2014 Fourth Quarter Results and 2015 Financial Modeling Targets

February 12, 2015

- Certain statements contained in this presentation that are not historical facts, including any statements as to future market conditions, results of operations and financial projections, are forward-looking statements and are thus prospective. These forward-looking statements are subject to risks, uncertainties and other factors which could cause actual results to differ materially from future express or implied results.
- Although SPX believes that the expectations reflected in its forward-looking statements are reasonable, it can give no assurance that such expectations will prove to be correct. In addition, estimates of future operating results are based on the company's continuing operations, which are subject to change.
- Particular risks facing SPX include risks relating to our proposed spin-off transaction, economic, business and other risks stemming from changes in the economy, our international operations, legal and regulatory risks, cost of raw materials, pricing pressures, pension funding requirements, and integration of acquisitions. More information regarding such risks can be found in SPX's SEC filings.
- Statements in this presentation are only as of the time made, and SPX does not intend to update any statements made in this presentation except as required by regulatory authorities.
- This presentation includes non-GAAP financial measures. A copy of this presentation, including a reconciliation of the non-GAAP financial measures with the most comparable measures calculated and presented in accordance with GAAP, is available on our website at www.spx.com.
- Unless otherwise indicated, amounts in this presentation relate to continuing operations.
- Also, there can be no assurance as to when the company's planned spin-off will be completed, if at all, or if the spin-off will be completed in the form contemplated. Even if the transaction is completed as and on the timetable currently contemplated, the two publicly-traded companies may not realize some of or all projected benefits, or expenses relating to the spin-off may be significantly higher than projected. Following completion of the spin-off, there can be no guarantee the combined value of the common stock of the two publicly traded companies will equal or exceed the value of our stock had the spin-off not occurred.

Summary of Q4 Accounting and Other Notable Items

SPX®

Q4 2014 EPS Adjustments

- Mark-to-market pension adjustment
- Annual impairment testing
- Taxes related to cash repatriation and discrete tax benefits
- Additional costs/accruals for the Medupi and Kusile power projects in South Africa ("*the South Africa projects*") related to the deteriorating business environment surrounding the projects, extended project schedules, and continued challenges with our subcontractors
- Charges related to the planned spin-off of our Flow business

We Have Adjusted for These Notable Q4 Items Where Appropriate to Provide Transparency Into Our Core Operational Results

2015 Financial Modeling Approach

- In 2015 we are focused on <u>both</u> continued operational improvement <u>and</u> achieving the strategic milestone of separating SPX into two, strong standalone public companies.
- We are providing financial modeling targets for revenue, segment income, EBITDA and other reasonably predictable items for SPX as currently reported, and for the two future independent companies.
- We do not believe it is useful to provide 2015 EPS guidance given our plan to complete the spin-off in Q3 2015 and the uncertain timing of related financial impacts.
- However, we do plan to provide regular updates on the actions and related costs associated with the spin-off of our Flow business.

We Do Not Intend to Provide 2015 EPS Guidance Due to the Planned Spin-Off Transaction and Uncertain Timing of Related Financial Impacts

Introductory Comments

Chris Kearney, Chairman, President and CEO

Q4 2014 Financial Review

Summary of Key Q4 Results

- Adjusted EPS from continuing operations of $2.36
- Adjusted free cash flow of $204m
- 2.6% organic revenue growth, excluding the South Africa projects
- Adjusted segment income increased 3% over the prior year to $177m
- **Flow segment income margin increased 190 points to 16.2%**

Note: See appendix for non-GAAP reconciliations; All data excludes the $25m of additional costs/accruals related to the South Africa projects

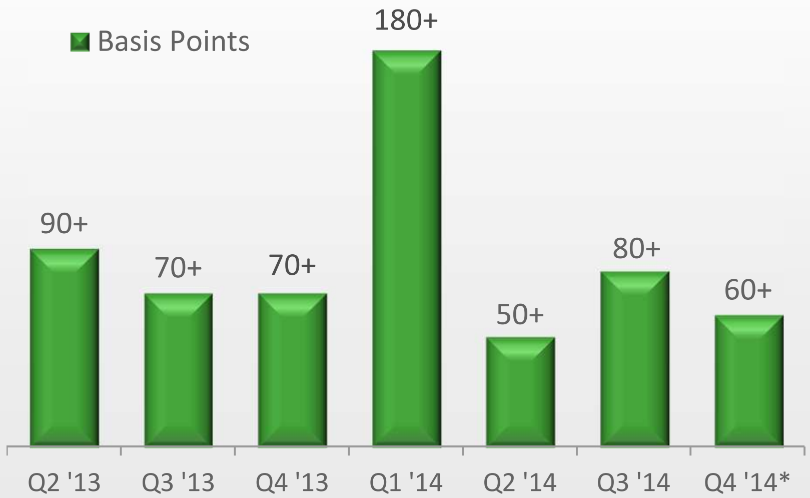
Solid Operational Performance in Q4 2014, Excluding the South Africa Projects

Key Accomplishments in 2014

Operational Performance:

- ✓ Successful transition to new operational alignment
- ✓ Progress on restructuring actions
- ✓ Traction on global manufacturing initiatives
- ✓ 7 consecutive quarters of margin expansion
- ✓ Solid free cash flow conversion

SPX Consolidated Year-Over-Year
Segment Margin Improvement



*Q4 2014 excludes the $25m of additional costs/accruals related to the South Africa projects

Significant Operational Improvement Across the Organization in 2013 and 2014

Key Accomplishments in 2014

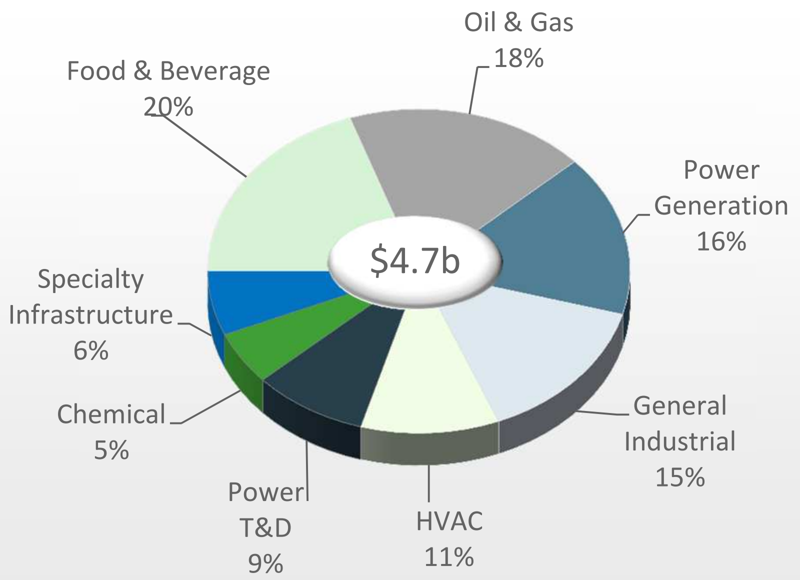
Strategic / Corporate Actions:

- ✓ Generated $683m in gross divestiture proceeds from the sales of our interest in the EGS joint venture and our Precision Components and TPS businesses
- ✓ Increased annual dividend 50% and repurchased ~$500m of SPX common stock:
  - **Returned $549m to shareholders in 2014**
- ✓ Reduced total debt by 18%, driven by $500m bond redemption
- ✓ Completed U.S. and U.K. Pension Plan actions
- ✓ Announced plan for tax-free spin-off of our Flow business

