7/3/10</u>	<u>10/2/10</u>
Cash	\$408	\$391
Total Assets	\$5,558	\$5,912
Total Debt	\$1,282	\$1,310
Total Equity	\$1,845	\$2,034

#### **Debt to Capital**



#### **Debt to Bank EBITDA** (1)



Stable Balance Sheet and Financial Position; Refinanced a Significant Portion of Outstanding Debt During Q3

<sup>(1)</sup> Net and Gross Debt to EBITDA as defined in the credit facility, see appendix for reconciliation

# Q3 Refinancing



(\$ millions)

#### Re-Financing Actions:

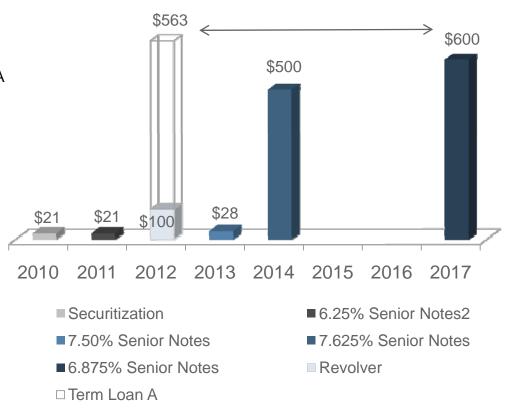
- Completed issuance of \$600, 7-year U.S.
   Senior Notes at 6.875%
- Net proceeds used to repay \$563 Term Loan A and unwind interest rate swap agreements
- Recorded a \$27 charge and made cash payments totaling \$25 in connection with the early termination of debt

#### Benefits Achieved:

- Extended maturity of core debt from 2012 to 2017
- Eliminated ~\$200 of mandatory debt payments through 2012







Q3 Refinancing Addressed 2012 Debt Maturity
And Improved Financial Flexibility

# Q3 2010 Adjusted EPS



	Q3 2010	
GAAP EPS from continuing operations	\$	0.78
	φ	
Q3 Refinancing Charges		0.33
Adjusted EPS from continuing operations	\$	1.11

Note: Q3 refinancing charges relate to \$26m of one-time charges associated with the early termination of debt and related interest rate swap agreements

Q3 2010 Adjusted EPS Excludes One-Time Charges of \$0.33 Per Share Related to the Early Termination of Debt

# Earnings Per Share



# Year-Over-Year Changes to EPS



**Adjusted** 

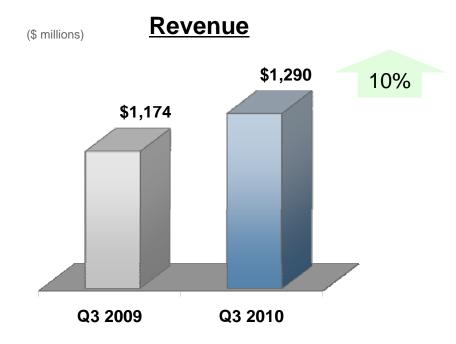
<ul><li>Q3 2010 Adjusted EPS</li></ul>	\$1.11 <sup>(1)</sup>
<ul><li>Other items, net</li></ul>	(\$0.02)
<ul> <li>Lower restructuring expense</li> </ul>	\$0.13
<ul> <li>Power transformer operating profit</li> </ul>	(\$0.24)
<ul> <li>Segment Income (excluding income from transformers)</li> </ul>	\$0.26
• Q3 2009 EPS	\$0.98

Improved Operating Performance and Lower Restructuring Expense Offset Declines Due to Lower Pricing on Transformer Shipments

<sup>(1)</sup> Adjusted EPS excludes \$0.33 per share of one-time charges associated with the early termination of debt and related interest rate swap agreements Note: Data from continuing operations; see appendix for non-GAAP reconciliations

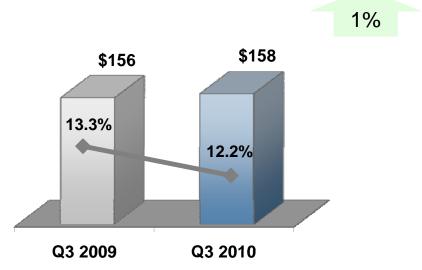
### Q3 Consolidated Results





- 7% organic growth
- 5% acquisition growth
- (2%) currency impact

#### **Segment Income**



- Margin decline due to:
  - Lower pricing on transformer shipments
  - Dilution from acquisitions: 40 points

