# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### FORM 10-Q

(Mark One	)	FUKIVI 10-Q		
×	QUARTERLY REPORT PURSUAN OF 1934	IT TO SECTION 13 OR 1	5(d) OF THE SECURITIES EXCHA	ANGE ACT
	For t	he quarterly period ended June	27, 2020	
	TRANSITION REPORT PURSUAN OF 1934	NT TO SECTION 13 OR 1	5(d) OF THE SECURITIES EXCHA	ANGE ACT
	For th	ne transition period from	to	
		Commission File Number 1-69	148	
		SPX CORPORATIO	N	
	(Exact )	Name of registrant as specified in		
	Delaware		38-1016240	
	(State or other jurisdiction of incorporation of organization)	r	(I.R.S. Employer Identification No.)	
		ll Road, Suite 400, Charlotte, Noss of principal executive offices)		
	(Registr	(980) 474-3700 ant's telephone number, includiną	g area code)	
		ne Corporate Place, Charlotte, I address, and former fiscal year, if		
Securities re	egistered pursuant to Section 12(b) of the Act:			
	Title of each class	Trading Symbols(s)	Name of each exchange on which re	gistered
	Common Stock, par value \$0.01	SPXC	New York Stock Exchange	_
1934 during	e by check mark whether the registrant: (1) has a the preceding 12 months (or for such shorter pass for the past 90 days.   Yes  No			
	e by check mark whether the registrant has subn S-T (§232.405 of this chapter) during the preced o			
an emerging	e by check mark whether the registrant is a large g growth company. See definitions of "large acc n Rule 12b-2 of the Exchange Act.			
	Large accelerated filer	$\boxtimes$	Accelerated filer	
	Non-accelerated filer		Smaller reporting company	
			Emerging growth company	
or revised fi	ing growth company, indicate by check mark if inancial accounting standards provided pursuant by check mark whether the registrant is a shell	to Section 13(a) of the Exchange	e Act □ o-2 of the Exchange Act). □ Yes ⊠ No.	ng with any new
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#### PART I—FINANCIAL INFORMATION

#### **ITEM 1. Financial Statements**

# SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME (Unaudited; in millions, except per share amounts)

June 27, 2020 \$ 373.2 259.2 75.8 2.4		<b>June 29, 2019</b> \$ 372.4	\$	June 27, 2020 742.5	<u></u>	June 29, 2019
259.2 75.8		\$ 372.4	\$	742.5	ď	
75.8					\$	716.0
75.8						
		264.2		514.4		524.6
2.4		78.2		154.7		154.9
		2.4		5.0		4.0
1.4		1.3		1.7		1.4
_		_		(0.4)		1.8
34.4		26.3		67.1		29.3
5.8		1.9		6.5		9.1
(4.8)	)	(5.3)		(9.5)		(10.6)
0.1		0.6		0.1		0.9
35.5		23.5		64.2		28.7
(7.1)	)	(4.1)		(13.1)		(8.7)
28.4		19.4		51.1		20.0
_		_		_		_
(1.3)	)	(0.2)		(1.3)		(1.6)
(1.3)	)	(0.2)		(1.3)		(1.6)
\$ 27.1		\$ 19.2	\$	49.8	\$	18.4
\$ 0.64		\$ 0.44	\$	1.15	\$	0.46
(0.03)	)			(0.03)		(0.04)
\$ 0.61		\$ 0.44	\$	1.12	\$	0.42
44.590		43.914		44.452		43.767
\$ 0.62		\$ 0.43	\$	1.12	\$	0.45
(0.03)	)	_		(0.03)		(0.04)
\$ 0.59		\$ 0.43	\$	1.09	\$	0.41
45.648		44.892		45.620		44.750
\$ 31.0		\$ 15.3	\$	40.8	\$	16.2
\$	5.8 (4.8) 0.1 35.5 (7.1) 28.4  (1.3) (1.3) (1.3) (1.3) (1.3) (1.4) (1.4) (1.4) (1.5) (1.5) (1.6)	6 0.64 (0.03) 6 0.61 44.590 6 0.62 (0.03) 6 0.59	5.8       1.9         (4.8)       (5.3)         0.1       0.6         35.5       23.5         (7.1)       (4.1)         28.4       19.4         —       —         (1.3)       (0.2)         (3)       (0.2)         (3)       27.1       \$ 19.2         (3)       0.64       \$ 0.44         (0.03)       —       6 0.64       \$ 0.44         (4.590)       43.914         (5)       0.62       \$ 0.43         (0.03)       —       6 0.59       \$ 0.43         (4.648)       44.892	5.8       1.9         (4.8)       (5.3)         0.1       0.6         35.5       23.5         (7.1)       (4.1)         28.4       19.4	5.8       1.9       6.5         (4.8)       (5.3)       (9.5)         0.1       0.6       0.1         35.5       23.5       64.2         (7.1)       (4.1)       (13.1)         28.4       19.4       51.1         —       —       —         (1.3)       (0.2)       (1.3)         (3)       (1.3)       (0.2)       (1.3)         (3)       27.1       \$ 19.2       \$ 49.8         5       0.64       \$ 0.44       \$ 1.15         (0.03)       —       (0.03)         5       0.61       \$ 0.44       \$ 1.12         44.590       43.914       44.452         5       0.62       \$ 0.43       \$ 1.12         (0.03)       —       (0.03)         5       0.59       \$ 0.43       \$ 1.09         45.648       44.892       45.620	5.8       1.9       6.5         (4.8)       (5.3)       (9.5)         0.1       0.6       0.1         35.5       23.5       64.2         (7.1)       (4.1)       (13.1)         28.4       19.4       51.1

The accompanying notes are an integral part of these statements.

# SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited; in millions, except share data)

(Onaudited, in ininions, except snare data)		June 27, 2020	De	cember 31, 2019
ASSETS				
Current assets:				
Cash and equivalents	\$	190.2	\$	54.7
Accounts receivable, net		239.5		265.9
Contract assets		65.5		63.4
Inventories, net		181.6		154.9
Other current assets (includes income taxes receivable of \$24.9 and \$23.0 at June 27, 2020 and December 31, 2019, respectively)		92.2		93.2
Total current assets	<u> </u>	769.0		632.1
Property, plant and equipment:				
Land		19.2		18.7
Buildings and leasehold improvements		120.6		121.9
Machinery and equipment		349.6		342.6
		489.4		483.2
Accumulated depreciation		(311.3)		(304.1)
Property, plant and equipment, net		178.1		179.1
Goodwill		451.0		449.3
Intangibles, net		246.5		251.7
Other assets		603.6		605.9
Deferred income taxes		8.2		16.4
TOTAL ASSETS	\$	2,256.4	\$	2,134.5
LIABILITIES AND EQUITY				
Current liabilities:				
Accounts payable	\$	137.9	\$	141.6
Contract liabilities		91.1		100.8
Accrued expenses		201.4		220.4
Income taxes payable		2.7		2.2
Short-term debt		266.8		142.6
Current maturities of long-term debt		4.1		1.0
Total current liabilities		704.0		608.6
Long-term debt		247.0		249.9
Deferred and other income taxes		26.3		26.3
Other long-term liabilities		727.0		747.3
Total long-term liabilities		1,000.3		1,023.5
Commitments and contingent liabilities (Note 15)	_			
Equity:				
Common stock (52,326,394 and 44,652,648 issued and outstanding at June 27, 2020, respectively, and 52,017,204 and 44,202,503 issued and outstanding at December 31, 2019, respectively)		0.5		0.5
Paid-in capital		1,303.4		1,302.4
Retained deficit		(535.5)		(584.8)
Accumulated other comprehensive income		235.3		244.3
Common stock in treasury (7,673,746 and 7,814,701 shares at June 27, 2020 and December 31, 2019, respectively)		(451.6)		(460.0)
Total equity		552.1		502.4
TOTAL LIABILITIES AND EQUITY	\$	2,256.4	\$	2,134.5

The accompanying notes are an integral part of these statements.

# SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF EQUITY

(Unaudited; in millions)

Three months	ended J	une 27.	. 2020
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	Common Stock	Paid-In Capital	Retained Deficit	Accum. Other Comprehensive Income	Common Stock In Treasury	SPX Corporation Shareholders' Equity
Balance at March 28, 2020	\$ 0.5	\$ 1,298.5	\$ (562.6)	\$ 231.4	\$ (452.7)	\$ 515.1
Net income	_	_	27.1	_	_	27.1
Other comprehensive income, net	_	_	_	3.9	_	3.9
Incentive plan activity	_	2.9	_	_	_	2.9
Long-term incentive compensation expense	_	3.1	_	_	_	3.1
Restricted stock and restricted stock unit vesting	_	(1.1)	_	_	1.1	_
Balance at June 27, 2020	\$ 0.5	\$ 1,303.4	\$ (535.5)	\$ 235.3	\$ (451.6)	\$ 552.1

#### Six months ended June 27, 2020

	ommon Stock	Paid-In Capital	Retained Deficit	 Accum. Other omprehensive Income	Common Stock In Treasury	Sha	SPX rporation reholders' Equity
Balance at December 31, 2019	\$ 0.5	\$ 1,302.4	\$ (584.8)	\$ 244.3	\$ (460.0)	\$	502.4
Impact of adoption of ASU 2016-13 - See Note 2	_	_	(0.5)	_	_		(0.5)
Net income	_	_	49.8	_	_		49.8
Other comprehensive loss, net	_	_	_	(9.0)	_		(9.0)
Incentive plan activity	_	7.6	_	_	_		7.6
Long-term incentive compensation expense	_	6.1	_	_	_		6.1
Restricted stock and restricted stock unit vesting	_	(12.7)	_	_	8.4		(4.3)
Balance at June 27, 2020	\$ 0.5	\$ 1,303.4	\$ (535.5)	\$ 235.3	\$ (451.6)	\$	552.1

#### Three months ended June 29, 2019

						Timee monens	cnac	u 5unc 25, 2015		
	Com	mon Stock	Pai	d-In Capital	Re	etained Deficit		Accum. Other Comprehensive Income	nmon Stock Treasury	Corporation areholders' Equity
Balance at March 30, 2019	\$	0.5	\$	1,279.9	\$	(650.9)	\$	246.6	\$ (460.8)	\$ 415.3
Net income		_		_		19.2		_	_	19.2
Other comprehensive loss, net		_		_		_		(3.9)	_	(3.9)
Incentive plan activity		_		3.5		_		_	_	3.5
Long-term incentive compensation expense		_		2.7		_		_	_	2.7
Restricted stock and restricted stock unit vesting		_		(8.0)		_		_	0.7	(0.1)
Balance at June 29, 2019	\$	0.5	\$	1,285.3	\$	(631.7)	\$	242.7	\$ (460.1)	\$ 436.7

#### Six months ended June 29, 2019

						Six iliolitiis ei	iaea	1 Julie 29, 2019			
	Com	mon Stock	Paid	-In Capital	R	Retained Deficit		Accum. Other Comprehensive Income	mmon Stock in Treasury	SPX Corp Shareho Equi	lders'
Balance at December 31, 2018	\$	0.5	\$	1,295.4	\$	(650.1)	\$	244.9	\$ (475.8)		414.9
Net income		_		_		18.4		_	_		18.4
Other comprehensive loss, net		_		_		_		(2.2)	_		(2.2)
Incentive plan activity		_		6.9		_		_	_		6.9
Long-term incentive compensation expense		_		5.3		_		_	_		5.3
Restricted stock and restricted stock unit vesting		_		(22.3)		_		_	15.7		(6.6)
Balance at June 29, 2019	\$	0.5	\$	1,285.3	\$	(631.7)	\$	242.7	\$ (460.1)	\$	436.7

The accompanying notes are an integral part of these statements.

# SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited; in millions)

		Six month	ıs enc	led
	J	une 27, 2020		June 29, 2019
Cash flows from (used in) operating activities:				
Net income	\$	49.8	\$	18.4
Less: Loss from discontinued operations, net of tax		(1.3)		(1.6)
Income from continuing operations		51.1		20.0
Adjustments to reconcile income from continuing operations to net cash from operating activities:				
Special charges, net		1.7		1.4
Gain on change in fair value of equity security		(5.3)		(7.9)
Deferred and other income taxes		11.0		4.4
Depreciation and amortization		18.5		16.6
Pension and other employee benefits		3.6		5.1
Long-term incentive compensation		6.8		6.8
Other, net		2.4		0.6
Changes in operating assets and liabilities, net of effects from acquisitions:				
Accounts receivable and other assets		48.8		71.0
Inventories		(28.1)		(18.0)
Accounts payable, accrued expenses and other		(78.9)		(69.8)
Cash spending on restructuring actions		(1.8)		(2.2)
Net cash from continuing operations		29.8		28.0
Net cash used in discontinued operations		(3.5)		(1.5)
Net cash from operating activities		26.3		26.5
Cash flows from (used in) investing activities:				
Proceeds from company-owned life insurance policies, net		1.1		2.4
Business acquisition, net of cash acquired		_		(77.2)
Net proceeds from sales of assets		_		5.5
Capital expenditures		(9.4)		(6.2)
Net cash used in continuing operations		(8.3)		(75.5)
Net cash from discontinued operations		_		_
Net cash used in investing activities		(8.3)		(75.5)
Cash flows from (used in) financing activities:		(5.5)		(1010)
Borrowings under senior credit facilities		178.7		101.6
Repayments under senior credit facilities		(88.7)		(86.8)
Borrowings under trade receivables financing arrangement		65.0		45.0
Repayments under trade receivables financing arrangement		(30.0)		(44.0)
Net borrowings (repayments) under other financing arrangements		(1.4)		2.7
Payment of contingent consideration		(1.5)		
Minimum withholdings paid on behalf of employees for net share settlements, net of proceeds from the exercise of employee stock		(1.5)		
options		(2.3)		(4.8)
Net cash from continuing operations		119.8		13.7
Net cash from discontinued operations		_		_
Net cash from financing activities		119.8		13.7
Change in cash and equivalents due to changes in foreign currency exchange rates		(2.3)		1.1
Net change in cash and equivalents		135.5		(34.2)
Consolidated cash and equivalents, beginning of period		54.7		68.8
Consolidated cash and equivalents, end of period	\$	190.2	\$	34.6

The accompanying notes are an integral part of these statements.

# SPX CORPORATION AND SUBSIDIARIES NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Unaudited; in millions, except per share data)

#### (1) BASIS OF PRESENTATION

Unless otherwise indicated, "we," "us" and "our" mean SPX Corporation and its consolidated subsidiaries ("SPX").