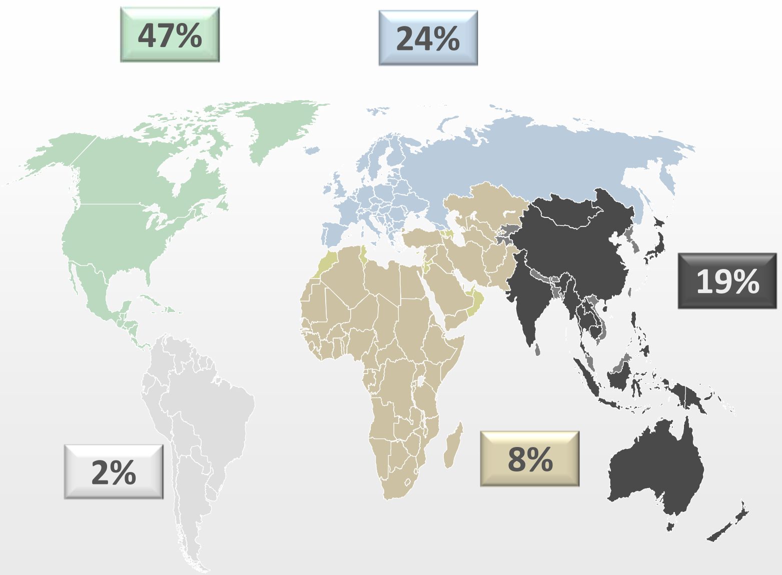
Reduced Debt and Pension Obligations Have Put Us in a Solid Financial Position to Return Capital to Shareholders and Complete the Planned Spin-Off Transaction

SPX Consolidated Revenue Profile

2014 Revenue by End Market



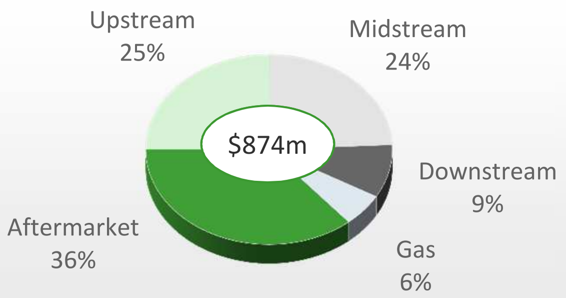
2014 Revenue by Geography



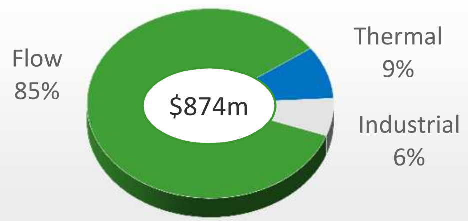
18% of Total Revenue is From Sales into Oil & Gas Markets;
We Expect Our Diversified Revenue Mix to Mitigate Oil Headwinds

SPX Oil & Gas Overview

2014 Oil & Gas Revenue by End Market



2014 Oil & Gas Revenue by Segment



a) **Upstream:**
- Expect new investments to be delayed

b) **Midstream:**
- Expect new pipeline projects to be delayed
- Where permits are in place, there is likely incentive to move forward

c) **Downstream:**
- Increased consumer demand could provide incentive for investment

d) **Aftermarket:**
- Expect broader aftermarket demand to remain steady given the need to maintain and service existing energy infrastructure
- However, larger aftermarket opportunities could be delayed

SPX's Exposure to Upstream Oil is < 5% of Total Revenue;
Our Focus is on Driving Aftermarket and Component Initiatives

Flow End Market Trends

Food & Beverage	Power & Energy	Industrial Flow
<u>Components</u> ▪ Component and aftermarket orders increased sequentially and year-over-year <u>Systems</u> ▪ Notable Q4 orders: ❑ ~$50m to provide drying equipment for new personal hygiene plants ❑ ~$25m to provide large dairy processing system	<u>Oil & Gas</u> ▪ Q4 2014 marked highest bookings quarter last year for upstream oil and oil pipeline projects ▪ However, we are seeing weaker order trends at the outset of 2015 <u>Power Generation</u> ▪ Nuclear opportunities developing ▪ Conventional power investment remains steady at low levels	▪ Book and turn business steady ▪ Capital bookings tied indirectly to oil pricing have been delayed ▪ Steady growth in marine market ▪ Mining continues to be challenging ▪ Asia Pacific slowing

Solid Q4 2014 Bookings for Food & Beverage and Power & Energy;
For 2015, Expect Organic Revenue to Grow in Food & Beverage/Industrial and Decline in Power & Energy

Thermal End Market Trends

HVAC

- Personal comfort heating:
  - Commercial initiatives continue to drive growth
  - Double-digit bookings growth in seasonally strong fourth quarter
- Package cooling towers:
  - High single-digit year-over-year and sequential order growth driven by new products and commercial initiatives

Power Generation

- Notable orders for power generation projects:
  - ~$70m order in Algeria to provide dry cooling systems for new coal plants
  - ~$25m order in Germany to provide condensers
- South Africa power projects:
  - Deteriorating business environment surrounding the projects
  - Additional project delays announced by Eskom in January 2015
  - On-going challenges with our subcontractors
- China joint venture:
  - Highly competitive environment and slowing demand in Asia Pacific power generation market

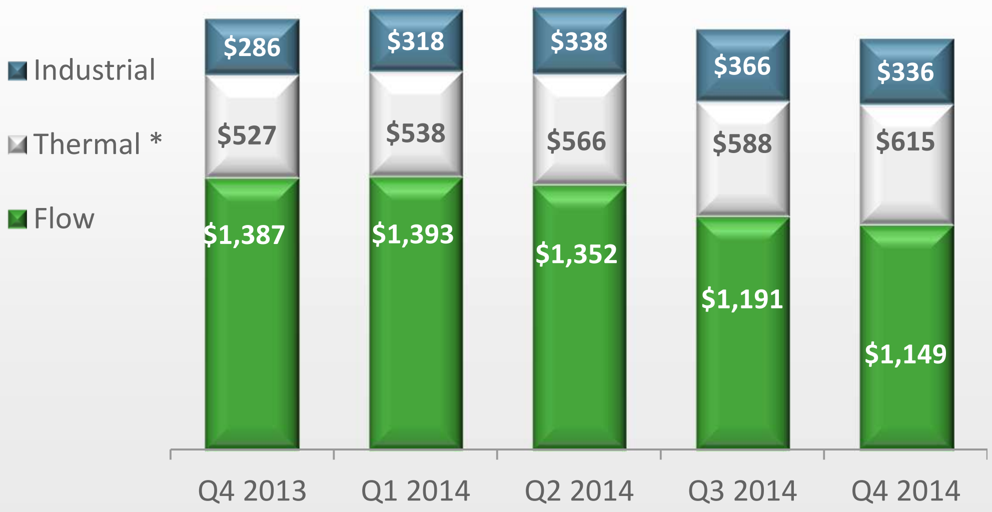
Thermal's Q4 Orders and Core Backlog Increased by Double-Digits Year-Over-Year

Backlog

Sequential Backlog Analysis

($ millions)

	Q4 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014
Total Backlog*	$2,200	$2,249	$2,256	$2,146	$2,100



*Excludes Thermal's South Africa backlog

- Ending Q4 total backlog* down 5%, or $100m, year-over-year:
  - *($115m)* currency impact
  - +$15m organic growth
- Industrial and core Thermal* backlogs increased by double-digits year-over-year
- Flow backlog declined year-over-year due primarily to currency and a lower level of power and energy orders

Total Backlog* Decreased 5% Year-Over-Year Due to Currency

2015 Revenue and Segment Income % Targets

	Total Revenue Variance to Prior Year	Currency Impact on Revenue	Organic Revenue Growth	Segment Income Margin Expansion
Flow	(8%) to (3%)	~(6%)	(2%) to +3%	~40 points
Thermal	(3%) to +0%	~(4%)	+1% to +4%	~270 points
Industrial	+2% to +5%	~(2%)	+4% to +7%	~40 points
Consolidated	**(5%) to (1%)**	**(5%)**	**+0% to +4%**	**+90 points**

Note: 2015 financial modeling targets are based on currency rates as of February 1, 2015

Targeting Single-Digit Organic Revenue Growth and ~90 Points of Segment Income Margin Expansion