Note: Data from continuing operations; see appendix for non-GAAP reconciliations

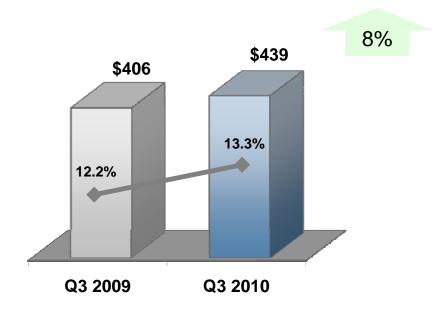
7% Organic Growth and 5% Acquisition Growth;
Margins Impacted by Transformer Pricing and Lower Margin Acquisitions

# Flow Technology Q3 Financial Results



(\$ millions)

#### Q3 Revenue and Segment Income Margins



- 8% acquisition growth:
  - Gerstenberg Schroeder & Anhydro
- 1% organic revenue growth
- (1%) currency impact
- 110 points of margin expansion:
  - Execution on highly complex engineering projects
  - Benefits from restructuring actions and Lean initiatives
  - Net of 80 points of margin dilution from acquisitions

Note: Data from continuing operations; see appendix for non-GAAP reconciliations

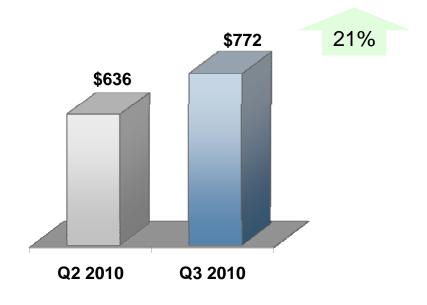
8% Revenue Growth; 110 Points of Margin Expansion in Q3

# Flow Technology Backlog



(\$ millions)

#### **Sequential Backlog**



- 12% increase from Anhydro acquisition
- 5% organic backlog growth:
  - Short cycle aftermarket orders increased :
    - Industrial markets
    - Food & Beverage components
  - Modest increase in food & beverage system orders
- 4% currency benefit

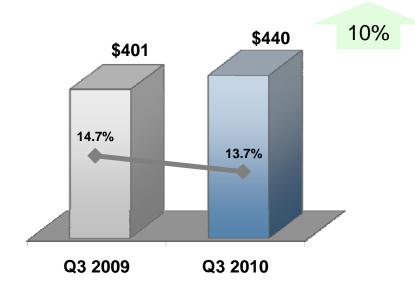
Note: Data from continuing operations

#### Thermal Q3 Financial Results



(\$ millions)

#### Q3 Revenue and Segment Income Margins



- 7% organic revenue growth:
  - Increased sales of cooling systems and heat exchangers supporting new power generation expansion in emerging markets
- •5% acquisition growth:
  - SPX Heat Transfer Inc. acquisition (Yuba)
- (2%) currency impact
- 100 points of margin contraction:
  - 50 points of margin dilution from acquisition
  - Competitive market dynamics in package cooling business

Note: Data from continuing operations; see appendix for non-GAAP reconciliations

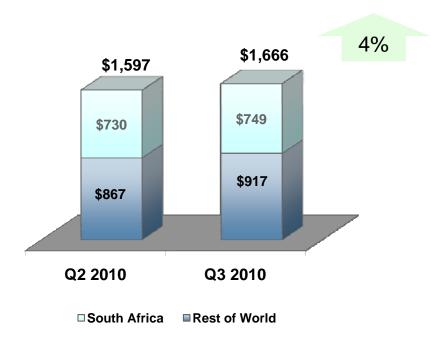
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# Thermal Backlog



(\$ millions)

#### **Sequential Backlog**



- 7% increase from currency:
  - Primarily the South African Rand
- 3% organic decline:
  - Backlog execution during Q3
- Orders for large power projects increased