We prepared the condensed consolidated financial statements pursuant to the rules and regulations of the Securities and Exchange Commission ("SEC") for interim reporting. As permitted under those rules and regulations, certain footnotes or other financial information normally required by accounting principles generally accepted in the United States ("GAAP") can be condensed or omitted. The financial statements represent our accounts after the elimination of intercompany transactions and, in our opinion, include the adjustments (consisting only of normal and recurring items) necessary for their fair presentation.

We account for investments in unconsolidated companies where we exercise significant influence but do not have control using the equity method. In determining whether we are the primary beneficiary of a variable interest entity ("VIE"), we perform a qualitative analysis that considers the design of the VIE, the nature of our involvement and the variable interests held by other parties to determine which party has the power to direct the activities of the VIE that most significantly impact the entity's economic performance, and which party has the obligation to absorb losses or the right to receive benefits that could potentially be significant to the VIE. We have an interest in a VIE, in which we are not the primary beneficiary, as a result of the 2016 sale of Balcke Dürr. All other VIEs are considered immaterial, individually and in aggregate, to our condensed consolidated financial statements.

#### **Acquisition of Sabik**

On February 1, 2019, we completed the acquisition of Sabik Marine ("Sabik"), primarily a manufacturer of obstruction lighting products, for a purchase price of \$77.2, net of cash acquired of \$0.6. The post-acquisition operating results of Sabik are reflected within our Detection and Measurement reportable segment.

#### **Acquisition of SGS**

On July 3, 2019, we completed the acquisition of SGS Refrigeration Inc. ("SGS"), a manufacturer of industrial refrigeration products in North America, for cash proceeds of \$11.5, including contingent consideration of \$1.5 that was paid during the first quarter of 2020. The assets acquired and liabilities assumed have been recorded at estimates of fair value as determined by management, based on information currently available and on current assumptions as to future operations and are subject to change upon completion of acquisition accounting. The post-acquisition operating results of SGS are reflected within our HVAC reportable segment.

#### **Acquisition of Patterson-Kelley**

On November 12, 2019, we completed the acquisition of Patterson-Kelley, LLC ("Patterson-Kelley"), a manufacturer and distributor of commercial boilers and water heaters, for cash proceeds of \$59.9. The assets acquired and liabilities assumed have been recorded at estimates of fair value as determined by management, based on information available and on assumptions as to future operations and are subject to change upon completion of acquisition accounting. The post-acquisition operating results of Patterson-Kelley are reflected within our HVAC reportable segment.

#### Impact of the Coronavirus Disease (the "COVID-19 pandemic")

We began to experience modest adverse impacts of the COVID-19 pandemic in March of 2020 and these adverse impacts are expected to continue during the second half of 2020, and possibly longer. Despite the adverse impacts, there are no indications that the COVID-19 pandemic has resulted in a material decline in the carrying value of any assets, or a material change in the estimate of any contingent amounts, recorded in our condensed consolidated balance sheet as of June 27, 2020. However, there is uncertainty as to the duration and overall impact of the COVID-19 pandemic, which could result in an adverse material change in a future period to the estimates we have made for the valuation of assets and contingent amounts.

#### Other

Preparing financial statements requires us to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses. Actual results could differ from these estimates. The unaudited information included in this Quarterly Report on Form 10-Q should be read in conjunction with the consolidated financial statements contained in our Annual Report on Form 10-K for the year ended December 31, 2019. Interim results are not necessarily indicative of full

year results. Unless otherwise indicated, amounts provided in these Notes pertain to continuing operations only. See Note 3 for information on discontinued operations.

We establish actual interim closing dates using a fiscal calendar, which requires our businesses to close their books on the Saturday closest to the end of the first calendar quarter, with the second and third quarters being 91 days in length. Our fourth quarter ends on December 31. The interim closing dates for the first, second and third quarters of 2020 are March 28, June 27 and September 26, compared to the respective March 30, June 29 and September 28, 2019 dates. We had one less day in the first quarter of 2020 and will have two more days in the fourth quarter of 2020 than in the respective 2019 periods. We do not believe the one less day during the first quarter of 2020 had a material impact on our consolidated operating results for the six months ended June 27, 2020, when compared to the consolidated operating results for the six months ended June 29, 2019.

#### (2) NEW ACCOUNTING PRONOUNCEMENTS

The following is a summary of new accounting pronouncements that apply or may apply to our business.

In February 2016, the Financial Accounting Standards Board ("FASB") issued an amendment to existing guidance, Accounting Standards Codification ("ASC") 842, that requires lessees to recognize assets and liabilities for the rights and obligations created by leases. Under the amendment, additional qualitative and quantitative disclosures are required to allow users of financial statements to assess the amount, timing, and uncertainty of cash flows arising from leases. Effective January 1, 2019, we adopted ASC 842 using the modified retrospective transition approach, which entails recognizing the initial effect of adoption in retained earnings. The adoption of ASC 842 had no impact on our retained deficit.

In June 2016, the FASB issued Accounting Standards Update ("ASU") 2016-13. ASU 2016-13 changes how entities measure credit losses for most financial assets and certain other instruments that are not measured at fair value through net income, based on historical experience, current conditions and reasonable and supportable forecasts. The requirements of ASU 2016-13 are to be applied on a modified retrospective basis, which entails recognizing the initial effect of adoption in retained earnings. We adopted ASU 2016-13 on January 1, 2020, which resulted in an increase of our retained deficit of \$0.5.

In January 2017, the FASB issued an amendment to simplify the subsequent measurement of goodwill by removing the second step of the twostep impairment test. The amendment requires that an entity recognize an impairment charge for the amount by which the carrying amount exceeds the reporting unit's fair value. This amendment is effective for annual reporting periods beginning after December 31, 2019, including interim periods within those annual reporting periods. The impact of this amendment on our consolidated financial statements will depend on the results of future goodwill impairment tests.

In August 2017, the FASB issued significant amendments to hedge accounting. The FASB's new guidance will make more financial and nonfinancial hedging strategies eligible for hedge accounting. It also amends the presentation and disclosure requirements and changes how companies assess effectiveness. It is intended to more closely align hedge accounting with companies' risk management strategies, simplify the application of hedge accounting, and increase transparency as to the scope and results of hedging programs. We adopted this guidance during the first quarter of 2019, with such adoption having no material impact to our condensed consolidated financial statements.

In August 2018, the FASB issued amended guidance to simplify fair value measurement disclosure requirements. The new provisions eliminate the requirements to disclose (i) transfers between Level 1 and Level 2 of the fair value hierarchy, (ii) policies related to valuation processes and the timing of transfers between levels of the fair value hierarchy, and (iii) net asset value disclosure of estimates of timing of future liquidity events. The FASB also modified disclosure requirements of Level 3 fair value measurements. This guidance is effective for annual periods beginning after December 15, 2019. We adopted this guidance on January 1, 2020 with no impact on our condensed consolidated financial statements.

In December 2019, the FASB issued ASU No. 2019-12, Simplifying the Accounting for Income Taxes (Topic 740). This ASU simplifies the accounting for income taxes by, among other things, eliminating certain existing exceptions related to the general approach in ASC 740 relating to franchise taxes, reducing complexity in the interim-period accounting for year-to-date loss limitations and changes in tax laws, and clarifying the accounting for the step-up in the tax basis of goodwill. The transition requirements are primarily prospective and the effective date is for interim and annual reporting periods beginning after December 15, 2020, with early adoption permitted. We are currently evaluating the impact of the new guidance on our condensed consolidated financial statements.

The London Interbank Offered Rate ("LIBOR") is scheduled to be discontinued on December 31, 2021. In an effort to address the various challenges created by such discontinuance, the FASB issued an amendment to existing guidance, ASU No. 2020-04, Reference Rate Reform. The amended guidance is designed to provide relief from the accounting analysis and impacts that may otherwise be required for modifications to agreements (e.g., loans, debt securities, derivatives, borrowings) necessitated by the reference rate reform. It also provides optional expedients to enable companies to continue to apply hedge accounting to certain hedging relationships impacted by the reference rate reform. Application of the guidance in the

amendment is optional, is only available in certain situations, and is only available for companies to apply until December 31, 2022. We are currently evaluating the impacts of reference rate reform and the new guidance on our condensed consolidated financial statements.

#### (3) ACQUISITIONS AND DISCONTINUED OPERATIONS

As indicated in Note 1, on February 1, 2019, July 3, 2019, and November 12, 2019, we completed the acquisitions of Sabik, SGS, and Patterson-Kelley, respectively. The pro-forma effects of these acquisitions are not material to our condensed consolidated results of operations for the three and six months ended June 29, 2019.

We recognized a net loss of \$1.3 during the three and six months ended June 27, 2020, and net losses during the three and six months ended June 29, 2019 of \$0.2 and \$1.6, respectively, within "Loss on disposition of discontinued operations, net of tax" resulting primarily from revisions to liabilities retained in connection with prior business divestitures.

#### (4) REVENUES FROM CONTRACTS

#### **Disaggregated Revenues**

We disaggregate revenue from contracts with customers by major product line and based on the timing of recognition for each of our reportable segments and other operating segments, as we believe such disaggregation best depicts how the nature, amount, timing, and uncertainty of our revenues and cash flows are affected by economic factors, with such disaggregation presented below for the three and six months ended June 27, 2020 and June 29, 2019:

		Three m	onths	ended June	27, 20	20	
Reportable Segments and All Other	 HVAC	etection and Ieasurement		ngineered Solutions	_	All Other	 Total
Major product lines							
Cooling	\$ 76.6	\$ _	\$	_	\$	_	\$ 76.6
Boilers, comfort heating, and ventilation	55.7	_		_		_	55.7
Underground locators and inspection and rehabilitation equipment	_	47.3		_		_	47.3
Signal monitoring, obstruction lighting, and bus fare collection systems	_	44.8		_		_	44.8
Power transformers	_	_		113.9		_	113.9
Process cooling equipment and services, and heat exchangers	_	_		32.9		1.7	34.6
South African projects	_	_		_		0.3	0.3
	\$ 132.3	\$ 92.1	\$	146.8	\$	2.0	\$ 373.2
Timing of Revenue Recognition							
Revenues recognized at a point in time	\$ 132.3	\$ 85.7	\$	11.6	\$	0.7	\$ 230.3
Revenues recognized over time	_	6.4		135.2		1.3	142.9
	\$ 132.3	\$ 92.1	\$	146.8	\$	2.0	\$ 373.2

Six months ended June 27, 2020

Reportable Segments and All Other		HVAC	etection and leasurement	Ingineered Solutions	 All Other	 Total
Major product lines						
Cooling	\$	134.5	\$ _	\$ _	\$ _	\$ 134.5
Boilers, comfort heating, and ventilation		116.3	_	_	_	116.3
Underground locators and inspection and rehabilitation equipment		_	96.0	_	_	96.0
Signal monitoring, obstruction lighting, and bus fare collection systems		_	88.0	_	_	88.0
Power transformers		_	_	224.5	_	224.5
Process cooling equipment and services, and heat exchangers		_	_	77.2	3.6	80.8
South African projects		_	_	_	2.4	2.4
	\$	250.8	\$ 184.0	\$ 301.7	\$ 6.0	\$ 742.5
Timing of Revenue Recognition						
Revenues recognized at a point in time	\$	250.8	\$ 169.2	\$ 23.2	\$ 2.0	\$ 445.2
Revenues recognized over time		_	14.8	278.5	4.0	297.3
	\$	250.8	\$ 184.0	\$ 301.7	\$ 6.0	\$ 742.5

Three months ended June 29, 2019

		I III CC III	onuis	chucu June	20, 20	1.0	
Reportable Segments and All Other	 HVAC	Detection and Measurement		Engineered Solutions	I	All Other	 Total
Major product lines							
Cooling	\$ 67.0	\$ _	\$	_	\$	_	\$ 67.0
Boilers, comfort heating, and ventilation	63.9	_		_		_	63.9
Underground locators and inspection and rehabilitation equipment	_	52.6		_		_	52.6
Signal monitoring, obstruction lighting, and bus fare collection systems	_	49.1		_		_	49.1
Power transformers	_	_		104.6		_	104.6
Process cooling equipment and services, and heat exchangers	_	_		34.4		3.1	37.5
South African projects (1)	_	_		_		(2.3)	(2.3)
	\$ 130.9	\$ 101.7	\$	139.0	\$	0.8	\$ 372.4
Timing of Revenue Recognition							
Revenues recognized at a point in time	\$ 130.9	\$ 96.1	\$	12.9	\$	0.5	\$ 240.4
Revenues recognized over time (1)	_	5.6		126.1		0.3	132.0
	\$ 130.9	\$ 101.7	\$	139.0	\$	0.8	\$ 372.4

#### Six months ended June 29, 2019

Reportable Segments and All Other	 HVAC	Detection and Measurement	Ingineered Solutions	 All Other	 Total
Major product lines					
Cooling	\$ 125.9	\$ _	\$ _	\$ _	\$ 125.9
Boilers, comfort heating, and ventilation	133.4	_	_	_	133.4
Underground locators and inspection and rehabilitation equipment	_	99.7	_	_	99.7
Signal monitoring, obstruction lighting, and bus fare collection systems	_	87.1	_	_	87.1
Power transformers	_	_	203.4	_	203.4
Process cooling equipment and services, and heat exchangers	_	_	73.6	6.8	80.4
South African projects (1)	_	_	_	(13.9)	(13.9)
	\$ 259.3	\$ 186.8	\$ 277.0	\$ (7.1)	\$ 716.0
Timing of Revenue Recognition					
Revenues recognized at a point in time	\$ 259.3	\$ 175.7	\$ 25.4	\$ 1.6	\$ 462.0
Revenues recognized over time (1)	_	11.1	251.6	(8.7)	254.0
	\$ 259.3	\$ 186.8	\$ 277.0	\$ (7.1)	\$ 716.0

<sup>(1)</sup> As further discussed below, during the three and six months ended June 29, 2019, we reduced the amount of revenue associated with the large power projects in South Africa by \$6.0 and \$23.5, respectively.

#### Contract Balances

Our customers are invoiced for products and services at the time of delivery or based on contractual milestones, resulting in outstanding receivables with payment terms from these customers ("Contract Accounts Receivable"). In some cases, the timing of revenue recognition, particularly for revenue recognized over time, differs from when such amounts are invoiced to customers, resulting in a contract asset (revenue recognition precedes the invoicing of the related revenue amount) or a contract liability (payment from the customer precedes recognition of the related revenue amount). Contract assets and liabilities are generally classified as current. On a contract-by-contract basis, the contract assets and contract liabilities are reported net within our condensed consolidated balance sheets. Our contract balances consisted of the following as of June 27, 2020 and December 31, 2019:

Contract Balances	June 27, 2020	December 31, 2019	Change
Contract Accounts Receivable <sup>(1)</sup>	\$ 231.4	\$ 260.8	\$ (29.4)
Contract Assets	65.5	63.4	2.1
Contract Liabilities - current	(91.1)	(100.8)	9.7
Contract Liabilities - non-current <sup>(2)</sup>	(3.0)	(3.3)	0.3
Net contract balance	\$ 202.8	\$ 220.1	\$ (17.3)

<sup>(1)</sup> Included in "Accounts receivable, net" within the accompanying condensed consolidated balance sheets.