SPX

Financial Analysis

Jeremy Smeltser

Q4 Earnings Per Share

SPX®

Q4 2014 Adjusted Earnings Per Share

	EPS	
EPS from continuing operations	($0.78)	
Non-service cost pension items (non-cash)	$1.45	$86m pre-tax mark-to-market adjustment
Impairments of intangible assets (non-cash)	$0.74	$38m pre-tax expense
Taxes on cash repatriation	$0.46	$19m of taxes on $92m of cash repatriated
South Africa charge/accrual (net of minority interest)	$0.46	$25m additional costs/accruals on the South Africa projects
Costs related to the spin-off of Flow	$0.39	Tax-related entity restructuring, bond consent, professional fees
Discrete tax benefits	($0.36)	Various items
Adjusted EPS from continuing operations	**$2.36**	EPS guidance range was $2.05 to $2.30 per share

Q4 2014 Adjusted EPS of $2.36 Per Share Exceeded Adjusted EPS Guidance Range

Consolidated Q4 Results

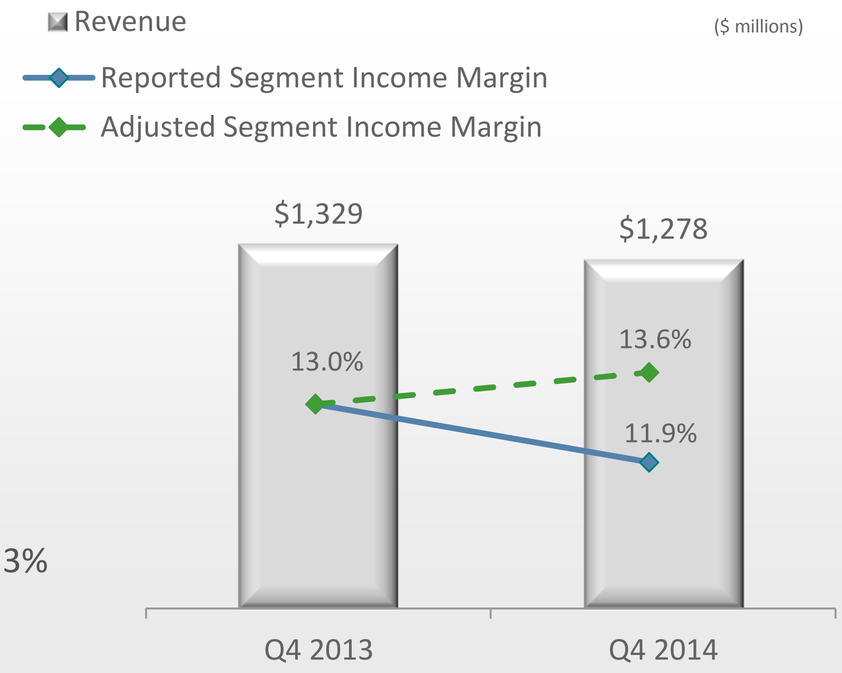
Q4 Year-Over-Year Analysis

Revenue:

- (3.9%) year-over-year decline:
  - (3.4%) South Africa projects
  - (3.1%) currency impact
  - +2.6% organic growth

Segment Income and Margin:

- Excluding the $25m charge related to the South Africa projects:
  - Consolidated segment income was $177m, up 3%
  - Margins expanded 60 points



2.6% Organic Revenue Growth and 60 Points of Margin Expansion, Excluding the South Africa Charge

Flow Technology Q4 Results

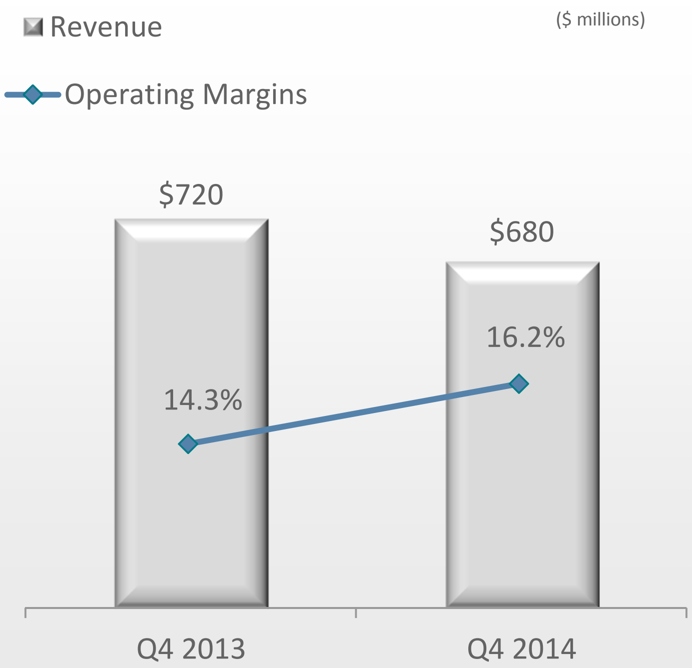
Q4 Year-Over-Year Analysis

Revenue decreased (5.6%):

- (4.4%) currency impact
- (1.2%) organic decline:
  - Lower component sales in Asia Pacific, which offset…
  - …growth across the ROW in Food & Beverage and Industrial
  - Power & Energy revenue was flat

Income increased $7m, or 7%:

- 16.2% segment income margins
- 190 points of margin improvement driven by:
  - ✓ Improved operational performance across all three end markets
  - ✓ Cost savings from restructuring initiatives

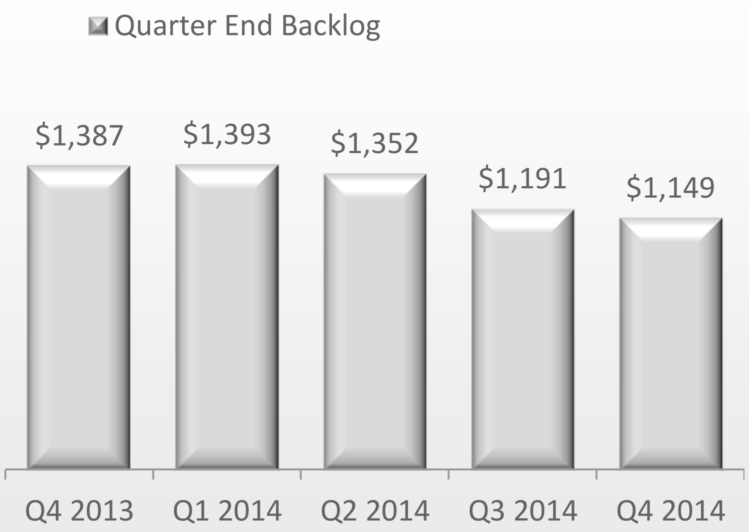


190 Points of Margin Expansion Driven by Improved Operational Performance Across All Three End Markets

Flow Technology Backlog

Sequential Backlog Analysis

($ millions)



- Q4 backlog down (3.5%) <u>sequentially</u>:
  - Decline due to currency
  - Excluding currency, Flow's backlog was flat
  - Food & Beverage backlog +9%, excluding currency
- Q4 backlog down (17.2%) <u>year-over-year</u>:
  - $87m decline due to currency impact
  - Organic backlog down primarily due to decline in Power & Energy OE orders

Currency Fluctuations and Decline in Power & Energy Orders Reduced Flow's Backlog; Q4 Book-to-Bill Was 1x, Driven by Strong Food & Beverage Orders