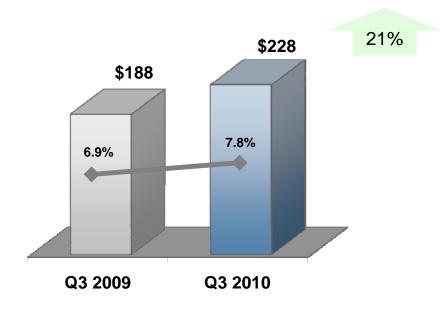
Note: Data from continuing operations

## Test & Measurement: Q3 Financial Results



(\$ millions)

#### Q3 Revenue and Segment Income Margins



- 21% revenue growth:
  - 24% organic revenue growth:
    - Increased OEM program sales were the primary driver
    - Aftermarket sales also increased
  - □ (2%) currency impact
- 90 points of margin expansion:
  - Leverage on organic growth
  - Benefits from restructuring actions

Note: Data from continuing operations; see appendix for non-GAAP reconciliations

# Electric Vehicle Program



#### **SPX Charge Station**







- SPX Service Solutions selected by GM as home charging installation partner for the new Chevrolet Volt
- In conjunction with this program, SPX is also introducing a new, 240 volt charging station

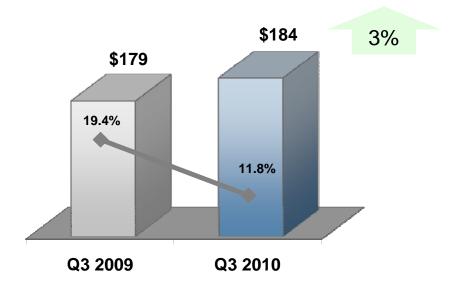
Role on Electric Vehicle Launch and New Product Introduction Underscore SPX's Focus on Innovation and Environmental Sustainability

#### Industrial: Q3 Financial Results



(\$ millions)

#### Q3 Revenue and Segment Income Margins



- 2% organic growth:
  - Execution of large orders for crystal growers and hi-tech communication equipment
  - Increased sales of hydraulic tools
- 1% acquisition growth:
  - Torque Tension Systems
- 760 points of margin contraction:
  - Lower pricing on power transformer shipments

Note: Data from continuing operations; see appendix for non-GAAP reconciliations

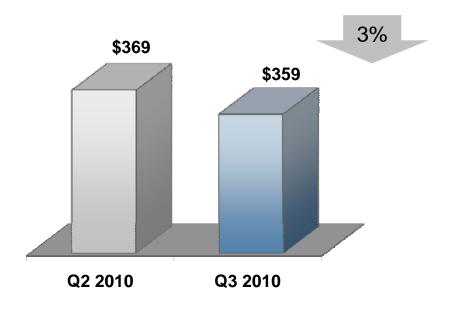
2% Organic Revenue Growth in Q3; 760 Points of Margin Contraction

# **Industrial Backlog**



(\$ millions)

#### **Sequential Backlog**



- 3% organic backlog decline:
  - Q3 large order execution
- 14% increase in transformer backlog:
  - Driven by increase in volume
  - Pricing remained challenging, but stable

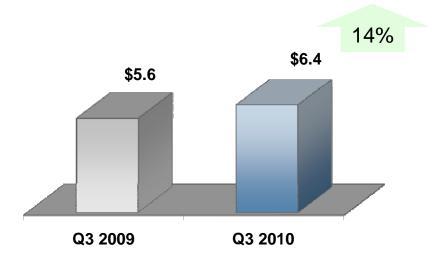
Note: Data from continuing operations

# **Equity Earnings**

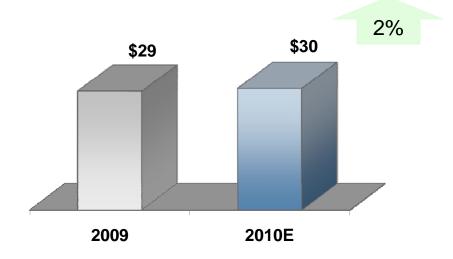


(\$ millions)