The \$17.3 decrease in our net contract balance from December 31, 2019 to June 27, 2020 was due primarily to cash payments received from customers during the period, partially offset by revenue recognized during the period.

During the three and six months ended June 27, 2020, we recognized revenues of \$19.6 and \$64.2, respectively, related to our contract liabilities at December 31, 2019.

#### **Performance Obligations**

As of June 27, 2020, the aggregate amount allocated to remaining performance obligations was \$79.7. We expect to recognize revenue on approximately 47% and 64% of remaining performance obligations over the next 12 and 24 months, respectively, with the remaining recognized thereafter.

#### Variable Consideration

During February, March, and April of 2019, we received a number of claims from the prime contractors on the large power projects in South Africa asserting various amounts of damages. In consideration of these claims (including the magnitude of the claims and claims in areas that had not been previously identified by the prime contractors), and in accordance with ASC

<sup>(2)</sup> Included in "Other long-term liabilities" within the accompanying condensed consolidated balance sheets.

606, we analyzed the risk of a significant revenue reversal associated with the amount of variable consideration that had been recorded for the projects. Based on such analysis, we reduced the amount of cumulative revenue associated with the variable consideration on the large power projects in South Africa by \$17.5 during the first quarter of 2019, as it was no longer probable that such amounts of revenue would not be reversed.

On June 28, 2019, our South African subsidiary, DBT, reached an agreement with Alstom S&E Africa (PTY) LTD ("Alstom/GE"), one of the prime contractors on the large power projects in South Africa, to, among other things, settle all material outstanding claims between the parties (other than certain pass-through claims relating to third parties). In connection with the agreement, we reduced the amount of cumulative revenue associated with variable consideration on the large power projects in South Africa by \$5.8 during the three months ended June 29, 2019.

As of June 27, 2020, there was \$0.3 of cumulative revenue associated with variable consideration recorded for the large power projects in South Africa.

#### (5) LEASES

We entered into a ten-year agreement to lease office space for a new corporate headquarters location in Charlotte, NC, with scheduled monthly payments under the agreement commencing on June 1, 2020. Aggregate scheduled payments under the agreement total \$17.6. As a result of this agreement, the weighted-average remaining lease term and weighted-average discount rate of our operating leases are now 7 years and 3.1%, respectively. There have been no other material changes to our operating and finance leases during the six months ended June 27, 2020.

#### (6) INFORMATION ON REPORTABLE AND OTHER OPERATING SEGMENTS

We are a global supplier of highly specialized, engineered solutions with operations in 17 countries and sales in over 100 countries around the world.

Our DB Thermal ("DBT") and Heat Transfer operating segments are being reported in an "All Other" category for segment reporting purposes. We have aggregated our other operating segments into the following three reportable segments: HVAC, Detection and Measurement, and Engineered Solutions. The factors considered in determining our aggregated segments are the economic similarity of the businesses, the nature of products sold or services provided, production processes, types of customers, distribution methods, and regulatory environment. In determining our reportable segments, we apply the threshold criteria of the Segment Reporting Topic of the ASC. Operating income or loss for each of our operating segments is determined before considering impairment and special charges, long-term incentive compensation, certain other operating income/expenses, and other indirect corporate expenses. This is consistent with the way our chief operating decision maker evaluates the results of each segment.

#### **HVAC Reportable Segment**

Our HVAC reportable segment engineers, designs, manufactures, installs and services cooling products for the HVAC and industrial markets, as well as boilers and comfort heating and ventilation products for the residential and commercial markets. The primary distribution channels for the segment's products are direct to customers, independent manufacturing representatives, third-party distributors, and retailers. The segment serves a customer base in North America, Europe, and Asia Pacific.

#### **Detection and Measurement Reportable Segment**

Our Detection and Measurement reportable segment engineers, designs, manufactures and installs underground pipe and cable locators, inspection and rehabilitation equipment, bus fare collection systems, communication technologies, and obstruction lighting. The primary distribution channels for the segment's products are direct to customers and third-party distributors. The segment serves a global customer base, with a strong presence in North America, Europe, Africa and Asia Pacific.

#### **Engineered Solutions Reportable Segment**

Our Engineered Solutions reportable segment engineers, designs, manufactures, installs and services transformers for the power transmission and distribution market and process cooling equipment for the industrial and power generation markets. The primary distribution channels for the segment's products are direct to customers and third-party representatives. The segment has a strong presence in North America.

#### All Other

Our "All Other" group of operating segments engineer, design, manufacture, install and service equipment, including heat exchangers, primarily for the industrial and power generation markets. The primary distribution channels for the group's products are direct to customers and third-party representatives. These operating segments have a presence in North America and South Africa.

#### Corporate Expense

Corporate expense generally relates to the cost of our Charlotte, North Carolina corporate headquarters.

Financial data for our reportable segments and other operating segments for the three and six months ended June 27, 2020 and June 29, 2019 are presented below:

		Three mo	onths e	ended	 Six mon	ths eı	ns ended		
		June 27, 2020		June 29, 2019	June 27, 2020		June 29, 2019		
Revenues:									
HVAC reportable segment	\$	132.3	\$	130.9	\$ 250.8	\$	259.3		
Detection and Measurement reportable segment		92.1		101.7	184.0		186.8		
Engineered Solutions reportable segment		146.8		139.0	301.7		277.0		
All Other (1)		2.0		0.8	6.0		(7.1)		
Consolidated revenues	\$	373.2	\$	372.4	\$ 742.5	\$	716.0		
Income (loss):									
HVAC reportable segment	\$	18.2	\$	16.7	\$ 33.2	\$	35.1		
Detection and Measurement reportable segment		16.0		21.7	34.2		38.7		
Engineered Solutions reportable segment		17.6		13.0	35.5		21.0		
All Other (1)		(4.2)		(10.0)	(8.1)		(32.6)		
Total income for segments	<u>-</u>	47.6		41.4	94.8		62.2		
Corporate expense		(8.5)		(10.5)	(19.6)		(22.9)		
Long-term incentive compensation expense		(3.3)		(3.3)	(6.8)		(6.8)		
Special charges, net		(1.4)		(1.3)	(1.7)		(1.4)		
Other operating income (expense)		_		_	0.4		(1.8)		
Consolidated operating income	\$	34.4	\$	26.3	\$ 67.1	\$	29.3		

<sup>(1)</sup> As indicated in Note 4, during the three and six months ended June 29, 2019, we reduced the amount of cumulative revenue associated with the variable consideration on the large power projects in South Africa by \$6.0 and \$23.5, respectively.

#### (7) SPECIAL CHARGES, NET

Special charges, net, for the three and six months ended June 27, 2020 and June 29, 2019 are described in more detail below:

Three months ended					Six mon	ths ended		
	fune 27, 2020		June 29, 2019		June 27, 2020		June 29, 2019	
\$	0.4	\$	0.6	\$	0.5	\$	0.7	
	0.1		_		0.1		_	
	_		0.4		_		0.4	
	0.4		0.3		0.6		0.3	
	0.5		_		0.5		_	
\$	1.4	\$	1.3	\$	1.7	\$	1.4	
	\$	June 27, 2020  \$ 0.4  0.1   0.4  0.5	\$ 0.4 \$ 0.1	June 27, 2020         June 29, 2019           \$ 0.4         \$ 0.6           0.1         —            0.4           0.4         0.3           0.5         —	June 27, 2020         June 29, 2019           \$ 0.4         \$ 0.6         \$           0.1         —         0.4            0.4         0.3           0.5         —	June 27, 2020         June 29, 2019         June 27, 2020           \$ 0.4         \$ 0.6         \$ 0.5           0.1         —         0.1           —         0.4         —           0.4         0.3         0.6           0.5         —         0.5	June 27, 2020         June 29, 2019         June 27, 2020           \$ 0.4         \$ 0.6         \$ 0.5         \$           0.1         —         0.1         —           —         0.4         —         —           0.4         0.3         0.6         —           0.5         —         0.5         —	

*HVAC* — Charges for the three and six months ended June 27, 2020 related primarily to severance costs associated with restructuring actions at the segment's Patterson-Kelley and Cooling Americas businesses. Charges for the three and six months ended June 29, 2019 related primarily to severance and asset impairment charges associated with the planned relocation of certain operations and severance costs associated with a restructuring action at the segment's Cooling EMEA business.

Detection and Measurement — Charges for the three and six months ended June 27, 2020 related to severance costs for a restructuring action at the segment's bus fare collection systems business.

Engineered Solutions — Charges for the three and six months ended June 29, 2019 related primarily to an asset impairment charge.

*All Other* — Charges for the three and six months ended June 27, 2020 related primarily to severance costs incurred in connection with the wind-down activities at DBT, our South African subsidiary, and Heat Transfer. Charges for the three and six months ended June 29, 2019 related primarily to severance costs incurred in connection with the continuation of a restructuring action at DBT.

*Corporate* – Charges for the three and six months ended June 27, 2020 related to asset impairment and other charges associated with the move to a new corporate headquarters.

No significant charges are expected to be incurred under actions approved as of June 27, 2020.

The following is an analysis of our restructuring liabilities for the six months ended June 27, 2020 and June 29, 2019:

		Six mon	ths en	ded
	J	une 27, 2020		June 29, 2019
Balance at beginning of year	\$	1.7	\$	2.7
Special charges (1)		1.5		0.6
Utilization — cash		(1.8)		(2.2)
Currency translation adjustment and other		(0.2)		_
Balance at end of period	\$	1.2	\$	1.1

<sup>(1)</sup>For the six months ended June 27, 2020 and June 29, 2019, excludes \$0.2 and \$0.8, respectively, of non-cash charges that impacted "Special charges" but not the restructuring liabilities.

#### (8) INVENTORIES, NET

Inventories at June 27, 2020 and December 31, 2019 comprised the following:

	June 27, 2020	Dec	cember 31, 2019
Finished goods	\$ 67.4	\$	57.6
Work in process	22.1		19.3
Raw materials and purchased parts	105.4		90.3
Total FIFO cost	194.9		167.2
Excess of FIFO cost over LIFO inventory value	(13.3)		(12.3)
Total inventories, net	\$ 181.6	\$	154.9

Inventories include material, labor and factory overhead costs and are reduced, when necessary, to estimated net realizable values. Certain inventories are valued using the last-in, first-out ("LIFO") method. These inventories were approximately 42% and 36% of total inventory at June 27, 2020 and December 31, 2019, respectively. Other inventories are valued using the first-in, first-out ("FIFO") method.

#### (9) GOODWILL AND OTHER INTANGIBLE ASSETS

#### Goodwill

The changes in the carrying amount of goodwill for the six months ended June 27, 2020 were as follows:

	D	ecember 31, 2019	Goodwill Resulting from Business Combinations (1)		Impairments	Foreign Currency Translation		June 27, 2020
HVAC reportable segment								
Gross goodwill	\$	277.1	\$ 1.3	\$	_	\$	(0.1)	\$ 278.3
Accumulated impairments		(144.6)	_		_		0.3	(144.3)
Goodwill		132.5	1.3		_		0.2	134.0
Detection and Measurement reportable segment								
Gross goodwill		304.1					(1.2)	302.9
Accumulated impairments		(133.6)	_		_		1.4	(132.2)
Goodwill		<u> </u>	 					 
Goodwill		170.5	 	_			0.2	 170.7
Engineered Solutions reportable segment								
Gross goodwill		334.2	_		_		0.7	334.9
Accumulated impairments		(187.9)	_		_		(0.7)	(188.6)
Goodwill		146.3	 				_	146.3
All Other								
Gross goodwill		20.8	_		_		_	20.8
Accumulated impairments		(20.8)						(20.8)
Goodwill		_					_	_
Total								
Gross goodwill		936.2	1.3		_		(0.6)	936.9
Accumulated impairments		(486.9)	_		_		1.0	(485.9)
Goodwill	\$	449.3	\$ 1.3	\$	_	\$	0.4	\$ 451.0

<sup>(1)</sup> Reflects an increase in Patterson-Kelley's goodwill during the period of \$1.4 resulting from revisions to the valuation of certain liabilities and an increase in SGS's goodwill during the period of \$0.4 resulting from revisions to the valuation of certain income tax accounts, partially offset by a decrease to goodwill during the period from revisions to the valuation of certain tangible assets at Patterson-Kelley of \$0.5. As indicated in Note 1, the acquired assets, including goodwill, and liabilities assumed in the SGS and Patterson-Kelley acquisitions have been recorded at estimates of fair value and are subject to change upon completion of acquisition accounting.

#### Other Intangibles, Net

Identifiable intangible assets at June 27, 2020 and December 31, 2019 comprised the following:

			J	une 27, 2020			Dec	ember 31, 2019		
	C	Gross arrying Value		Accumulated Amortization	Net Carrying Value	Gross Carrying Value		Accumulated Amortization	(	Net Carrying Value
Intangible assets with determinable lives:								_		
Customer relationships	\$	77.5	\$	(12.0)	\$ 65.5	\$ 77.4	\$	(8.7)	\$	68.7
Technology		29.6		(4.7)	24.9	29.5		(3.3)		26.2
Patents		4.5		(4.5)	_	4.5		(4.5)		_
Other		12.3		(9.6)	2.7	12.6		(9.2)		3.4
		123.9		(30.8)	93.1	124.0		(25.7)		98.3
Trademarks with indefinite lives		153.4		_	153.4	153.4		_		153.4
Total	\$	277.3	\$	(30.8)	\$ 246.5	\$ 277.4	\$	(25.7)	\$	251.7

At June 27, 2020, the net carrying value of intangible assets with determinable lives consisted of \$25.9 in the HVAC reportable segment and \$67.2 in the Detection and Measurement reportable segment. At June 27, 2020, trademarks with indefinite lives consisted of \$96.3 in the HVAC reportable segment, \$48.0 in the Detection and Measurement reportable segment, and \$9.1 in the Engineered Solutions reportable segment.