Flow Technology Full Year Analysis

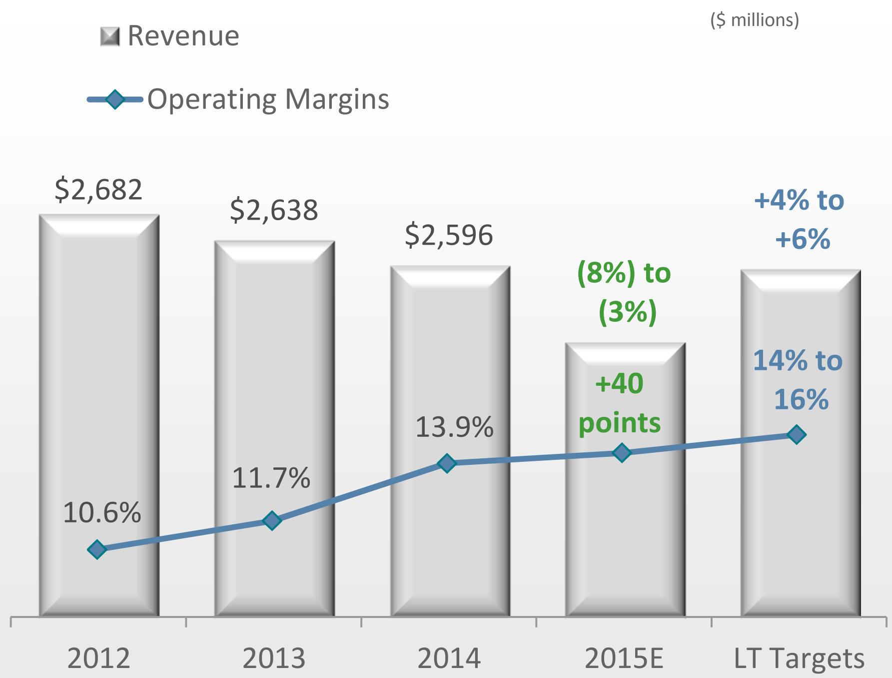
Full Year Analysis

2014 Analysis:

- (1.6%) revenue decline:
  - A lower level of pump revenue at Flow P&E
- 220 points of margin expansion
  - Driven by Flow P&E and Flow Industrial

2015 Targets:

- **(2%) to +3% organic revenue growth**
- (~6%) currency impact to revenue
- **+40 points of margin expansion**

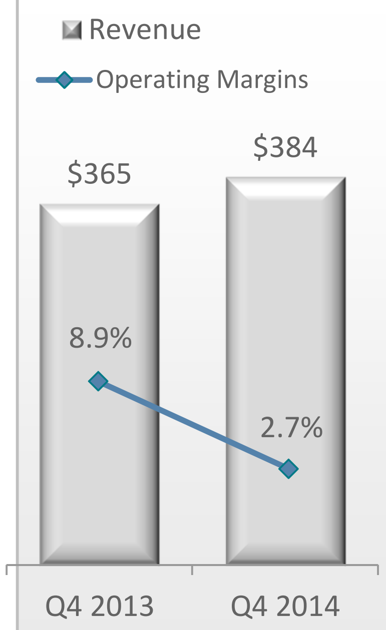


Increased Long-Term Margin Target to 14% to 16%

Thermal Equipment & Services Q4 Results

As Reported

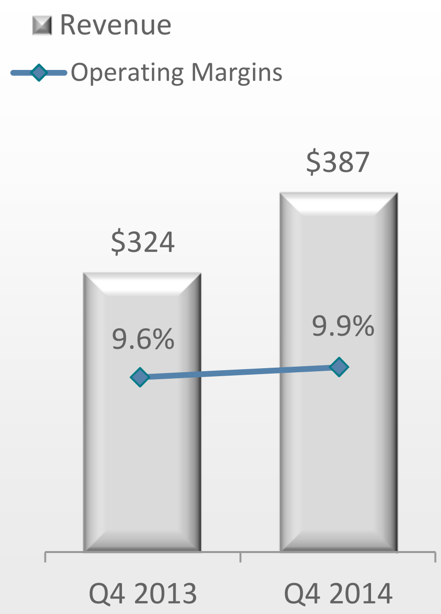
($ millions)



South Africa Projects	Revenue	Profit/ Loss
Q4 2013	$41	$1
Q4 2014	($3)	($28)
y-y Variance	**($44)**	**($29)**

Core Thermal Segment*

($ millions)



- ✓ 22% organic revenue growth
- ✓ 30 points of margin expansion

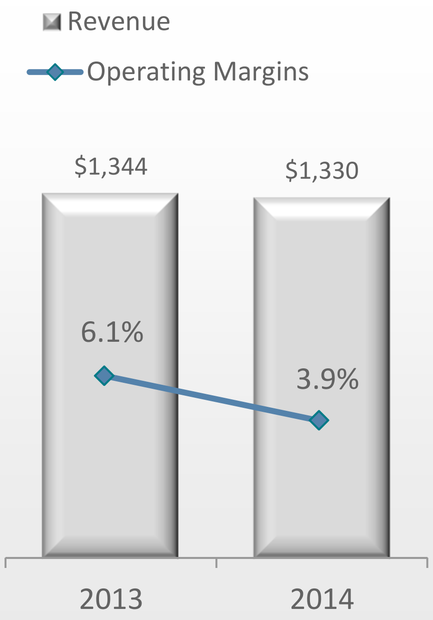
*Excludes results from South Africa projects

Excluding the South Africa Projects, The Core Thermal Segment Grew Organic Revenues 22% Driven by Commercial Initiatives and a Strong Winter Season for Heating Products

Thermal Equipment & Services Full Year Analysis

As Reported

($ millions)

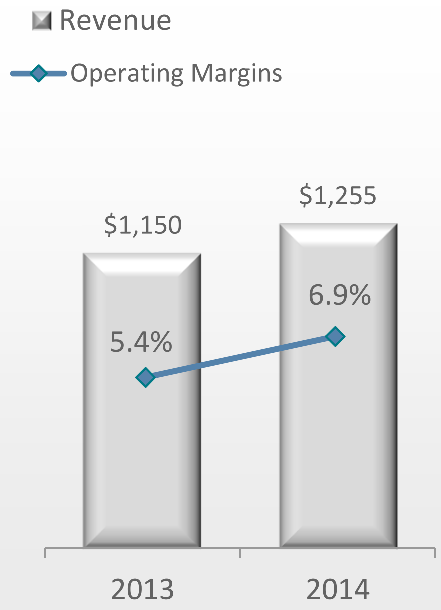


South Africa Projects

	Revenue	Profit/ (Loss)
2013	$194	$20
2014	$75	($34)
Variance	($119)	($54)

Core Thermal Segment*

($ millions)



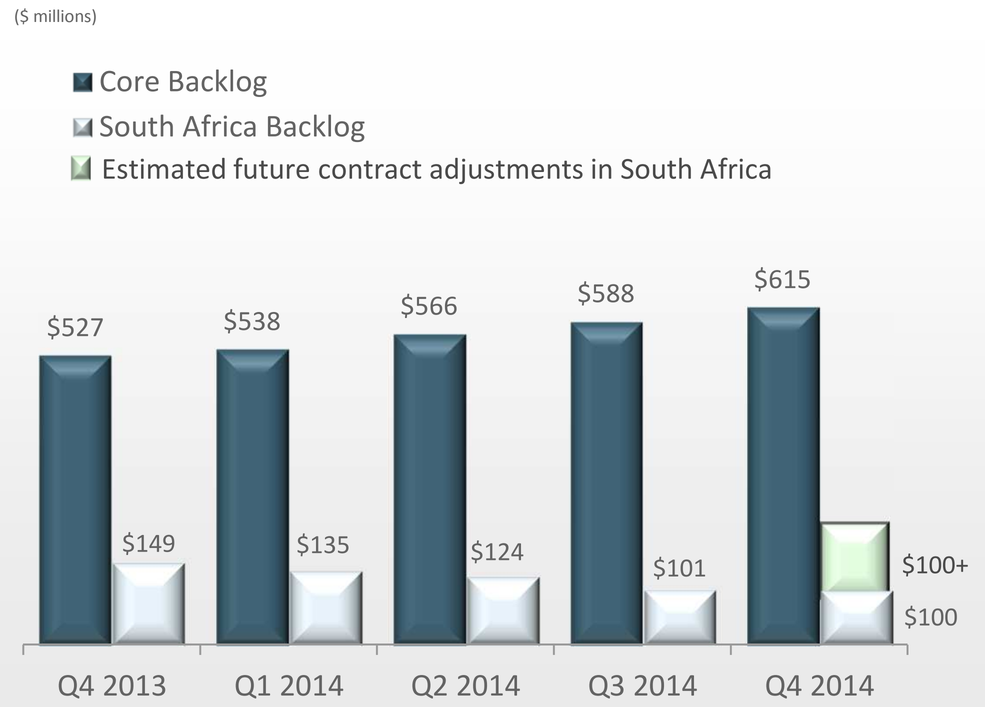
- ✓ 9% organic revenue growth
- ✓ 150 points of margin expansion