#### **Q3 Equity Earnings**



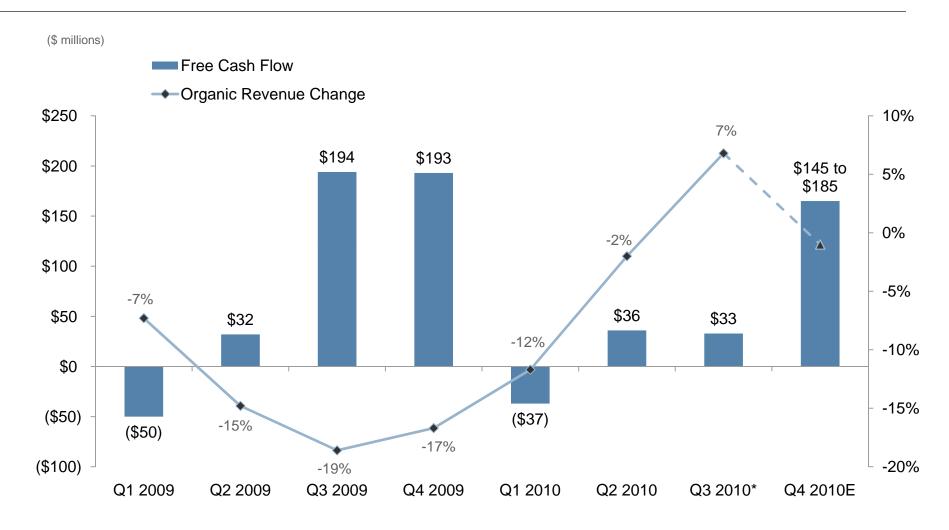
#### **Full Year Equity Earnings**



Note: SPX reports its portion of the EGS joint venture financial results on a one-quarter lag

#### Free Cash Flow





<sup>\*</sup> Q3 2010 free cash flow adjusted to exclude \$25m of cash payments associated with the early termination of interest rate swap agreements Note: See appendix for non-GAAP reconciliations

## Organic Revenue Change has Influenced Investment in Working Capital

# 2010 Financial Targets

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS

# Q4 2010 Targets



(\$ millions, except per share data)	Q4 2009	Q4 2010E
Revenue	\$1,324	0% to +4%
Segment Income \$	\$169	\$147 to \$157
Segment Income %	12.7%	11.0% to 11.5%
EPS	\$1.35 <sup>(1)</sup>	\$0.95 to \$1.10

<sup>(1)</sup> Q4 2009 EPS adjusted to exclude a \$3.39 per share non-cash asset impairment charge, \$0.43 per share of tax benefits and \$0.02 per share impact from anti-dilutive earnings Note: Data from continuing operations; see appendix for non-GAAP reconciliations

Targeting Q4 2010 EPS to be Between \$0.95 and \$1.10 Per Share

# Full Year Segment Targets



	<b>Previous Targets</b>	<b>Updated Targets</b>
Flow Technology		
Revenue	+1% to +3%	+2% to +3%
Segment Income %	12.6% to 13.0%	12.6% to 12.8%
Thermal Equipment		
Revenue	0% to +2%	+1% to +2%
Segment Income %	10.7% to 11.1%	11.7% to 11.9%
Test & Measurement		
Revenue	+6% to +8%	+12% to +13%
Segment Income %	7.7% to 8.1%	8.1% to 8.3%
Industrial Products		
Revenue	(12%) to (10%)	(13%) to (12%)
Segment Income %	10.3% to 10.7%	9.9% to 10.1%

Note: Data from continuing operations

**Updated Full Year Segment Targets Reflect Q3 2010 Results and Revised Q4 Expectations** 

# Consolidated 2010 Full Year Financial Targets



(\$ millions, except per share data)	2010 <u>Target Range</u>	<u>Comments</u>			
Revenue	+1% to +2%	Organic: (1%) to (3%) FX: ~(1%) Acquisition: +4%			
Segment Income Margin	11.1% to 11.3%	~(90) points vs. 2009			
Adjusted EPS	\$3.45 to \$3.60	~(10%) vs. 2009 EPS Mid-Point: \$3.52			
Adjusted Free Cash Flow	\$180 to \$220	~113% of Net Income			
Capital Spending	~\$90	~100% of depreciation			

Note: Data from continuing operations; see appendix for non-GAAP reconciliations

2010E Adjusted EPS Guidance Range is \$3.45 to \$3.60; 2010E Adjusted Free Cash Flow Guidance is \$180 to \$220