We perform our annual goodwill impairment testing during the fourth quarter in conjunction with our annual financial planning process, with such testing based primarily on events and circumstances existing as of the end of the third quarter. In addition, we test goodwill for impairment on a more frequent basis if there are indications of potential impairment. A significant amount of judgment is involved in determining if an indication of impairment has occurred between annual testing dates. Such indication may include: a significant decline in expected future cash flows; a significant adverse change in legal factors or the business climate; unanticipated competition; and a more likely than not expectation of selling or disposing all, or a portion, of a reporting unit.

Based on our annual goodwill impairment testing in the fourth quarter of 2019, we concluded that the estimated fair value of our Cues reporting unit exceeded the carrying value of its net assets by approximately 10%. An adverse change in any of the assumptions used in testing Cues' goodwill for impairment (e.g., projected revenue and profit, discount rates, industry price multiples, etc.) could result in Cues' estimated fair value being less than the carrying value of its net assets. If Cues is unable to achieve the financial forecasts included in its 2019 annual goodwill impairment analysis, we may be required to record an impairment charge related to Cues' goodwill. Cues' goodwill was \$47.9 at June 27, 2020.

We perform our annual trademarks impairment testing during the fourth quarter, or on a more frequent basis, if there are indications of potential impairment. The fair values of our trademarks are determined by applying estimated royalty rates to projected revenues, with the resulting cash flows discounted at a rate of return that reflects current market conditions (fair value based on unobservable inputs - Level 3, as defined in Note 17). The primary basis for these projected revenues is the annual operating plan for each of the related businesses, which is prepared in the fourth quarter of each year.

As indicated in Note 1, the COVID-19 pandemic is expected to have an adverse impact on our consolidated financial results in the second half of 2020, and possibly longer. As of June 27, 2020, there were no indications that the carrying value of our goodwill and other intangible assets may not be recoverable. However, a prolonged adverse impact of the COVID-19 pandemic on our consolidated financial results may require an impairment charge related to one or more of these assets in a future period.

#### (10) WARRANTY

The following is an analysis of our product warranty accrual for the periods presented:

	Six months	s ended
	 e 27, 20	June 29, 2019
Balance at beginning of year	\$ 35.1	\$ 34.0
Acquisitions	1.4	0.1
Provisions	5.7	6.0
Usage	(6.7)	(6.7)
Currency translation adjustment	0.1	_
Balance at end of period	 35.6	33.4
Less: Current portion of warranty	13.5	11.8
Non-current portion of warranty	\$ 22.1	\$ 21.6

#### (11) EMPLOYEE BENEFIT PLANS

Net periodic benefit expense (income) for our pension and postretirement plans include the following components:

#### **Domestic Pension Plans**

	Three mo	nths en	ded	Six months ended						
	June 27, 2020		June 29, 2019		June 27, 2020		June 29, 2019			
Service cost	\$ _	\$	_	\$	_	\$	_			
Interest cost	2.7		3.3		5.4		6.6			
Expected return on plan assets	(2.4)		(2.4)		(4.8)		(4.9)			
Net periodic pension benefit expense	\$ 0.3	\$	0.9	\$	0.6	\$	1.7			

#### Foreign Pension Plans

		Three mo	nths end	ed		ed		
	-	June 27, 2020		June 29, 2019		June 27, 2020		June 29, 2019
Service cost	\$	_	\$	_	\$	_	\$	_
Interest cost		1.0		1.1		2.0		2.3
Expected return on plan assets		(1.5)		(1.6)		(3.0)		(3.2)
Net periodic pension benefit income	\$	(0.5)	\$	(0.5)	\$	(1.0)	\$	(0.9)

#### **Postretirement Plans**

		Three mo	nths e	nded	Six months ended					
	June 27, 2020			June 29, 2019		June 27, 2020	June 29, 2019			
Service cost	\$		\$	_	\$		\$	_		
Interest cost		0.4		0.6		0.8		1.2		
Amortization of unrecognized prior service credits		(1.2)		(1.0)		(2.4)		(2.0)		
Net periodic postretirement benefit income	\$ (0.8)		\$	\$ (0.4)		\$ (1.6)		(0.8)		

#### (12) INDEBTEDNESS

The following summarizes our debt activity (both current and non-current) for the six months ended June 27, 2020:

	De	cember 31, 2019	Во	orrowings	R	epayments	Other(5)		June 27, 2020
Revolving loans (1)	\$	140.0	\$	178.7	\$	(88.7)	\$ _	\$	230.0
Term loan <sup>(2)</sup>		248.2		_		_	0.2		248.4
Trade receivables financing arrangement <sup>(3)</sup>		_		65.0		(30.0)	_		35.0
Other indebtedness <sup>(4)</sup>		5.3		_		(1.4)	0.6		4.5
Total debt		393.5	\$	243.7	\$	(120.1)	\$ 0.8		517.9
Less: short-term debt		142.6						•	266.8
Less: current maturities of long-term debt		1.0							4.1
Total long-term debt	\$	249.9						\$	247.0

- (1) In March 2020, we borrowed \$100.0 against our domestic revolving loan facility to preempt any potential concerns about cash availability in the bank markets as a result of the COVID-19 pandemic. In addition, while not due for repayment until December 2024 under the terms of our senior credit agreement, we have classified the outstanding balances for the revolving loans as a current liability in our condensed consolidated balance sheets, as it is reasonably expected that such balances will be repaid within one year with available cash and cash that is expected to be generated from operations.
- (2) The term loan is repayable in quarterly installments beginning in the first quarter of 2021, with the quarterly installments equal to 0.625% of the initial term loan balance of \$250.0 during 2021, 1.25% in each of the four quarters of 2022 and 2023, and 1.25% during the first three quarters of 2024. The remaining balance is payable in full on December 17, 2024. Balances are net of unamortized debt issuance costs of \$1.6 and \$1.8 at June 27, 2020 and December 31, 2019, respectively.
- (3) Under this arrangement, we can borrow, on a continuous basis, up to \$50.0, as available. At June 27, 2020, we had \$9.3 of available borrowing capacity under this facility after giving effect to outstanding borrowings of \$35.0. Borrowings under this arrangement are collateralized by eligible trade receivables of certain of our businesses.
- (4) Includes balances under a purchase card program of \$1.8 and \$2.6 and capital lease obligations of \$2.7, at June 27, 2020 and December 31, 2019, respectively. The purchase card program allows for payment beyond the normal payment terms for goods and services acquired under the program. As this arrangement extends the payment of these purchases beyond their normal payment terms through third-party lending institutions, we have classified these amounts as short-term debt.
- (5) "Other" primarily includes debt assumed, foreign currency translation on any debt instruments denominated in currencies other than the U.S. dollar, and the impact of amortization of debt issuance costs associated with the term loan.

#### **Senior Credit Facilities**

A detailed description of our senior credit facilities is included in our 2019 Annual Report on Form 10-K.

At June 27, 2020, we had \$202.7 of available borrowing capacity under our revolving credit facilities after giving effect to borrowings under the domestic revolving loan facility of \$230.0 and \$17.3 reserved for domestic letters of credit. In

addition, at June 27, 2020, we had \$19.3 of available issuance capacity under our foreign credit instrument facilities after giving effect to \$80.7 reserved for outstanding letters of credit.

The weighted-average interest rate of outstanding borrowings under our senior credit agreement was approximately 1.6% at June 27, 2020.

At June 27, 2020, we were in compliance with all covenants of our senior credit agreement.

#### (13) DERIVATIVE FINANCIAL INSTRUMENTS

#### **Interest Rate Swaps**

In March 2018, we entered into interest rate swap agreements ("Initial Swaps") that had an initial notional amount of \$260.0 and maturities through March 2021 and effectively convert a portion of the borrowings under our senior credit facilities to a fixed rate of 2.535%, plus the applicable margin. The aggregate notional amount of the Initial Swaps was \$243.8 as of June 27, 2020.

In February 2020, and as a result of a December 2019 amendment that extended the maturity date of our senior credit facilities to December 17, 2024, we entered into additional interest swap agreements ("Additional Swaps"). The Additional Swaps have a notional amount of \$248.4, cover the period from March 2021 to November 2024, and will effectively convert borrowings under our senior credit facilities to a fixed rate of 1.061%, plus the applicable margin.

We have designated and are accounting for our interest rate swap agreements as cash flow hedges. As of June 27, 2020 and December 31, 2019, the unrealized loss, net of tax, recorded in Accumulated Other Comprehensive Income ("AOCI") for our interest rate swap agreements was \$8.4 and \$1.9, respectively. In addition, the fair value of our interest rate swap agreements totaled \$11.1 at June 27, 2020, with \$5.0 recorded as a current liability and the remainder in long-term liabilities, and \$2.5 at December 31, 2019 (all of which is recorded in long-term liabilities). Changes in the fair value of our interest rate swap agreements are reclassified into earnings as a component of interest expense, when the forecasted transaction impacts earnings.

#### **Currency Forward Contracts**

We manufacture and sell our products in a number of countries and, as a result, are exposed to movements in foreign currency exchange rates. Our objective is to preserve the economic value of non-functional currency-denominated cash flows and to minimize the impact of changes as a result of currency fluctuations. Our principal currency exposures relate to the South African Rand, British Pound Sterling, and Euro.

From time to time, we enter into forward contracts to manage the exposure on contracts with forecasted transactions denominated in non-functional currencies and to manage the risk of transaction gains and losses associated with assets/liabilities denominated in currencies other than the functional currency of certain subsidiaries ("FX forward contracts"). None of our FX forward contracts are designated as cash flow hedges.

We had FX forward contracts with an aggregate notional amount of \$10.1 and \$26.0 outstanding as of June 27, 2020 and December 31, 2019, respectively, with all of the \$10.1 scheduled to mature within one year.

#### **Commodity Contracts**

From time to time, we enter into commodity contracts to manage the exposure on forecasted purchases of commodity raw materials. At June 27, 2020 and December 31, 2019, the outstanding notional amount of commodity contracts were 3.9 and 3.4 pounds of copper, respectively. We designate and account for these contracts as cash flow hedges and, to the extent the commodity contracts are effective in offsetting the variability of the forecasted purchases, the change in fair value is included in AOCI. We reclassify AOCI associated with our commodity contracts to cost of products sold when the forecasted transaction impacts earnings. As of June 27, 2020 and December 31, 2019, the fair value of these contracts were current assets of \$0.5 and \$0.4, respectively. The unrealized gain (loss), net of taxes, recorded in AOCI were \$0.4 and \$0.3 as of June 27, 2020 and December 31, 2019, respectively. We anticipate reclassifying the unrealized gain as of June 27, 2020 to earnings over the next 12 months.

#### (14) EQUITY AND LONG-TERM INCENTIVE COMPENSATION

#### **Income Per Share**

The following table sets forth the number of weighted-average shares outstanding used in the computation of basic and diluted income per share:

	Three mon	ths ended	Six month	ths ended	
	June 27, 2020	June 29, 2019	June 27, 2020	June 29, 2019	
Weighted-average number of common shares used in basic income per share	44.590	43.914	44.452	43.767	
Dilutive securities — Employee stock options and restricted stock units	1.058	0.978	1.168	0.983	
Weighted-average number of common shares and dilutive securities used in diluted income per share	45.648	44.892	45.620	44.750	

The weighted-average number of restricted stock units and stock options excluded from the computation of diluted income per share because the assumed proceeds for these instruments exceed the average market value of the underlying common stock for the related period were 0.409 and 0.944, respectively, for the three months ended June 27, 2020, and 0.345 and 0.803, respectively, for the six months ended June 27, 2020.

The weighted-average number of restricted stock units and stock options excluded from the computation of diluted income per share because the assumed proceeds for these instruments exceed the average market value of the underlying common stock for the related period were 0.461 and 0.996, respectively, for the three months ended June 29, 2019, and 0.379 and 0.962, respectively, for the six months ended June 29, 2019.

#### Long-Term Incentive Compensation

Long-term incentive compensation awards may be granted to certain eligible employees or non-employee directors. A detailed description of the awards granted prior to 2020 is included in our 2019 Annual Report on Form 10-K.

Awards granted on February 20, 2020 to executive officers and other members of senior management were comprised of performance stock units ("PSU's"), stock options, and time-based restricted stock units ("RSU's"), while other eligible employees were granted PSU's and RSU's. The PSU's are eligible to vest at the end of a three-year performance period, with performance based on the total return of our stock over the three-year performance period against a peer group within the S&P 600 Capital Goods Index. Stock options and RSU's vest ratably over the three-year period subsequent to the date of grant.

Effective May 14, 2020, we granted 0.028 RSU's to our non-employee directors, which vest in their entirety immediately prior to the annual meeting of stockholders in May 2021.

Compensation expense within income from continuing operations related to long-term incentive awards totaled \$3.3 for the three months ended June 27, 2020 and June 29, 2019 and \$6.8 for the six months ended June 27, 2020 and June 29, 2019. The related tax benefit was \$0.8 for the three months ended June 27, 2020 and June 29, 2019 and \$1.7 for the six months ended June 27, 2020 and June 29, 2019.

#### **Accumulated Other Comprehensive Income**

The changes in the components of accumulated other comprehensive income, net of tax, for the three months ended June 27, 2020 were as follows:

	Foreign Currency Translation Adjustment	Net Unrealized Losses on Qualifying Cash Flow Hedges <sup>(1)</sup>	Pension and Postretirement Liability Adjustment <sup>(2)</sup>	Total
Balance at beginning of period	\$ 222.3	\$ (8.0)	\$ 17.1	\$ 231.4
Other comprehensive income (loss) before reclassifications	 4.9	(1.4)	(0.1)	3.4
Amounts reclassified from accumulated other comprehensive income (loss)	_	1.4	(0.9)	0.5
Current-period other comprehensive income (loss)	 4.9	_	 (1.0)	 3.9
Balance at end of period	\$ 227.2	\$ (8.0)	\$ 16.1	\$ 235.3

<sup>(1)</sup> Net of tax benefit of \$2.6 and \$2.7 as of June 27, 2020 and March 28, 2020, respectively.

The changes in the components of accumulated other comprehensive income, net of tax, for the six months ended June 27, 2020 were as follows:

	Foreign Currency Translation Adjustment	Net Unrealized Losses on Qualifying Cash Flow Hedges <sup>(1)</sup>	Pension and Postretirement Liability Adjustment <sup>(2)</sup>	Total
Balance at beginning of period	\$ 228.0	\$ (1.6)	\$ 17.9	\$ 244.3
Other comprehensive loss before reclassifications	 (0.8)	(8.2)	_	(9.0)
Amounts reclassified from accumulated other comprehensive income (loss)	_	1.8	(1.8)	_
Current-period other comprehensive loss	(0.8)	(6.4)	 (1.8)	(9.0)
Balance at end of period	\$ 227.2	\$ (8.0)	\$ 16.1	\$ 235.3

<sup>(1)</sup> Net of tax benefit of \$2.6 and \$0.5 as of June 27, 2020 and December 31, 2019, respectively.