*Excludes results from South Africa projects

The Core Thermal Segment Improved Year-Over-Year with 9% Organic Revenue Growth and 150 Points of Margin Expansion

Thermal Equipment & Services Backlog

Sequential Backlog Analysis



- Core backlog up 17% year-over-year:
  - Improved revenue visibility into 2015 and 2016
- Steady sequential increase in core backlog
- $200m+ of future revenue expected to be recognized on the South Africa projects

Core Backlog Increased 17% Year-Over-Year

Thermal Equipment & Services 2015 Targets

SPX

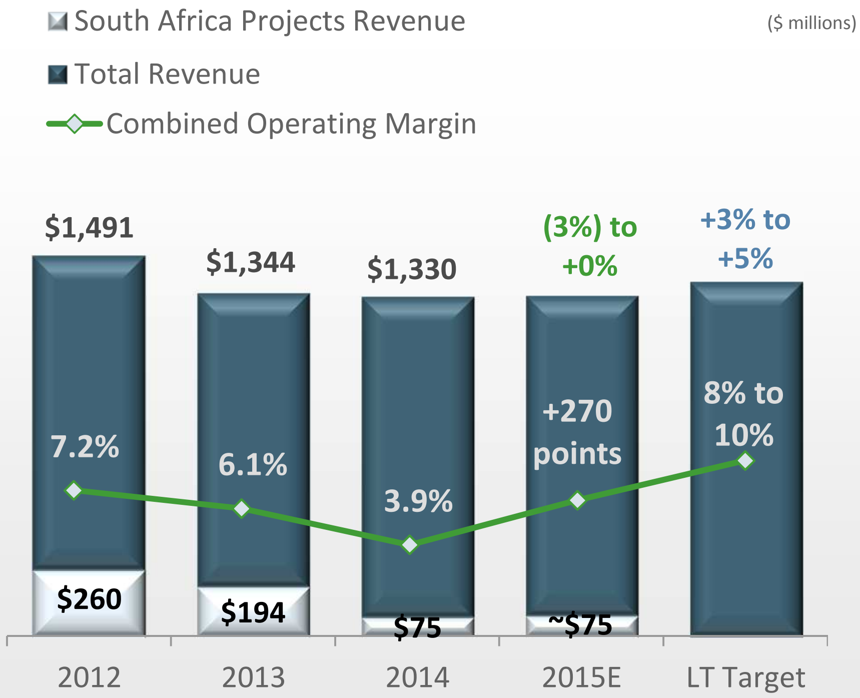
Full Year Analysis

2015 Targets:

- **+1% to +4% organic revenue growth**
- (~4%) currency impact
- **+270 points of margin expansion**

Long-Term Targets:

- **+3% to +5% organic revenue growth**
- **8% to 10% segment income margin**



In 2015, Expect Organic Revenue Growth of 1% to 4% with 270 Points of Margin Expansion

Industrial Products & Services Q4 Results

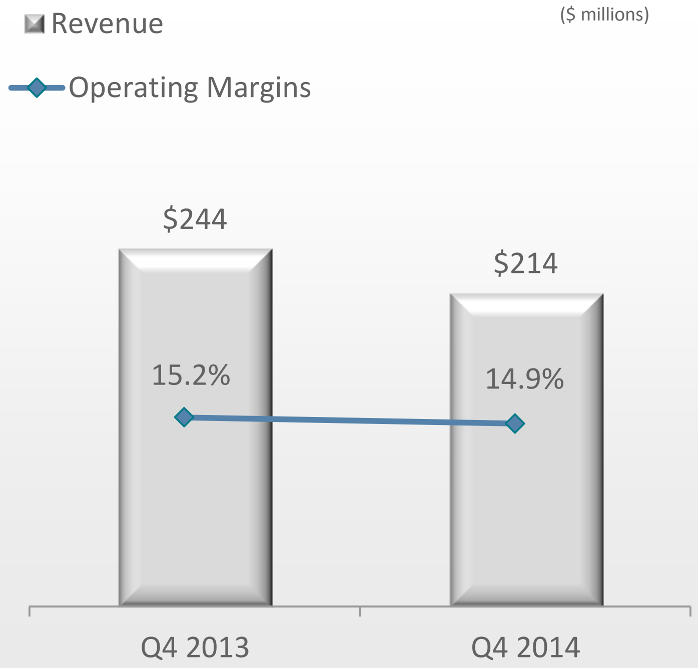
Q4 Year-Over-Year Analysis

Revenue decreased (12.4)%:

- (0.7%) currency impact
- (11.7%) organic decline:
  - Decline in sales of fare collection systems
  - Reduced shipments of power transformers

Income decreased ($5m), margin declined 30 points:

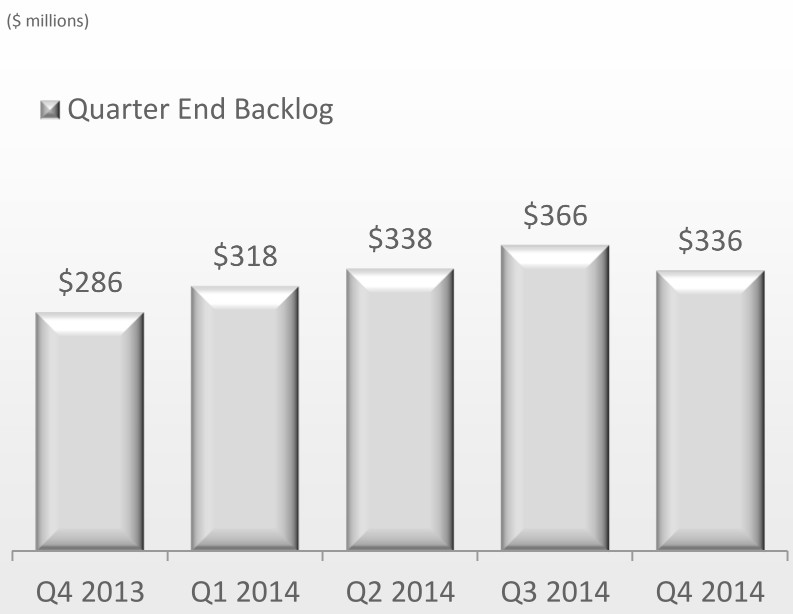
- Due to a sharp decline in profit from lower sales of fare collections systems



Revenue and Profit Decline Due Primarily to a Sharp Decline in Sales of Fare Collection Systems

Industrial Products & Services Backlog

Sequential Backlog Analysis



- Total backlog up 17% year-over-year:
  - Driven by power transformers and communications technologies

Industrial Backlog Increased 17% Over the Prior Year;
Power Transformer Backlog Increased by Double-Digits Year-Over-Year

Industrial Products & Services Full Year Analysis

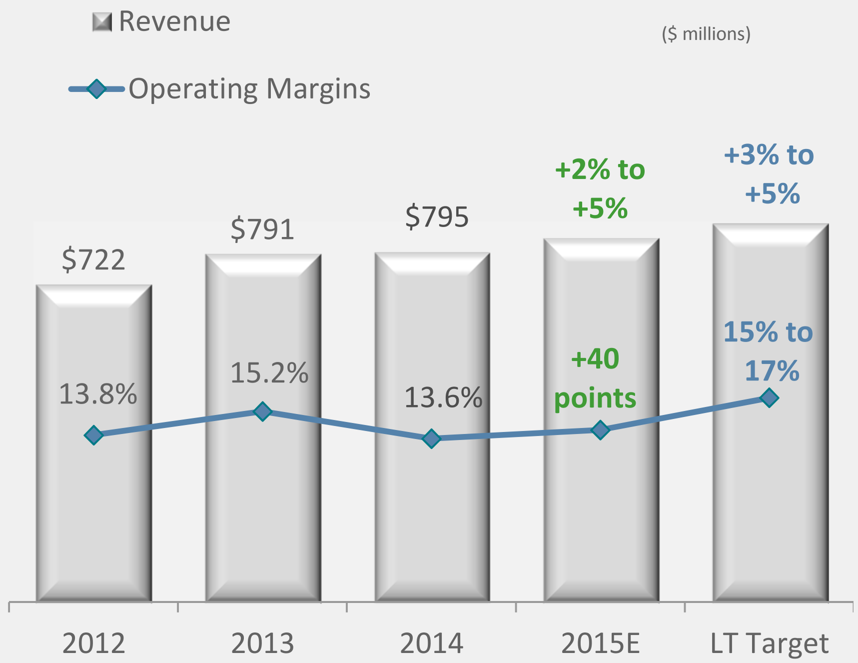
Full Year Analysis

2014 Analysis:

- 0.5% revenue growth:
  - Increased sales of power transformers, hydraulic technologies and Radiodetection equipment…
  - …offset by lower sales of fare collection systems and communication technology
- (160) points of margin decline