#### 2010 Full Year Guidance



Adjusted EPS:

\$3.45 to \$3.60

Adjusted Free Cash Flow:

\$180m to \$220m

#### **Potential Positive Impacts**

- Stronger organic revenue
- Lower tax rate
- Foreign exchange fluctuations

#### **Potential Negative Impacts**

- Softer organic revenue
- Higher tax rate
- Foreign exchange fluctuations

Note: Data from continuing operations; See appendix for non-GAAP reconciliations

# **Executive Summary**

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS

COMPANY CONFIDENTIAL November 3, 2010 29

# **Executive Summary**



- Solid execution in the third quarter:
  - 7% organic revenue growth was broad-based across all four segments and major geographic regions
  - Adjusted EPS increased 13% year-over-year
  - Orders increased sequentially and year-over-year; backlog increased 8%
- Increased full year adjusted EPS guidance mid-point by \$0.12, a 4% increase
- Completed the acquisition of Anhydro, integration underway
- Refinanced a significant portion of outstanding debt; improved financial flexibility

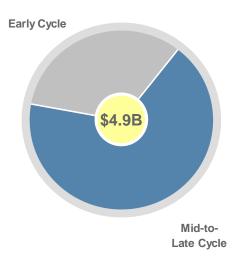
# Focused on Q4 Execution and Continued Development of Long-Term Strategy

# **Executive Summary**



- Early, short-cycle businesses growing at various levels:
  - Diagnostic tools & equipment for vehicle service
  - General industrial
  - Food & beverage: components
- Mid-to-late cycle businesses still depressed, however, showing modest signs of order recovery:
  - Power generation
  - Power transmission & distribution
  - Oil & gas
  - Food & beverage: systems

#### **2010E Revenue**



Expect Mid-Late Cycle Markets to Recover in 2H 2011 and 2012; Confident in Long-Term Outlook for Key End Markets

# Questions

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS

# Appendix

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS

# Full Year Mid-Point Target Financial Model



millions, except per share data)	2009 Adjusted <u>Earnings</u>	2010E Adjusted <u>Earnings</u>
Revenue	\$4,851	\$4,913
Segment income margin	12.1%	11.2%
Corporate expense	(84)	(90)
Pension / PRHC	(38)	(53)
Stock-based compensation	(28)	(31)
Special charges	(73)	(35)
Operating Income	\$365	\$342
% of revenues	7.5%	7.0%
Interest expense, net	(85)	(82)
Other expense	(20)	(23)
Equity earnings in J/V	29	30
Pre-Tax Income from Continuing Operations	\$290	\$267
Income tax provision	(94)	(90)
Income from Continuing Operations	<b>\$196</b>	<del></del>
Less income attributable to noncontrolling interests, net of tax	(\$2)	(\$1)
Net Income from continuing operations attributable to SPX	\$194	\$177
Tax rate	33%	34%
Weighted average dilutive shares outstanding	50	50
EPS Mid-Point from continuing operations	\$3.90	\$3.52
Bank EBITDA  Note: Data from continuing operations; see appendix for non-GAAP reconciliations	\$607	\$545

2010 Adjusted EPS Guidance Mid-Point is \$3.52

# Non-GAAP Reconciliations

GLOBAL INFRASTRUCTURE X PROCESS EQUIPMENT X DIAGNOSTIC TOOLS





Quarter Ended October 2, 2010

	Net Revenue Change	Acquisitions/ Divestitures	Foreign Currency	Organic
Flow	8.0%	8.3%	-1.5%	1.2%
Test	21.3%	0.0%	-2.2%	23.5%
Thermal	9.6%	5.1%	-2.1%	6.6%
Industrial	2.7%	0.8%	-0.3%	2.2%
Consolidated	9.9%	4.8%	-1.7%	6.8%

Note: Data from continuing operations

## Q3 Free Cash Flow Reconciliation



#### SPX Corporation and Subsidiaries Free Cash Flow Reconciliation (unaudited)

(\$ millions)