The changes in the components of accumulated other comprehensive income, net of tax, for the three months ended June 29, 2019 were as follows:

	Foreign Currency Translation Adjustment	Net Unrealized Losses on Qualifying Cash Flow Hedges <sup>(1)</sup>	Pension and Postretirement Liability Adjustment <sup>(2)</sup>	Total
Balance at beginning of period	\$ 228.2	\$ (0.5)	\$ 18.9	\$ 246.6
Other comprehensive loss before reclassifications	_	(2.2)	_	(2.2)
Amounts reclassified from accumulated other comprehensive income (loss)	(1.0)	_	(0.7)	(1.7)
Current-period other comprehensive loss	(1.0)	(2.2)	(0.7)	(3.9)
Balance at end of period	\$ 227.2	\$ (2.7)	\$ 18.2	\$ 242.7

 $<sup>^{(1)}</sup>$  Net of tax benefit of \$0.9 and \$0.1 as of June 29, 2019 and March 30, 2019, respectively.

<sup>(2)</sup> Net of tax provision of \$5.5 and \$5.8 as of June 27, 2020 and March 28, 2020, respectively. The balances as of June 27, 2020 and March 28, 2020 include unamortized prior service credits.

<sup>(2)</sup> Net of tax provision of \$5.5 and \$6.1 as of June 27, 2020 and December 31, 2019. The balances as of June 27, 2020 and December 31, 2019 include unamortized prior service credits.

<sup>(2)</sup> Net of tax provision of \$6.1 and \$6.4 as of June 29, 2019 and March 30, 2019, respectively. The balances as of June 29, 2019 and March 30, 2019 include unamortized prior service credits.

The changes in the components of accumulated other comprehensive income, net of tax, for the six months ended June 29, 2019 were as follows:

	Currency n Adjustment	et Unrealized Losses on Qualifying Cash Flow Hedges <sup>(1)</sup>	Postretirement djustment <sup>(2)</sup>	Total
Balance at beginning of period	\$ 225.8	\$ (0.6)	\$ 19.7	\$ 244.9
Other comprehensive loss before reclassifications		(2.3)	 	 (2.3)
Amounts reclassified from accumulated other comprehensive				
income (loss)	1.4	0.2	(1.5)	0.1
Current-period other comprehensive income (loss)	 1.4	(2.1)	(1.5)	(2.2)
Balance at end of period	\$ 227.2	\$ (2.7)	\$ 18.2	\$ 242.7

<sup>(1)</sup> Net of tax benefit of \$0.9 and \$0.2 as of June 29, 2019 and December 31, 2018.

The following summarizes amounts reclassified from each component of accumulated comprehensive income for the three months ended June 27, 2020 and June 29, 2019:

		Amount Reclass	sified	from AOCI	
		Three mo	nths (	ended	
	Ju	June 27, 2020 June 29, 2019			Affected Line Item in the Condensed Consolidated Statements of Operations
Losses on qualifying cash flow hedges:					
Commodity contracts	\$	0.6	\$	_	Cost of products sold
Swaps		1.3		_	Interest expense
Pre-tax		1.9		_	
Income taxes		(0.5)		_	
	\$	1.4	\$	_	
Gains on pension and postretirement items:					
Amortization of unrecognized prior service credits - Pre-tax	\$	(1.2)	\$	(1.0)	Other income, net
Income taxes		0.3		0.3	
	\$	(0.9)	\$	(0.7)	
			_		

The following summarizes amounts reclassified from each component of accumulated comprehensive income for the six months ended June 27, 2020 and June 29, 2019:

		Amount Reclass			
		Six mon	ths en	ıded	
	June 27, 2020			June 29, 2019	Affected Line Item in the Condensed Consolidated Statements of Operations
Losses on qualifying cash flow hedges:					
Commodity contracts	\$	0.6	\$	0.3	Cost of products sold
Swaps		1.8		_	Interest expense
Pre-tax		2.4		0.3	
Income taxes		(0.6)		(0.1)	
	\$	1.8	\$	0.2	
			-		
Gains on pension and postretirement items:					
Amortization of unrecognized prior service credits - Pre-tax	\$	(2.4)		(2.0)	Other income, net
Income taxes		0.6		0.5	
	\$	(1.8)	\$	(1.5)	
			_		

<sup>(2)</sup> Net of tax provision of \$6.1 and \$6.6 as of June 29, 2019 and December 31, 2018. The balances as of June 29, 2019 and December 31, 2018 include unamortized prior service credits.

#### (15) CONTINGENT LIABILITIES AND OTHER MATTERS

#### General

Numerous claims, complaints and proceedings arising in the ordinary course of business have been asserted or are pending against us or certain of our subsidiaries (collectively, "claims"). These claims relate to litigation matters (e.g., class actions and contracts, intellectual property, and competitive claims), environmental matters, product liability matters (predominately associated with alleged exposure to asbestos-containing materials), and other risk management matters (e.g., general liability, automobile, and workers' compensation claims). Additionally, we may become subject to other claims of which we are currently unaware, which may be significant, or the claims of which we are aware may result in our incurring significantly greater loss than we anticipate. While we (and our subsidiaries) maintain property, cargo, auto, product, general liability, environmental, and directors' and officers' liability insurance and have acquired rights under similar policies in connection with acquisitions that we believe cover a significant portion of these claims, this insurance may be insufficient or unavailable (e.g., in the case of insurer insolvency) to protect us against potential loss exposures. Also, while we believe we are entitled to indemnification from third parties for some of these claims, these rights may be insufficient or unavailable to protect us against potential loss exposures.

Our recorded liabilities related to these matters totaled \$565.0 (including \$525.0 for asbestos product liability matters) and \$592.4 (including \$552.2 for asbestos product liability matters) at June 27, 2020 and December 31, 2019, respectively. Of these amounts, \$491.6 and \$517.6 are included in "Other long-term liabilities" within our condensed consolidated balance sheets at June 27, 2020 and December 31, 2019, respectively, with the remainder included in "Accrued expenses." The liabilities we record for these claims are based on a number of assumptions, including historical claims and payment experience and, with respect to asbestos claims, actuarial estimates of the future period during which additional claims are reasonably foreseeable. While we base our assumptions on facts currently known to us, they entail inherently subjective judgments and uncertainties. As a result, our current assumptions for estimating these liabilities may not prove accurate, and we may be required to adjust these liabilities in the future, which could result in charges to earnings. These variances relative to current expectations could have a material impact on our financial position and results of operations.

Our asbestos-related claims are typical in certain of the industries in which we operate or pertain to legacy businesses we no longer operate. It is not unusual in these cases for fifty or more corporate entities to be named as defendants. We vigorously defend these claims, many of which are dismissed without payment, and the significant majority of costs related to these claims have historically been paid pursuant to our insurance arrangements. During the six months ended June 27, 2020, our payments for asbestos-related matters, net of insurance recoveries of \$16.3, were \$11.8. During the six months ended June 29, 2019, our payments for asbestos-related matters, net of insurance recoveries of \$26.6, were \$6.3. A significant increase in claims, costs and/or issues with existing insurance coverage (e.g., dispute with or insolvency of insurer(s)) could have a material adverse impact on our share of future payments related to these matters, and, as such, have a material impact on our financial position, results of operations and cash flows.

We have recorded insurance recovery assets associated with the asbestos product liability matters, with such amounts totaling \$496.4 and \$509.6 at June 27, 2020 and December 31, 2019, respectively. Of these amounts, \$446.4 and \$459.6 are included in "Other assets" within our condensed consolidated balance sheets as of June 27, 2020 and December 31, 2019, respectively, with the remainder included in "Other current assets." These assets represent amounts that we believe we are or will be entitled to recover under agreements we have with insurance companies. The assets we record for these insurance recoveries are based on a number of assumptions, including the continued solvency of the insurers, and are subject to a variety of uncertainties. Our current assumptions for estimating these assets may not prove accurate, and we may be required to adjust these assets in the future, which could result in additional charges to earnings. These variances relative to current expectations could have a material impact on our financial position and results of operations.

During the three and six months ended June 27, 2020 and June 29, 2019, there were no changes in estimates associated with the liabilities and assets related to our asbestos product liability matters.

#### Large Power Projects in South Africa

Overview - Since 2008, DBT has been executing contracts on two large power projects in South Africa (Kusile and Medupi). Over such time, the business environment surrounding these projects has been difficult, as DBT, along with many other contractors on the projects, have experienced delays, cost over-runs, and various other challenges associated with a complex set of contractual relationships among the end customer, prime contractors, various subcontractors (including DBT and its subcontractors), and various suppliers. DBT has substantially completed its scope of work, with its remaining responsibilities related largely to resolution of various claims, primarily between itself and one of its prime contractors, Mitsubishi-Hitachi Power Systems Africa (PTY) LTD ("MHPSA").

The challenges related to the projects have resulted in (i) significant adjustments to our revenue and cost estimates for the projects, (ii) DBT's submission of numerous change orders to the prime contractors, (iii) various claims and disputes between DBT and other parties involved with the projects (e.g., prime contractors, subcontractors, suppliers, etc.), and (iv) the possibility that DBT may become subject to additional claims, which could be significant. It is possible that some outstanding claims may not be resolved until after the prime contractors complete their scopes of work. Our future financial position, operating results, and cash flows could be materially impacted by the resolution of current and any future claims.

Claims by DBT - DBT has made numerous claims against MHPSA, including claims totaling South African Rand 1,133.3 (or \$65.1) that have been submitted to dispute adjudication processes as required under the relevant contracts, with such amount subject to change as DBT progresses through these processes. Certain of these processes are expected to occur in 2020. In addition to existing asserted claims, DBT may have additional claims and rights to recovery based on its performance under the contracts with, and actions taken by, MHPSA. The amounts DBT may recover for current and potential future claims against MHPSA are not currently known given (i) the extent of current and potential future claims by MHPSA against DBT (see below for further discussion) and (ii) the unpredictable nature of any dispute resolution processes that may occur in connection with these current and potential future claims. No revenue has been recorded in the accompanying condensed consolidated financial statements with respect to current or potential future claims against MHPSA.

Claims by MHPSA - On February 26, 2019, DBT received notification of an interim claim consisting of both direct and consequential damages from MHPSA alleging, among other things, that DBT (i) provided defective product and (ii) failed to meet certain project milestones. We believe the notification is unsubstantiated and the vast majority of the claimed damages are prohibited under the relevant contracts. Therefore, we believe any loss for the majority of these claimed damages is remote. For the remainder of the claims, which largely appear to be direct in nature (approximately South African Rand 948.0 or \$54.4), DBT has numerous defenses and, thus, we do not believe that DBT has a probable loss associated with these claims. As such, no loss has been recorded in the condensed consolidated financial statements with respect to these claims. Although it is reasonably possible that some loss may be incurred in connection with these claims, we currently are unable to estimate the potential loss or range of potential loss associated with these claims due to the (i) lack of support provided by MHPSA for these claims; (ii) complexity of contractual relationships between the end customer, MHPSA, and DBT; (iii) legal interpretation of the contract provisions and application of South African common law to the contracts; and (iv) unpredictable nature of any dispute resolution processes that may occur in connection with these claims.

In April and July 2019, DBT received notifications of intent to claim liquidated damages totaling South African Rand 407.2 (or \$23.4) from MHPSA alleging that DBT failed to meet certain project milestones related to the construction of the filters for both the Kusile and Medupi projects. DBT has numerous defenses against these claims and, thus, we do not believe that DBT has a probable loss associated with these claims. As such, no loss has been recorded in the condensed consolidated financial statements with respect to these claims. Although it is reasonably possible that some loss may be incurred in connection with these claims, we currently are unable to estimate the potential loss or range of potential loss.

MHPSA has made other claims against DBT totaling South African Rand 176.2 (or \$10.1). DBT has numerous defenses against these claims and, thus, we do not believe that DBT has a probable loss associated with these claims. As such, no loss has been recorded in the condensed consolidated financial statements with respect to these claims.

In favor of MHPSA, we are obligated with respect to bonds issued by banks totaling \$52.4 (including \$18.8 with more stringent payment terms). We believe a portion of these bonds should be reduced based on project milestones achieved by DBT. In the event that MHPSA were to receive payment on a portion, or all, of these bonds, we would be required to reimburse the respective issuing bank. In addition to these bonds, SPX Corporation has guaranteed DBT's performance on these projects to the prime contractors.

On July 23, 2020, a dispute adjudication panel issued a ruling in favor of DBT on certain matters related to the Kusile and Medupi projects. The panel (i) ruled that DBT had achieved takeover on 9 of the units; (ii) ordered MHPSA to return \$2.3 of bonds; (iii) ruled that DBT is entitled to the return of an additional \$3.9 of bonds upon the completion of certain administrative milestones; and (iv) ordered MHPSA to pay South African Rand 18.4 (or \$1.1) in incentive payments for work performed by DBT, and ruled that MHPSA waived its rights to assert delay damages against DBT, on one of the units of the Kusile project. The ruling is subject to MHPSA's rights to seek further arbitration in the matter, as provided in the contracts. As such, the incentive payments noted above have not been recorded in our condensed consolidated financial statements.

#### Litigation Matters

We are subject to other legal matters that arise in the normal course of business. We believe these matters are either without merit or of a kind that should not have a material effect, individually or in the aggregate, on our financial position, results of operations or cash flows; however, we cannot assure you that these proceedings or claims will not have a material effect on our financial position, results of operations or cash flows.

#### **Environmental Matters**

Our operations and properties are subject to federal, state, local and foreign regulatory requirements relating to environmental protection. It is our policy to comply fully with all applicable requirements. As part of our effort to comply, we have a comprehensive environmental compliance program that includes environmental audits conducted by internal and external independent professionals, as well as regular communications with our operating units regarding environmental compliance requirements and anticipated regulations. Based on current information, we believe that our operations are in substantial compliance with applicable environmental laws and regulations, and we are not aware of any violations that could have a material effect, individually or in the aggregate, on our business, financial condition, and results of operations or cash flows. As of June 27, 2020, we had liabilities for site investigation and/or remediation at 26 sites (29 sites at December 31, 2019) that we own or control, or formerly owned and controlled. In addition, while we believe that we maintain adequate accruals to cover the costs of site investigation and/or remediation, we cannot provide assurance that new matters, developments, laws and regulations, or stricter interpretations of existing laws and regulations will not materially affect our business or operations in the future.