2015 Targets:

- **4% to 7% organic revenue growth**
- (~2%) currency impact
- **+40 points of margin expansion**



In 2015, Expect Growth and Margin Improvement Driven Primarily by Recovery in the Fare Collection Business

2015 Financial Modeling Targets

2015 Financial Target	SPX Consolidated	FLOW	THERMAL	INDUSTRIAL
Total Revenue Variance To Prior Year	(5%) to (1%)	(8%) to (3%)	(3%) to flat	+2% to +5%
Currency Impact To Revenue	*~(5%)*	*~(6%)*	*~(4%)*	*~(2%)*
Organic Revenue Growth	flat to +4%	(2%) to +3%	+1% to +4%	+4% to +7%
Segment Income % Improvement	+90 points	+40 points	+270 points	+40 points
Consolidated EBITDA [1]	**$550m to $600m**			
Free Cash Flow Conversion [2]	~100% of operating income			
Special Charges (Restructuring)	~$20m			
Stock Compensation Expense	~$42m			
Pension Service Costs	~$5m			
Effective Tax Rate	high 20% range			
Diluted Shares Outstanding	~41m			

Note: 2015 financial modeling targets based on currency rates as of February 1, 2015
(1) As defined by SPX's credit facilities
(2) Excluding costs related to the spin-off of our Flow business

Targeting Single-Digit Organic Revenue Growth and ~90 Points of Segment Income Margin Expansion

Q1 2015 Financial Modeling Targets

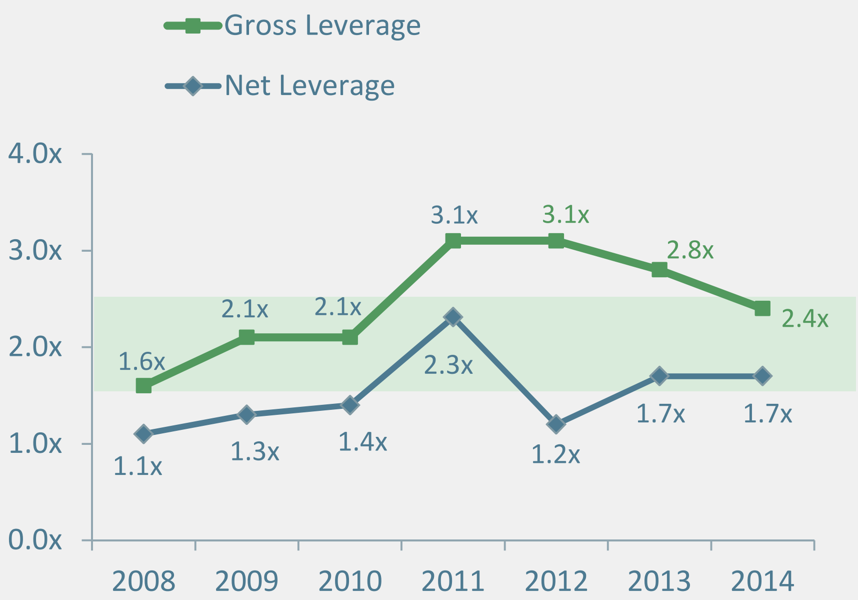
Financial Metric	Q1 2014	Q1 2015 Targets	Comments
($ millions) Revenue	$1,077	(10%) to (8%)	❑ (6%) currency impact ❑ (4%) to (2%) organic decline
Segment Income	$99	$73 to $83	❑ ~($5m) currency impact ❑ Organic decline in Flow Power & Energy
Segment Income %	9.2%	7.7% to 8.2%	❑ Unfavorable revenue mix at Thermal and Industrial segments
Special Charges (Restructuring)	$10	~$10m	❑ Concentrated in Flow segment
Stock Compensation Expense	$25	~$25m	❑ ~60% of full year booked in Q1
Diluted Shares Outstanding	45m	~41m	❑ Reduced by 2014 repurchases

Note: Q1 2015 financial modeling targets are based on currency rates as of February 1, 2015

Expect Revenue and Segment Income to be Down Year-Over-Year Primarily as a Result of Currency and Oil Related Headwinds

Financial Position

Leverage Review



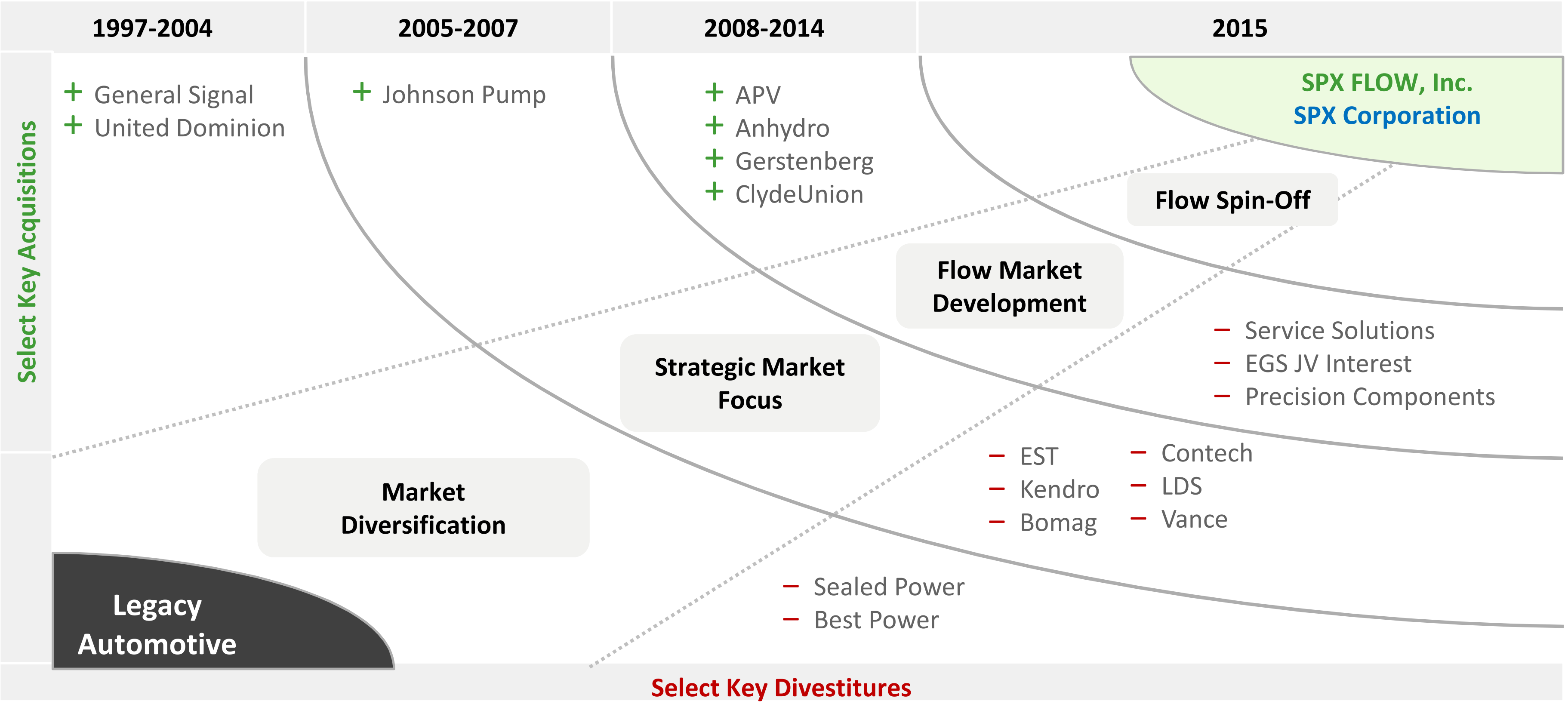
- $281m of adjusted free cash flow in 2014
- $428m of cash on hand at the end of 2014:
  - Repatriated $92 million dollars in Q4
- Total debt reduced 18% in 2014 to $1.37b
  - Gross leverage reduced to 2.4x
  - Net leverage at 1.7x