	<u>Q3 2</u>	<u> 2009</u>		<u>Q3</u>	<u> 2010</u>
Net cash from continuing operations Capital expenditures	<b>\$</b> \$	<b>209</b> (15)		<b>\$</b> \$	<b>21</b> (12)
Free cash flow from continuing operations	\$	194		\$	8
Add back: Payments on early termination of sw ap agreeements	\$	-	,	\$	25
Adjusted free cash flow from continuing operations	\$	194	;	\$	33

Note: Q3 2010 adjusted Free Cash Flow excludes \$24.3m of one-time cash payments associated with the early termination of interest rate swap agreements and \$0.2m related to an early termination fee

## Full Year Free Cash Flow Reconciliation



#### SPX Corporation and Subsidiaries Free Cash Flow Reconciliation (unaudited)

(\$ millions)

	<u>2009</u>		<u>2010E Guida</u>			lance Range		
Net cash from continuing operations	<b>\$</b>	462	<b>\$</b>	246	to	<b>\$</b>	286	
Capital expenditures  Free cash flow from continuing operations	\$ <b>\$</b>	(93) <b>369</b>	\$ <b>\$</b>	(90) <b>156</b>	to	\$ \$	(90) <b>196</b>	
Add back: Payments on early termination of swap agreeements			\$	25		\$	25	
Adjusted free cash flow from continuing operations			\$	180	to	\$	220	

Note: 2010E adjusted Free Cash Flow excludes \$24.3m of one-time cash payments associated with the early termination of interest rate swap agreements and \$0.2m related to an early termination fee

# **Bank EBITDA Reconciliations**



(\$ millions)	<u>2008</u>	<u>2009</u>	<u>LTM</u>	<u>2010E</u>
Revenues	\$5,838	\$4,851	\$4,889	\$4,913
Net Income	\$248	\$33	\$69	\$177
Income tax provision (benefit)	153	47	23	90
Interest expense	116	92	87	82
Income before interest and taxes	<del>\$517</del>	\$172	\$179	\$349
Depreciation and intangible amortization expense	105	106	109	117
EBITDA from continuing operations	\$621	\$278	\$288	\$465
Adjustments:				
Amortization and write-off of intangibles and organizational costs	123	195	195	0
Non-cash compensation expense	42	28	31	32
Extraordinary non-cash charges	(22)	16	15	14
Extraordinary non-recurring cash charges	13	62	55	35
Excess of JV distributions over JV income	11	0	(0)	(0)
Loss (Gain) on disposition of assets	12	10	(21)	0
Pro Forma effect of acquisitions and divestitures	(1)	19	(1)	(5)
Other	4	0	0	4
Bank LTM EBITDA from continuing operations	\$803	\$607	<b>\$561</b>	\$545

Note: EBITDA as defined in the credit facility

# **Debt Reconciliations**



(\$ millions)	7/3/2010		10/2/2010	
Short-term debt Current maturities of long-term debt Long-term debt	\$	77 98 1,107	\$	133 23 1,155
Gross Debt	\$	1,282	\$	1,310
Less: Puchase card program and extended A/P programs	\$	(32)	\$	(30)
Adjusted Gross Debt	\$	1,250	\$	1,280
Less: Cash in excess of \$50	\$	(358)	\$	(341)
Adjusted Net Debt	\$	891	\$	939

Note: Debt as defined in the credit facility

# 2010E Adjusted EPS Guidance



# 2010E Adjusted EPS Guidance Range

GAAP EPS from continuing operations	\$ 3.	52 \$	3.67
Q2 tax benefits Q3 refinancing charges	•	40) 33	(0.40)
Adjusted EPS from continuing operations	\$ 3.	45 \$	3.60

Note: Data from continuing operations

# 2009 Adjusted EPS



	Q4 2009	FY 2009
GAAP EPS from continuing operations	\$ (1.63) <sup>(1)</sup>	\$ 0.93
Q4 asset impairments Q4 tax benefits Q4 anti-dilutive earnings impact on share calculation	\$ 3.39 (0.43) 0.02	\$ 3.40 (0.43)
Adjusted EPS from continuing operations	\$ 1.35	\$ 3.90

Note: Data from continuing operations

<sup>(1)</sup> Diluted loss per share for the quarter is anti-dilutive and therefore has been adjusted to reflect the basic loss per share using 49.316 shares outstanding. The dilutive share count for the quarter was 49.843.

#