Our environmental accruals cover anticipated costs, including investigation, remediation, and maintenance of clean-up sites. Our estimates are based primarily on investigations and remediation plans established by independent consultants, regulatory agencies and potentially responsible third parties. Accordingly, our estimates may change based on future developments, including new or changes in existing environmental laws or policies, differences in costs required to complete anticipated actions from estimates provided, future findings of investigation or remediation actions, or alteration to the expected remediation plans. It is our policy to revise an estimate once the revision becomes probable and the amount of change can be reasonably estimated. We generally do not discount our environmental accruals and do not reduce them by anticipated insurance recoveries. We take into account third-party indemnification from financially viable parties in determining our accruals where there is no dispute regarding the right to indemnification.

In the case of contamination at offsite, third-party disposal sites, as of June 27, 2020, we have been notified that we are potentially responsible and have received other notices of potential liability pursuant to various environmental laws at 14 sites at which the liability has not been settled, of which 9 sites have been active in the past few years. These laws may impose liability on certain persons that are considered jointly and severally liable for the costs of investigation and remediation of hazardous substances present at these sites, regardless of fault or legality of the original disposal. These persons include the present or former owners or operators of the site and companies that generated, disposed of or arranged for the disposal of hazardous substances at the site. We are considered a "de minimis" potentially responsible party at most of the sites, and we estimate that our aggregate liability, if any, related to these sites is not material to our condensed consolidated financial statements. We conduct extensive environmental due diligence with respect to potential acquisitions, including environmental site assessments and such further testing as we may deem warranted. If an environmental matter is identified, we estimate the cost and either establish a liability, purchase insurance or obtain an indemnity from a financially sound seller; however, in connection with our acquisitions or dispositions, we may assume or retain significant environmental liabilities, some of which we may be unaware. The potential costs related to these environmental matters and the possible impact on future operations are uncertain due in part to the complexity of government laws and regulations and their interpretations, the varying costs and effectiveness of various clean-up technologies, the uncertain level of insurance or other types of recovery, and the questionable level of our responsibility. We record a liability when it is both probable and the amount can be reasonably estimated.

In our opinion, after considering accruals established for such purposes, the cost of remedial actions for compliance with the present laws and regulations governing the protection of the environment are not expected to have a material impact, individually or in the aggregate, on our financial position, results of operations or cash flows.

#### Self-insured Risk Management Matters

We are self-insured for certain of our workers' compensation, automobile, product and general liability, disability and health costs, and we believe that we maintain adequate accruals to cover our retained liability. Our accruals for risk management matters are determined by us, are based on claims filed and estimates of claims incurred but not yet reported, and generally are not discounted. We consider a number of factors, including third-party actuarial valuations, when making these determinations. We maintain third-party stop-loss insurance policies to cover certain liability costs in excess of predetermined retained amounts. The insurance may be insufficient or unavailable (e.g., because of insurer insolvency) to protect us against loss exposure.

#### (16) INCOME AND OTHER TAXES

#### **Uncertain Tax Benefits**

As of June 27, 2020, we had gross unrecognized tax benefits of \$16.7 (net unrecognized tax benefits of \$13.4). Of these net unrecognized tax benefits, \$9.4 would impact our effective tax rate from continuing operations if recognized.

We classify interest and penalties related to unrecognized tax benefits as a component of our income tax provision. As of June 27, 2020, gross accrued interest totaled \$4.5 (net accrued interest of \$3.5). As of June 27, 2020, we had no accrual for penalties included in our unrecognized tax benefits.

Based on the outcome of certain examinations or as a result of the expiration of statutes of limitations for certain jurisdictions, we believe that within the next 12 months it is reasonably possible that our previously unrecognized tax benefits could decrease by up to \$10.0. The previously unrecognized tax benefits relate to a variety of tax matters including transfer pricing and various state matters.

#### Other Tax Matters

For the three months ended June 27, 2020, we recorded an income tax provision of \$7.1 on \$35.5 of pre-tax income from continuing operations, resulting in an effective rate of 20.0%. This compares to an income tax provision for the three months ended June 29, 2019 of \$4.1 on \$23.5 of pre-tax income from continuing operations, resulting in an effective rate of 17.4%. The most significant items impacting the income tax provision for the second quarter of 2020 were (i) \$0.5 of tax benefits associated with statute expirations in certain jurisdictions and (ii) \$0.3 of excess tax benefits resulting from stock option awards that were exercised during the quarter. The most significant items impacting the income tax provision for the second quarter of 2019 were (i) \$1.3 of tax benefits related to our U.S. tax credits and incentives and (ii) \$0.4 of excess tax benefits resulting from stock option awards that were exercised during the quarter.

For the six months ended June 27, 2020, we recorded an income tax provision of \$13.1 on \$64.2 of pre-tax income from continuing operations, resulting in an effective rate of 20.4%. This compares to an income tax provision for the six months ended June 29, 2019 of \$8.7 on \$28.7 of pre-tax income from continuing operations, resulting in an effective rate of 30.3%. The most significant items impacting the income tax provision for the first six months of 2020 were (i) \$1.5 of excess tax benefits resulting from stock option awards that were exercised during the period and (ii) the \$0.5 of tax benefits associated with the statute expirations noted above. The most significant items impacting the income tax provision for the first six months of 2019 were foreign losses for which no tax benefit was recognized as future realization of any such foreign tax benefit is considered unlikely, partially offset by \$1.6 of excess tax benefits resulting from stock-based compensation awards that vested and/or were exercised during the period and the \$1.3 of tax benefits noted above related to our U.S. tax credits and incentives.

We perform reviews of our income tax positions on a continuous basis and accrue for potential uncertain positions when we determine that an uncertain position meets the criteria of the Income Taxes Topic of the ASC. Accruals for these uncertain tax positions are recorded in "Income taxes payable" and "Deferred and other income taxes" in the accompanying condensed consolidated balance sheets based on the expectation as to the timing of when the matters will be resolved. As events change and resolutions occur, these accruals are adjusted, such as in the case of audit settlements with taxing authorities.

The Internal Revenue Service ("IRS") currently is performing an audit of our 2007, 2013, 2014, 2015, 2016 and 2017 federal income tax returns. With regard to all open tax years, we believe any contingencies are adequately provided for.

State income tax returns generally are subject to examination for a period of three to five years after filing the respective tax returns. The impact on such tax returns of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. We have various state income tax returns in the process of examination. We believe any uncertain tax positions related to these examinations have been adequately provided for.

We have various foreign income tax returns under examination. The most significant of these is in Germany for the 2010 through 2014 tax years. We believe that any uncertain tax positions related to these examinations have been adequately provided for.

An unfavorable resolution of one or more of the above matters could have a material impact on our results of operations or cash flows in the quarter and year in which an adjustment is recorded or the tax is due or paid. As audits and examinations are still in process, the timing of the ultimate resolution and any payments that may be required for the above matters cannot be determined at this time.

#### Coronavirus Aid, Relief, and Economic Security Act ("CARES Act")

On March 27, 2020, the CARES Act was enacted into law and provides for changes to various tax laws that impact businesses. We do not believe these changes materially impact our current and deferred income tax balances; therefore, no resulting adjustments have been recorded to such balances as of June 27, 2020. As further guidance is released regarding the CARES Act, we will record adjustments to our current and deferred income tax balances, as necessary.

As provided within the CARES Act, we are deferring payment of our social security payroll taxes, for the period March 27, 2020 to December 31, 2020, to 2021, with the amount deferred as of June 27, 2020 totaling \$3.4.

#### (17) FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. In the absence of active markets for the identical assets or liabilities, such measurements involve developing assumptions based on market observable data and, in the absence of such data, internal information consistent with what market participants would use in a hypothetical transaction that occurs at the measurement date. Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect our market assumptions. Preference is given to observable inputs. These two types of inputs create the following fair value hierarchy:

- Level 1 Quoted prices for identical instruments in active markets.
- Level 2 Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations whose inputs are observable or whose significant value drivers are observable.
- Level 3 Significant inputs to the valuation model are unobservable.

There were no changes during the periods presented to the valuation techniques we use to measure asset and liability fair values on a recurring or nonrecurring basis. There were no transfers between the three levels of the fair value hierarchy for the periods presented.

#### Valuation Methodologies Used to Measure Fair Value on a Non-Recurring Basis

Parent Guarantees and Bonds Associated with Balcke Dürr — In connection with the 2016 sale of Balcke Dürr, existing parent company guarantees and bank surety bonds, which totaled approximately Euro 79.0 and Euro 79.0, respectively, at the time of sale (and Euro 0.0 and Euro 7.3, respectively, at June 27, 2020) will remain in place through each instrument's expiration date, with such expiration dates occurring through 2022. These guarantees and bonds provide protections for Balcke Dürr customers in regard to advance payments, performance, and warranties on projects in existence at the time of sale. In addition, certain bonds relate to lease obligations and foreign tax matters in existence at the time of sale. Balcke Dürr and the acquirer of Balcke Dürr have provided us an indemnity in the event that any bank guarantees or bonds are called. Also, at the time of sale, Balcke Dürr provided cash collateral of Euro 4.0 and mutares AG, an affiliate of the acquirer of Balcke Dürr, provided a guarantee of Euro 5.0 as a security for the above indemnifications (Euro 1.0 and Euro 2.5, respectively, at June 27, 2020). In connection with the sale, we recorded a liability for the estimated fair value of the guarantees and bonds and an asset for the estimated cash collateral and indemnities provided. Summarized below are changes in the liability and asset during the six months ended June 27, 2020, and June 29, 2019.

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	June 2	27, 2020		June 29, 2019						
	ees and Bonds ability <sup>(1)</sup>	Indemnif	ication Assets (1)		tees and Bonds ability <sup>(1)</sup>	Indemnification Assets (1)				
Balance at beginning of year	\$ 2.0	\$	0.3	\$	4.4	\$	1.2			
Reduction/Amortization for the period (2)	(0.3)		(0.1)		(2.2)		(0.4)			
Impact of changes in foreign currency rates	0.1		_		_		_			
Balance at end of period (3)	\$ 1.8	\$	0.2	\$	2.2	\$	0.8			

- (1) In connection with the sale, we estimated the fair value of the existing parent company guarantees and bank and surety bonds considering the probability of default by Balcke Dürr and an estimate of the amount we would be obligated to pay in the event of a default. Additionally, we estimated the fair value of the cash collateral provided by Balcke Dürr and guarantee provided by mutares AG based on the terms and conditions and relative risk associated with each of these securities (unobservable inputs Level 3).
- (2) We reduce the liability generally at the earlier of the completion of the related underlying project milestones or the expiration of the guarantees or bonds. We amortize the asset based on the expiration terms of each of the securities. We record the reduction of the liability and the amortization of the asset to "Other income, net."
- (3) The balance associated with the guarantees and bonds is reflected within "Other long-term liabilities," while the balance associated with the indemnification assets is reflected within "Other assets."

Goodwill, Indefinite-Lived Intangible and Other Long-Lived Assets — Certain of our non-financial assets are subject to impairment analysis, including long-lived assets, indefinite-lived intangible assets and goodwill. We review the carrying amounts of such assets whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable or at least annually for indefinite-lived intangible assets and goodwill. Any resulting asset impairment would require that the instrument be recorded at its fair value.

#### Valuation Methodologies Used to Measure Fair Value on a Recurring Basis

Derivative Financial Instruments — Our financial derivative assets and liabilities include interest rate swaps, FX forward contracts, and commodity contracts, valued using valuation models based on observable market inputs such as forward rates, interest rates, our own credit risk and the credit risk of our counterparties, which comprise investment-grade financial institutions. Based on these inputs, the derivative assets and liabilities are classified within Level 2 of the valuation hierarchy. We have not made any adjustments to the inputs obtained from the independent sources. Based on our continued ability to enter into forward contracts, we consider the markets for our fair value instruments active. We primarily use the income approach, which uses valuation techniques to convert future amounts to a single present amount.

As of June 27, 2020, there has been no significant impact to the fair value of our derivative liabilities due to our own credit risk, as the related instruments are collateralized under our senior credit facilities. Similarly, there has been no significant impact to the fair value of our derivative assets based on our evaluation of our counterparties' credit risks.

*Equity Security* — We estimate the fair value of an equity security that we hold utilizing a practical expedient under existing guidance, with such estimated fair value based on our ownership percentage applied to the net asset value of the investee as presented in the investee's most recent audited financial statements. During the three and six months ended June 27, 2020, we recorded a gain of \$5.3 to "Other income, net" to reflect an increase in the estimated fair value of the equity security. As of June 27, 2020 and December 31, 2019, the equity security had an estimated fair value of \$27.2 and \$21.9, respectively.

During the three and six months ended June 29, 2019, we recorded gains of \$1.6 and \$7.9, respectively, to "Other income, net." In addition, we received a distribution during the first quarter of 2019 of \$2.6 included within "Cash flows from operating activities" in our condensed consolidated cash flows

*Indebtedness and Other* — The estimated fair value of our debt instruments as of June 27, 2020 and December 31, 2019 approximated the related carrying values due primarily to the variable market-based interest rates for such instruments. See Note 12 for further details.

#### ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (in millions)

#### FORWARD-LOOKING STATEMENTS

Some of the statements in this document and any documents incorporated by reference, including any statements as to operational and financial projections, constitute "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). These statements relate to future events or our future financial performance and involve known and unknown risks, uncertainties and other factors that may cause our businesses' or our industries' actual results, levels of activity, performance or achievements to be materially different from those expressed or implied by any forward-looking statements. Such statements may address our plans, our strategies, our prospects, changes and trends in our business and the markets in which we operate under the heading "Management's Discussion and Analysis of Financial Condition and Results of Operations" ("MD&A") or in other sections of this document. In some cases, you can identify forward-looking statements by terminology such as "may," "could," "should," "expect," "plan," "anticipate," "intend," "believe," "estimate," "predict," "project," "potential" or "continue" or the negative of those terms or other comparable terminology. Particular risks facing us include economic, business and other risks stemming from our internal operations, legal and regulatory risks, costs of raw materials, pricing pressures, pension funding requirements, integration of acquisitions, and changes in the economy, as well as the impacts of the coronavirus disease (the "COVID-19 pandemic") and governmental responses to stem further outbreaks of the COVID-19 pandemic, which is further discussed below and in other sections of this document. These statements are only predictions. Actual events or results may differ materially because of market conditions in our industries or other factors, and forward-looking statements should not be relied upon as a prediction of actual results. In addition, management's estimates of future operating results are base

All the forward-looking statements are qualified in their entirety by reference to the factors discussed under the heading "Risk Factors" in our 2019 Annual Report on Form 10-K, in any subsequent filing with the U.S. Securities and Exchange Commission, as well as in any documents incorporated by reference that describe risks and factors that could cause results to differ materially from those projected in these forward-looking statements. We caution you that these risk factors may not be exhaustive. We operate in a continually changing business environment and frequently enter into new businesses and product lines. We cannot predict these new risk factors, and we cannot assess the impact, if any, of these new risk factors on our businesses or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those projected in any forward-looking statements. Accordingly, you should not rely on forward-looking statements as a prediction of actual results. We disclaim any responsibility to update or publicly revise any forward-looking statements to reflect events or circumstances that arise after the date of this document.