Note: Gross leverage as defined in the credit facility; See appendix for reconciliations of non-GAAP metrics

Actions Taken in 2013 and 2014 Have Put Us in a Solid Financial Position

Executive Summary

Strategic Transformation

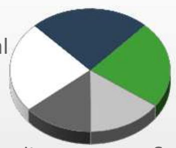


SPX's Transformation Continues With Plan to Spin-Off Flow Business
Resulting in Two Standalone Publicly Traded Companies

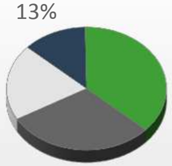
Strategic Transformation

1997 to 2004	2005 to 2011	2012 to 2014	2015 and Beyond
9 Growth Platforms 5 Reporting Segments	3 Core Platforms 4 Reporting Segments	3 Key End Markets 3 Reporting Segments	2 Independent Companies

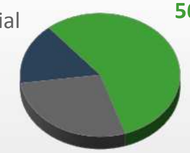
2004 Revenue*



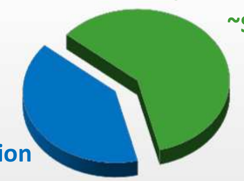
2011 Revenue



2013 Revenue



2015E Revenue



*2004 revenue includes EST, Kendro and Bomag

We Believe Both Future Companies Will Be Well-Positioned for Success

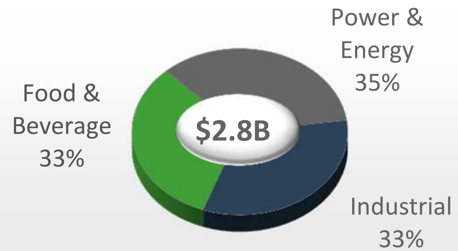
SPX FLOW, Inc.

Key Executives and Pro Forma 2015E EBITDA [1]

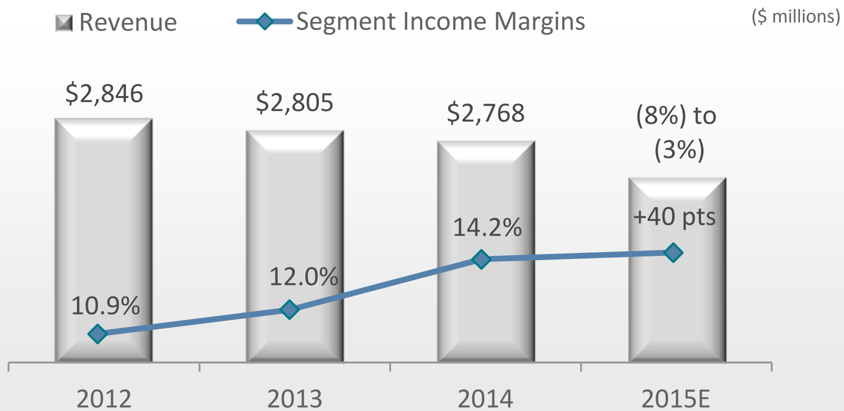
- Chairman, President and CEO: Chris Kearney
- VP and Chief Financial Officer: Jeremy Smeltser
- **2015E Consolidated EBITDA [1]: $375m to $405m**

(1) As defined by SPX's credit facilities

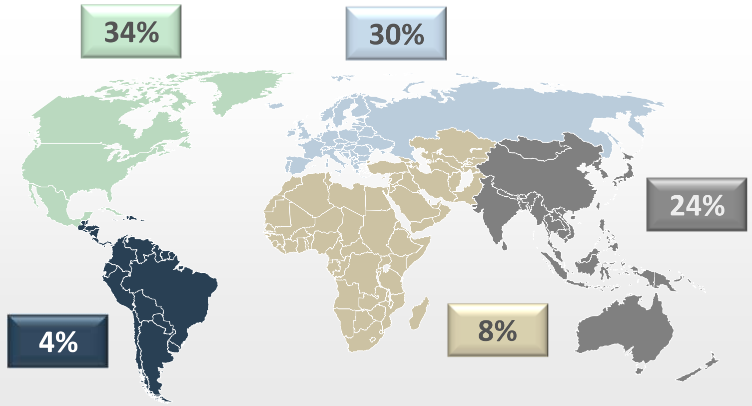
Pro Forma 2014 Revenue by End Market



Pro Forma Historical Financial Results and 2015E



Pro Forma 2014 Revenue by Geography



A Pure-Play Flow Company Well Positioned in Attractive Growth Markets; Following the Spin, *SPX FLOW*, Inc. will be Listed on the New York Stock Exchange Under the Ticker Symbol "FLOW"

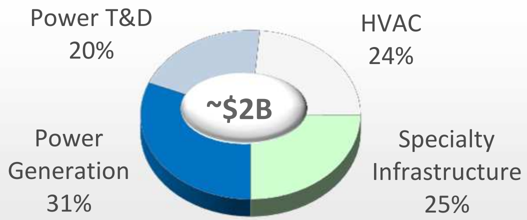
SPX Corporation

Key Executives and Pro Forma 2015E EBITDA [1]

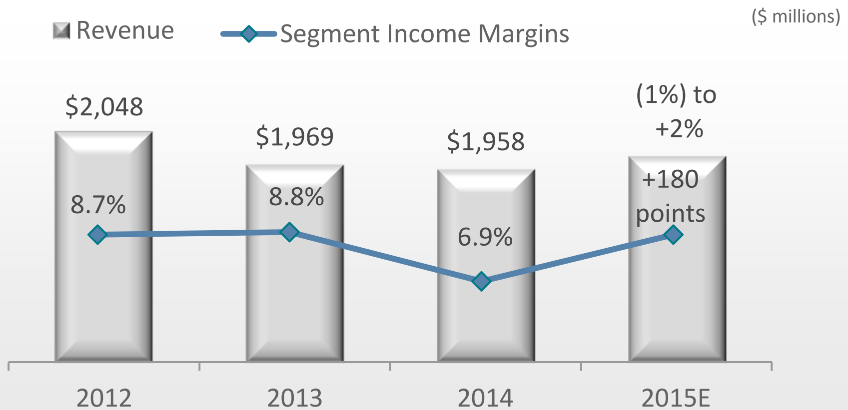
- Chairman: Michael Mancuso
- President and CEO: Gene Lowe
- VP and Chief Financial Officer: Scott Sproule
- **2015E Consolidated EBITDA [1]: $175m to $195m**

(1) As defined by SPX's credit facilities

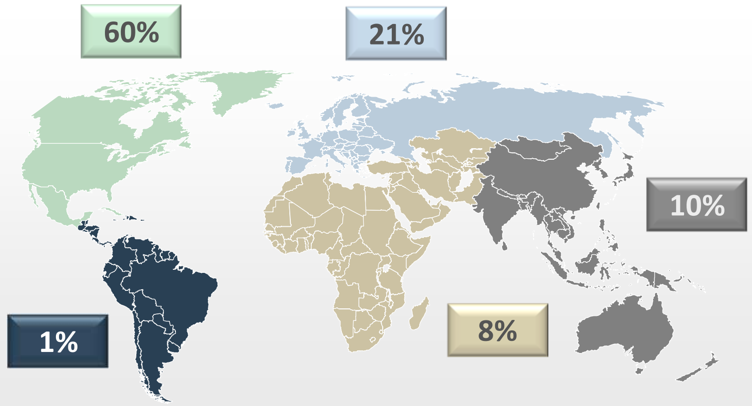
Pro Forma 2014 Revenue by End Market



Pro Forma Historical Financial Results and 2015E



Pro Forma 2014 Revenue by Geography



A Leading Provider of Engineered Solutions into Power and Infrastructure Markets;
Following the Spin, SPX Corporation will be Listed on the New York Stock Exchange Under the New Ticker Symbol "SPXC"