#### IMPACT OF THE COVID-19 PANDEMIC

As further discussed below, the COVID-19 pandemic had a modest adverse impact on our consolidated results of operations for the three and six months ended June 27, 2020. These adverse impacts are expected to continue during the remainder of 2020, and possibly longer. Although certain of our businesses are likely to be impacted more than others in our portfolio, we believe that our diverse set of businesses, along with our strong balance sheet and available liquidity, position us well to manage the potential adverse impacts of the COVID-19 pandemic. For example, the products we manufacture and services we provide fall under the definition of "critical" or "essential" under various federal guidelines and state/local governmental orders that otherwise restrict business activities. These include products and services that enable the operation and maintenance of communication networks, the electrical grid, water and wastewater systems, and other key elements of infrastructure. Our manufacturing facilities have not experienced material interruptions in operations. As incidents of the COVID-19 pandemic increase across the country, we may close facilities from time to time to address employee safety matters. In terms of liquidity, we generated \$29.8 of cash flows from operating activities associated with continuing operations during the first six months of 2020, which was comparable to the related amount for the first six months of 2019 of \$28.0, indicating that the COVID-19 pandemic has had no consequential impact on our cash flows thus far. In addition, as of June 27, 2020, we had over \$400.0 of availability from cash on-hand and aggregate borrowing capacity under senior credit facilities and trade receivable financing arrangement. Lastly, scheduled repayments over the next twelve months for our long-term debt arrangements totaled only \$4.1 as of June 27, 2020. We also have taken actions to manage near-term costs and cash flows, including reducing discretionary expenses and capital expenditures, and implemented actio

See Notes 1, 9, 12, and 16 to our condensed consolidated financial statements and "Risk Factors" for additional considerations regarding the current and potential impacts of the COVID-19 pandemic.

#### **OVERVIEW OF OPERATING RESULTS**

Revenues for the three and six months ended June 27, 2020 totaled \$373.2 and \$742.5 respectively, compared to \$372.4 and \$716.0 during the comparable periods in 2019. The increase in revenues during the three and six months ended June 27, 2020 over the respective prior year periods was due primarily to (i) the impact of the acquisitions of SGS Refrigeration, Inc. ("SGS") on July 3, 2019 and Patterson-Kelley, LLC ("Patterson-Kelley") on November 12, 2019 and (ii) adjustments which resulted in reductions to the cumulative revenue associated with the variable consideration on the large power projects in South Africa of \$6.0 and \$23.5 during the three and six months ended June 29, 2019, respectively, partially offset by a decrease in organic revenue. The decrease in organic revenue during the three and six months ended June 27, 2020 was due primarily to lower sales of HVAC heating products, underground pipe and cable locators, and communication technologies products, with a significant portion of the decrease attributable to lower customer demand and order delays caused by the COVID-19 pandemic. These declines in organic revenue were partially offset by higher sales of power transformers. See "Results of Reportable and Other Operating Segments" for additional details.

During the three and six months ended June 27, 2020, we generated operating income of \$34.4 and \$67.1, respectively, compared to \$26.3 and \$29.3 for the three and six months ended June 29, 2019, respectively. The increase in operating income during the three and six months ended June 27, 2020, compared to the same periods in 2019, was due primarily to (i) charges of \$6.0 and \$23.5 noted above associated with the large power projects in South Africa recorded during the three and six months ended June 29, 2019, respectively, and (ii) an increase in profitability at our power transformer business associated with a more favorable sales mix, improved pricing discipline, and improved throughput at the business's manufacturing facilities.

Cash flows from operating activities associated with continuing operations totaled \$29.8 for the six months ended June 27, 2020, compared to \$28.0 during the six months ended June 29, 2019. The increase in cash flows from operating activities was due primarily to a reduction in expenditures related to the large power projects in South Africa, as these projects are in the latter stages of completion, partially offset by the impact of an increase in 2019 short-term incentive compensation expense, which was paid in March 2020, versus 2018 short-term incentive compensation expense, which was paid in March 2019.

#### RESULTS OF CONTINUING OPERATIONS

The unaudited information included in this Quarterly Report on Form 10-Q should be read in conjunction with the consolidated financial statements contained in our 2019 Annual Report on Form 10-K. Interim results are not necessarily indicative of results for the full year. We establish actual interim closing dates using a fiscal calendar, which requires our businesses to close their books on the Saturday closest to the end of the first calendar quarter, with the second and third quarters being 91 days in length. Our fourth quarter ends on December 31. The interim closing dates for the first, second and third quarters of 2020 are March 28, June 27 and September 26, compared to the respective March 30, June 29 and September 28, 2019 dates. We had one less day in the first quarter of 2020 and will have two more days in the fourth quarter of 2020 than in the respective 2019 periods. We do not believe the one less day during the first quarter of 2020 had a material impact on our consolidated operating results for the first half of 2020, when compared to the consolidated operating results for the first half of 2019.

Cyclicality of End Markets, Seasonality and Competition — The financial results of our businesses closely follow changes in the industries in which they operate and end markets in which they serve. In addition, certain of our businesses have seasonal fluctuations. For example, our boiler and heating and ventilation businesses tend to be stronger in the third and fourth quarters, as customer buying habits are driven largely by seasonal weather patterns. In aggregate, our businesses tend to be stronger in the second half of the year.

Although our businesses operate in highly competitive markets, our competitive position cannot be determined accurately in the aggregate or by segment since none of our competitors offer all the same product lines or serve all the same markets as we do. In addition, specific reliable comparative figures are not available for many of our competitors. In most product groups, competition comes from numerous concerns, both large and small. The principal methods of competition are service, product performance, technical innovation and price. These methods vary with the type of product sold. We believe we compete effectively on the basis of each of these factors.

Non-GAAP Measures — Organic revenue growth (decline) presented herein is defined as revenue growth (decline) excluding the effects of foreign currency fluctuations, acquisitions/divestitures, and the impact of the reduction to revenues on the large power projects in South Africa during the three and six months ended June 29, 2019 of \$6.0 and \$23.5. We believe this metric is a useful financial measure for investors in evaluating our operating performance for the periods presented, as, when read in conjunction with our revenues, it presents a useful tool to evaluate our ongoing operations and provides investors with a tool they can use to evaluate our management of assets held from period to period. In addition, organic revenue growth (decline) is one of the factors we use in internal evaluations of the overall performance of our business. This metric, however, is not a measure of financial performance under accounting principles generally accepted in the United States ("GAAP"), should

not be considered a substitute for net revenue growth (decline) as determined in accordance with GAAP, and may not be comparable to similarly titled measures reported by other companies.

The following table provides selected financial information for the three and six months ended June 27, 2020 and June 29, 2019, respectively, including the reconciliation of organic revenue decline to the net revenue increase:

			ee months ended		Six months ended							
		June 27, 2020		June 29, 2019	% Change		June 27, 2020		June 29, 2019	% Change		
Revenues	\$	373.2	\$	372.4	0.2	\$	742.5	\$	716.0	3.7		
Gross profit		114.0		108.2	5.4		228.1		191.4	19.2		
% of revenues		30.5 %		29.1 %			30.7 %		26.7 %			
Selling, general and administrative expense		75.8		78.2	(3.1)		154.7		154.9	(0.1)		
% of revenues		20.3 %		21.0 %			20.8 %		21.6 %			
Intangible amortization		2.4		2.4	_		5.0		4.0	25.0		
Special charges, net		1.4		1.3	7.7		1.7		1.4	21.4		
Other operating (income) expense		_		_	*		(0.4)		1.8	*		
Other income, net		5.8		1.9	205.3		6.5		9.1	(28.6)		
Interest expense, net		(4.7)		(4.7)	_		(9.4)		(9.7)	(3.1)		
Income from continuing operations before income taxes	ore	35.5		23.5	51.1		64.2		28.7	123.7		
Income tax provision		(7.1)		(4.1)	73.2		(13.1)		(8.7)	50.6		
Income from continuing operations		28.4		19.4	46.4		51.1		20.0	155.5		
Components of revenue increase:												
Organic					(4.7)					(3.2)		
Foreign currency					(0.4)					(0.1)		
South Africa revenue adjustment					1.6					3.3		
Acquisitions					3.7					3.7		
Net revenue increase					0.2					3.7		

<sup>\*</sup> Not meaningful for comparison purposes.

Revenues — For the three and six months ended June 27, 2020, the increase in revenue, compared to the respective periods in 2019, was due primarily to (i) the impact of the SGS and Patterson-Kelley acquisitions and (ii) adjustments which resulted in reductions to the cumulative revenue associated with the variable consideration on the large power projects in South Africa of \$6.0 and \$23.5 during the three and six months ended June 29, 2019, respectively, partially offset by a decline in organic revenue. The decline in organic revenue was due primarily to lower sales of HVAC heating products and underground pipe and cable locators and communication technologies products, with a significant portion of the decrease attributable to lower customer demand and order delays caused by the COVID-19 pandemic, partially offset by higher sales of power transformers. See "Results of Reportable and Other Operating Segments" for additional details.

*Gross Profit* — For the three and six months ended June 27, 2020, the increase in gross profit and gross profit as a percentage of revenues, compared to the respective periods in 2019, was due primarily to (i) the reductions in revenue of \$6.0 and \$23.5, respectively, noted above associated with the large power projects in South Africa recorded during the three and six months ended June 29, 2019, respectively, and (ii) an increase in profitability at our power transformer business associated with a more favorable sales mix, improved pricing discipline, and improved throughput at the business's manufacturing facilities.

<u>Selling, General and Administrative ("SG&A") Expense</u> — For the three and six months ended June 27, 2020, the decrease in SG&A expense, compared to the respective periods in 2019, was due primarily to lower incentive compensation and travel expense, partially offset by the impact of the acquisitions noted above.

<u>Intangible Amortization</u> — For the six months ended June 27, 2020, the increase in intangible amortization, compared to the respective period in 2019, was due to the impact of the acquisitions noted above.

<u>Special Charges, net</u> — Special charges, net, related primarily to restructuring initiatives to reduce workforce. See Note 7 to our condensed consolidated financial statements for the details of actions taken in the first six months of 2020 and 2019.

<u>Other Operating (Income)</u> <u>Expense</u> — Other operating (income) expense for the six months ended June 27, 2020 and June 29, 2019, relate to revisions to estimates of certain liabilities retained in connection with the 2016 sale of the dry cooling business.

<u>Other Income, net</u> — Other income, net, for the three months ended June 27, 2020 was composed primarily of (i) a gain of \$5.3 related to a change in the estimated fair value of an equity security that we hold, (ii) pension and postretirement income of \$1.0, and (iii) equity earnings of \$0.4, partially offset by foreign currency transaction losses of \$0.6.

Other income, net, for the three months ended June 29, 2019 was composed primarily of a gain of \$1.6 related to a change in the estimated fair value of an equity security that we hold and income derived from company-owned life insurance policies of \$0.7.

Other income, net, for the six months ended June 27, 2020 was composed primarily of a gain of \$5.3 related to a change in the estimated fair value of an equity security that we hold and pension and postretirement income of \$2.0.

Other income, net, for the six months ended June 29, 2019 was composed primarily of (i) a gain of \$7.9 related to changes in the estimated fair value of an equity security that we hold and (ii) income derived from company-owned life insurance policies of \$2.1, partially offset by foreign currency transaction losses of \$1.0.

<u>Interest Expense</u>, <u>net</u> — Interest expense, net, includes both interest expense and interest income. The decrease in interest expense, net, during the six months ended June 27, 2020, compared to the same period in 2019, was the result of lower average interest rates during the six months ended June 27, 2020.

<u>Income Tax Provision</u> — For the three months ended June 27, 2020, we recorded an income tax provision of \$7.1 on \$35.5 of pre-tax income from continuing operations, resulting in an effective rate of 20.0%. This compares to an income tax provision for the three months ended June 29, 2019 of \$4.1 on \$23.5 of pre-tax income from continuing operations, resulting in an effective rate of 17.4%. The most significant items impacting the income tax provision for the second quarter of 2020 were (i) \$0.5 of tax benefits associated with statute expirations in certain jurisdictions and (ii) \$0.3 of excess tax benefits resulting from stock option awards that were exercised during the quarter. The most significant items impacting the income tax provision for the second quarter of 2019 were (i) \$1.3 of tax benefits related to our U.S. tax credits and incentives and (ii) \$0.4 of excess tax benefits resulting from stock option awards that were exercised during the quarter.

For the six months ended June 27, 2020, we recorded an income tax provision of \$13.1 on \$64.2 of pre-tax income from continuing operations, resulting in an effective rate of 20.4%. This compares to an income tax provision for the six months ended June 29, 2019 of \$8.7 on \$28.7 of pre-tax income from continuing operations, resulting in an effective rate of 30.3%. The most significant items impacting the income tax provision for the first six months of 2020 were (i) \$1.5 of excess tax benefits resulting from stock option awards that were exercised during the period and (ii) the \$0.5 of tax benefits associated with the statute expirations noted above. The most significant items impacting the income tax provision for the first six months of 2019 were foreign losses for which no tax benefit was recognized as future realization of any such foreign tax benefit is considered unlikely, partially offset by \$1.6 of excess tax benefits resulting from stock-based compensation awards that vested and/or were exercised during the period and the \$1.3 of tax benefits noted above related to our U.S. tax credits and incentives.

#### RESULTS OF REPORTABLE AND OTHER OPERATING SEGMENTS

The following information should be read in conjunction with our condensed consolidated financial statements and related notes. These results exclude the operating results of discontinued operations for all periods presented. See Note 6 to our condensed consolidated financial statements for a description of each of our reportable segments.

<u>Non-GAAP Measures</u> — Throughout the following discussion of segment results, we use "organic revenue" growth (decline) to facilitate explanation of the operating performance of our segments. Organic revenue growth (decline) is a non-GAAP financial measure and is not a substitute for revenue growth (decline). Refer to the explanation of this measure and purpose of use by management under "Results of Continuing Operations—Non-GAAP Measures."