Update on Spin-Off of Flow Business

- **Accomplishments to date:**
  - ✓ Determined company names: SPX Corporation and *SPX FLOW*, Inc.
  - ✓ Designated Chairman, CEO and CFO for both companies
  - ✓ Identified additional Board of Director candidates
  - ✓ Obtained requisite consents from bondholders for *SPX FLOW*, Inc. to assume $600m bonds
- **Target schedule of key events:**
  - ❑ Expect initial Form 10 filing with the SEC in April
  - ❑ Targeting finalization of corporate structures for both companies during Q2
  - ❑ Plan to complete separation in Q3 2015
- Expect one-time, after-tax separation costs to be in the range of $60 to $80 million:
  - ❑ Recorded ~$17m of after-tax costs in 2014

Note: Subject to completion of the spin-off transaction

Good Progress Thus Far; Targeting Separation in Q3 2015

Executive Summary

Key Investor Messages

- Significant progress has been made over the last several years to simplify and strengthen SPX
- The spin-off will result in two independent, publicly traded companies with increased strategic flexibility:
  - ***SPX FLOW*, Inc.: Pure-play flow company with diversified end market exposure**
  - **SPX Corporation: Diversified global infrastructure platform with market leading positions**
- We believe the spin-off will create significant value for shareholders, customers and employees:
  - Allows each company to pursue a more focused stategy that leverages its strengths
  - Enables a capital allocation strategy appropriate for each company
  - Can be achieved in a tax efficient manner
- Focused on continued operational improvement and executing the spin-off of our Flow business

We Believe the Tax-Free Spin-Off of Our Flow Business Will Accelerate Our Strategic Transformation and Create Value for Shareholders, Customers and Employees

Questions


ideas
action
planning
develop
team
invent
leadership
project
STRATEGY
innovation
motivatio
vision
management
teamwork
success

Appendix


ideas
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Pro Forma Future Company Reconciliations

NOTE: Pro Forma 2015 estimates for revenue and consolidated EBITDA are based on SPX's 2015 mid-point financial targets as categorized in the proposed future structure and inclusive of estimated stand alone costs

	SPX FLOW, Inc.	
Revenue		
Current Flow Segment	$2,455	
Hydraulic Technologies	$173	
Total 2015E Pro Forma Revenue	$2,628	
EBITDA		
Segment Income and % margin	$380	14.4%
Depreciation & Amortization	$66	
Net Standalone Corporate/Other Costs [1]	($99)	
Total 2015E Pro Forma EBITDA	$346	
Total 2015E Pro Forma Consolidated EBITDA [3]	$390	

	SPX Corporation	
Revenue		
Current Thermal Segment	$1,311	
Other Industrial businesses [2]	$650	
Total 2015E Pro Forma Revenue	$1,961	
EBITDA		
Segment Income and % margin	$171	8.7%
Depreciation & Amortization	$43	
Net Standalone Corporate/Other Costs [1]	($62)	
Total 2015E Pro Forma EBITDA	$152	
Total 2015E Pro Forma Consolidated EBITDA [3]	$185	

[1] Estimated net standalone costs include Corporate Expense, Stock Based Compensation, Pension Expense, Special Charges, Equity Earnings, Other Income and Expense and Minority Interest
[2] Other Industrial Businesses include: power transformers, Radiodetection, Genfare, TCI and Flash Technologies
[3] Consolidated EBITDA as defined by SPX's current credit facilities

Q4 2014 Organic Revenue Growth Reconciliation

Q4 2014 Organic Growth Reconciliation

	Three Months Ended December 31, 2014		
	Net Revenue Change	Currency	Organic
Flow Technology	-5.6%	-4.4%	-1.2%
Thermal Equipment & Services	5.3%	-3.3%	8.6%
Industrial Products & Services	-12.4%	-0.7%	-11.7%
Consolidated SPX	-3.9%	-3.4%	-0.5%

Free Cash Flow

Reconciliation to GAAP Cash Flow Statement

($ millions)	Q4 2014	FY 2014
Net cash from continuing operations	**$140**	**$82**
Tax payments on asset sale gains	$58	$235
Tax payments related to cash repatriation	$19	$19
Costs related to planned spin-off of Flow	$7	$7
Capital expenditures	($20)	($61)
Adjusted free cash flow from continuing operations	**$204**	**$281**

Debt Reconciliation

Debt Reconciliation as of December 31, 2014

($ millions)

	12/31/2014
Short-term debt	$ 181
Current maturities of long-term debt	31
Long-term debt	1,158
Gross Debt	**$ 1,370**
Less: Purchase card program and extended A/P programs	(32)
Adjusted Gross Debt	**$ 1,338**
Less: Cash in excess of $50	(378)
Adjusted Net Debt	**$ 960**

Note: Adjusted debt as defined in the credit facility

Consolidated EBITDA Reconciliation

($ millions)	2014	2015E
Net Income	**$398**	**$230**
Income tax provision	211	89
Net interest expense	102	69
Income before interest and taxes	**$711**	**$387**
Depreciation and intangible amortization expense	109	108
EBITDA	**$820**	**$495**
Adjustments:		
Non-cash compensation expense	55	59
Non-cash impairments	38	0
Pension adjustments	107	0
Extraordinary non-cash charges	18	0
Extraordinary non-recurring cash charges	28	20
Joint venture EBITDA adjustments	1	1
Net (gains) and losses on disposition of assets outside the ordinary course of business	(504)	0
Pro Forma effect of acquisitions and divestitures	4	0
Other	0	0
Consolidated EBITDA	**$566**	**$575**

Note: EBITDA as defined in the credit facility

Thermal Segment Results, Excluding South Africa Projects

	Three months ended				Twelve months ended			
	December 31, 2014	December 31, 2013	Δ	%/bps	December 31, 2014	December 31, 2013	Δ	%/bps
Thermal Equipment and Services reportable segment								
Revenues	$ 384.2	$ 364.7	$ 19.5	*5.3%*	$ 1,329.9	$ 1,344.2	$ (14.3)	*-1.1%*
Operating Profit (Loss)	10.5	32.3	(21.8)		52.4	81.9	(29.5)	
as a percent of revenues	2.7%	8.9%		*-620 bps*	3.9%	6.1%		*-220bps*
South Africa Projects								
Revenues	$ (3.1)	$ 41.2	$ (44.3)	*-107.5%*	$ 75.3	$ 194.3	$ (119.0)	*-61.2%*
Operating Profit (Loss)	(27.7)	1.4	(29.1)		(33.8)	20.0	(53.8)	
as a percent of revenues	NA	3.4%		*na*	-44.9%	10.3%		*-5520bps*
Core Thermal								
Revenues	$ 387.3	$ 323.5	$ 63.8	*19.7%*	$ 1,254.6	$ 1,149.9	$ 104.7	*9.1%*
Operating Profit (Loss)	38.2	30.9	7.3		86.2	61.9	24.3	
as a percent of revenues	9.9%	9.6%		*30 bps*	6.9%	5.4%		*150bps*

SPX Consolidated Results, Excluding the Q4 South Africa Charge

		Q4 2014
SPX Consolidated		
Revenues	$	1,277.7
Operating Profit (Loss)		152.3
as a percent of revenues		11.9%
South Africa Q4 Charge		
Revenues	$	(25.0)
Operating Profit (Loss)		(25.0)
Adjusted SPX Consolidated		
Revenues	$	1,302.7
Operating Profit (Loss)		177.3
as a percent of revenues		13.6%