#### **HVAC** Reportable Segment

		Three months ended					Six months ended						
	Ju	ne 27, 2020	J	une 29, 2019	% Change	Ju	ne 27, 2020	Ju	ne 29, 2019	% Change			
Revenues	\$	132.3	\$	130.9	1.1	\$	250.8	\$	259.3	(3.3)			
Income		18.2		16.7	9.0		33.2		35.1	(5.4)			
% of revenues		13.8 %	ó	12.8 %			13.2 %	)	13.5 %				
Components of revenue increase (decrease):													
Organic					(8.9)					(12.2)			
Foreign currency					(0.4)					(0.5)			
Acquisitions					10.4					9.4			
Net revenue increase (decrease):				_	1.1					(3.3)			

<u>Revenues</u> — For the three months ended June 27, 2020, the increase in revenue, compared to the respective period in 2019, was due primarily to the impact of the SGS and Patterson-Kelley acquisitions, partially offset by a decrease in organic revenue. The decrease in organic revenue was due to lower sales of heating products resulting primarily from (i) a warmer than normal winter during the first quarter of 2020, which has negatively impacted customer demand during 2020, and (ii) the negative impact of the COVID-19 pandemic on customer demand during the second quarter of 2020. Such decrease in organic revenue was partially offset by an increase in sales of cooling products in the international markets.

For the six months ended June 27, 2020, the decrease in revenue, compared to the respective period in 2019, was due primarily to a decrease in organic revenue, partially offset by the impact of the SGS and Patterson-Kelley acquisitions. The decrease in organic revenue was due to lower sales of heating products resulting primarily from the matters noted above during the three months ended June 27, 2020.

<u>Income</u> — For the three months ended June 27, 2020, the increase in income and margin, compared to the respective period in 2019, was due to improved operational execution and a favorable sales mix within the segment's domestic cooling products business, partially offset by the impact of lower sales of heating products noted above.

For the six months ended June 27, 2020, the decrease in income and margin, compared to the respective period in 2019, was due primarily to the impact of lower sales of heating products noted above.

<u>Backlog</u> — The segment had backlog of \$117.8 and \$69.9 as of June 27, 2020 and June 29, 2019, respectively. Aggregate backlog related to SGS and Patterson-Kelley totaled \$8.7 as of June 27, 2020.

#### **Detection and Measurement Reportable Segment**

		Three months ended					Six months ended					
	Jun	e 27, 2020	Ju	ıne 29, 2019	% Change	Ju	ne 27, 2020	Ju	ne 29, 2019	% Change		
Revenues	\$	92.1	\$	101.7	(9.4)	\$	184.0	\$	186.8	(1.5)		
Income		16.0		21.7	(26.3)		34.2		38.7	(11.6)		
% of revenues		17.4 %	)	21.3 %			18.6 %	)	20.7 %			
Components of revenue decrease:												
Organic					(8.9)					(1.9)		
Foreign currency					(0.5)					(0.7)		
Acquisition					_					1.1		
Net revenue decrease				_	(9.4)	•				(1.5)		

<u>Revenues</u> — For the three and six months ended June 27, 2020, the decrease in revenue, compared to the respective periods in 2019, was due primarily to a decrease in organic revenue. The decrease in organic revenue was primarily the result of lower sales of underground pipe and cable locators and communication technologies products, with a significant portion of the decrease attributable to lower customer demand and order delays caused by the COVID-19 pandemic. These decreases in organic revenue were offset by increases in sales bus fare collection systems.

<u>Income</u> — For the three and six months ended June 27, 2020, the decrease in income and margin, compared to the respective periods in 2019, was due to the impact of the revenue decreases noted above and a less favorable sales mix, as the decline in revenue related to the COVID-19 pandemic was focused on the segment's higher margin product lines.

Backlog — The segment had backlog of \$68.7 and \$81.5 as of June 27, 2020 and June 29, 2019, respectively.

#### **Engineered Solutions Reportable Segment**

		Three months ended					Six months ended					
	Ju	ne 27, 2020	Ju	ine 29, 2019	% Change	Jı	ine 27, 2020	Jı	ine 29, 2019	% Change		
Revenues	\$	146.8	\$	139.0	5.6	\$	301.7	\$	277.0	8.9		
Income		17.6		13.0	35.4		35.5		21.0	69.0		
% of revenues		12.0 %		9.4 %			11.8 %		7.6 %			
Components of revenue increase:												
Organic					5.9					9.0		
Foreign currency					(0.3)					(0.1)		
Net revenue increase				-	5.6				_	8.9		

<u>Revenues</u> — For the three and six months ended June 27, 2020, the increase in revenues, compared to the respective periods in 2019, was due to an increase in organic revenue, primarily within the segment's power transformer business associated with (i) a more favorable sales mix, (ii) improved pricing discipline, and (iii) higher throughput at the business's manufacturing facilities resulting from improved execution.

<u>Income</u> — For the three and six months ended June 27, 2020, the increase in income and margin, compared to the respective periods in 2019, was due primarily to the increase in revenues noted above.

<u>Backlog</u> — The segment had backlog of \$339.4 and \$319.0 as of June 27, 2020 and June 29, 2019, respectively. Portions of the segment's backlog are long-term in nature, with the related revenues expected to be recorded through 2020 and into 2021.

#### All Other

		Three months ended						Six months ended					
	June	27, 2020	Jun	e 29, 2019	% Change		June 27, 2020		June 29, 2019	% Change			
Revenues	\$	2.0	\$	8.0	*	٠ (	\$ 6.0	\$	(7.1)	*			
Loss		(4.2)		(10.0)	*	•	(8.1)		(32.6)	*			
% of revenues		*		*			*		*				
Components of revenue increase:					*	•				*			

<sup>\*</sup> Not meaningful for comparison purposes.

<u>Revenues</u> — For the three and six months ended June 27, 2020, the increase in revenue, compared to the respective periods in 2019, was due to adjustments which resulted in reductions to the cumulative revenue associated with variable consideration on the large power projects in South Africa of \$6.0 and \$23.5 during the three and six months ended June 29, 2019, respectively. These increases in revenues were partially offset by a decline in organic revenue resulting from lower sales related to (i) the large power projects in South Africa, as these projects are in the latter stages of completion, and (ii) the impact of the wind-down of the Heat Transfer business.

<u>Loss</u> — For the three and six months ended June 27, 2020, the loss decreased, compared to the respective periods in 2019, as operating results for the three and six months ended June 29, 2019 included charges of \$6.0 and \$23.5, respectively, associated with the reduction of revenue noted above on the large power projects in South Africa.

Backlog — These operating segments had backlog of \$5.0 and \$26.5 as of June 27, 2020 and June 29, 2019, respectively.

#### **CORPORATE AND OTHER EXPENSES**

		Three months ended					Six months ended					
	Ju	ne 27, 2020	Jı	ıne 29, 2019	% Change	Ju	ine 27, 2020	Jı	ıne 29, 2019	% Change		
Total consolidated revenues	\$	373.2	\$	372.4	0.2	\$	742.5	\$	716.0	3.7		
Corporate expense		8.5		10.5	(19.0)		19.6		22.9	(14.4)		
% of revenues		2.3 %		2.8 %			2.6 %		3.2 %			
Long-term incentive compensation expense		3.3		3.3	_		6.8		6.8	_		

<u>Corporate Expense</u> — Corporate expense generally relates to the cost of our Charlotte, NC corporate headquarters. The decrease in corporate expense during the three months ended June 27, 2020, compared to the respective period in 2019, was due to lower incentive compensation and travel expenses during the three month ended June 27, 2020. The decrease in corporate expense during the six months ended June 27, 2020, compared to the respective period in 2019, was the result of the matters noted above, along with a decline in acquisition-related costs during the six months ended June 27, 2020.

<u>Long-Term Incentive Compensation Expense</u> — Long-term incentive compensation expense represents our consolidated expense, which we do not allocate for segment reporting purposes.

#### LIQUIDITY AND FINANCIAL CONDITION

Listed below are the cash flows from (used in) operating, investing, and financing activities and discontinued operations, as well as the net change in cash and equivalents for the six months ended June 27, 2020 and June 29, 2019.

	Six months ended			ded
		June 27, 2020		June 29, 2019
Continuing operations:				
Cash flows from operating activities	\$	29.8	\$	28.0
Cash flows used in investing activities		(8.3)		(75.5)
Cash flows from financing activities		119.8		13.7
Cash flows used in discontinued operations		(3.5)		(1.5)
Change in cash and equivalents due to changes in foreign currency exchange rates		(2.3)		1.1
Net change in cash and equivalents	\$	135.5	\$	(34.2)

<u>Operating Activities</u> — The increase in cash flows from operating activities during the six months ended June 27, 2020, compared to the respective period in 2019, was due primarily to a reduction in expenditures related to the large power projects in South Africa, as these projects are in the latter stages of completion, partially offset by the impact of an increase in 2019 short-term incentive compensation expense, which was paid in March 2020, versus 2018 short-term incentive compensation expense, which was paid in March 2019.

<u>Investing Activities</u> — Cash flows used in investing activities for the six months ended June 27, 2020 were comprised of capital expenditures of \$9.4, partially offset by proceeds from company-owned life insurance policies of \$1.1.

Cash flows used in investing activities for the six months ended June 29, 2019 were comprised primarily of cash utilized for the acquisition of Sabik of \$77.2 and capital expenditures of \$6.2, partially offset by proceeds of \$5.5 received in connection with the sale of Heat Transfer's manufacturing facility.

<u>Financing Activities</u> — Cash flows from financing activities for the six months ended June 27, 2020 were comprised of net borrowings under our various debt instruments of \$123.6, partially offset by (i) minimum withholdings paid on behalf of employees on long-term incentive awards, net of proceeds from options exercised, of \$2.3 and (ii) \$1.5 related to contingent consideration paid in connection with the SGS acquisition.

Cash flows from financing activities for the six months ended June 29, 2019 were comprised of net borrowings of \$18.5 which resulted primarily from the acquisition of Sabik, partially offset by minimum withholdings paid on behalf of employees on long-term incentive awards, net of proceeds from options exercised, of \$4.8.

<u>Discontinued Operations</u> — Cash flows used in discontinued operations for the six months ended June 27, 2020 and June 29, 2019 related primarily to disbursements for liabilities retained in connection with dispositions.

<u>Change in Cash and Equivalents due to Changes in Foreign Currency Exchange Rates</u> — Changes in foreign currency exchange rates did not have a significant impact on our cash and equivalents during the first six months of 2020 and 2019.

#### **Borrowings and Availability**

Borrowings — The following summarizes our debt activity (both current and non-current) for the six months ended June 27, 2020.

	De	ecember 31, 2019	Borrowings	F	Repayments	Other <sup>(5)</sup>	June 27, 2020
Revolving loans (1)	\$	140.0	\$ 178.7	\$	(88.7)	\$ _	\$ 230.0
Term loan <sup>(2)</sup>		248.2	_		_	0.2	248.4
Trade receivables financing arrangement <sup>(3)</sup>		_	65.0		(30.0)	_	35.0
Other indebtedness <sup>(4)</sup>		5.3	_		(1.4)	0.6	4.5
Total debt		393.5	\$ 243.7	\$	(120.1)	\$ 0.8	517.9
Less: short-term debt		142.6		-			266.8
Less: current maturities of long-term debt		1.0					4.1
Total long-term debt	\$	249.9					\$ 247.0

- (1) In March 2020, we borrowed \$100.0 against our domestic revolving loan facility to preempt any potential concerns about cash availability in the bank markets as a result of the COVID-19 pandemic. In addition, while not due for repayment until December 2024 under the terms of our senior credit agreement, we have classified the outstanding balances for the revolving loans as a current liability in our condensed consolidated balance sheets, as it is reasonably expected that such balances will be repaid within one year with available cash and cash that is expected to be generated from operations.
- (2) The term loan is repayable in quarterly installments beginning in the first quarter of 2021, with the quarterly installments equal to 0.625% of the initial term loan balance of \$250.0 during 2021, 1.25% in each of the four quarters of 2022 and 2023, and 1.25% during the first three quarters of 2024. The remaining balance is payable in full on December 17, 2024. Balances are net of unamortized debt issuance costs of \$1.6 and \$1.8 at June 27, 2020 and December 31, 2019, respectively.
- (3) Under this arrangement, we can borrow, on a continuous basis, up to \$50.0, as available. At June 27, 2020, we had \$9.3 of available borrowing capacity under this facility after giving effect to outstanding borrowings of \$35.0. Borrowings under this arrangement are collateralized by eligible trade receivables of certain of our businesses.
- (4) Includes balances under a purchase card program of \$1.8 and \$2.6 and capital lease obligations of \$2.7, at June 27, 2020 and December 31, 2019, respectively. The purchase card program allows for payment beyond the normal payment terms for goods and services acquired under the program. As this arrangement extends the payment of these purchases beyond their normal payment terms through third-party lending institutions, we have classified these amounts as short-term debt.
- (5) "Other" primarily includes debt assumed, foreign currency translation on any debt instruments denominated in currencies other than the U.S. dollar, and the impact of amortization of debt issuance costs associated with the term loan.

At June 27, 2020, we were in compliance with all covenants of our senior credit agreement.

<u>Availability</u> — At June 27, 2020, we had \$202.7 of available borrowing capacity under our revolving credit facilities after giving effect to borrowings under the domestic revolving loan facility of \$230.0 and \$17.3 reserved for domestic letters of credit. In addition, at June 27, 2020, we had \$19.3 of available issuance capacity under our foreign credit instrument facilities after giving effect to \$80.7 reserved for outstanding letters of credit.

Financing instruments may be used from time to time including, but not limited to, public and private debt and equity offerings, operating leases, capital leases and securitizations. We expect that we will continue to access these markets as appropriate to maintain liquidity and to provide sources of funds for general corporate purposes, acquisitions or to refinance existing debt.

#### **Concentrations of Credit Risk**

Financial instruments that potentially subject us to significant concentrations of credit risk consist of cash and equivalents, trade accounts receivable, insurance recovery assets associated with asbestos product liability matters, and interest rate swap, foreign currency forwards, and commodity contracts. These financial instruments, other than trade accounts receivable, are placed with high-quality financial institutions and insurance companies throughout the world. We periodically evaluate the credit standing of these financial institutions and insurance companies.

We maintain cash levels in bank accounts that, at times, may exceed federally-insured limits. We have not experienced, and believe we are not exposed to, significant risk of loss in these accounts.

We have credit loss exposure in the event of nonperformance by counterparties to the above financial instruments, but have no other off-balance-sheet credit risk of accounting loss. We anticipate, however, that counterparties will be able to fully satisfy their obligations under the contracts. We do not obtain collateral or other security to support financial instruments subject to credit risk.

Concentrations of credit risk arising from trade accounts receivable are due to selling to customers in a particular industry. Credit risks are mitigated by performing ongoing credit evaluations of our customers' financial conditions and obtaining collateral, advance payments, or other security when appropriate. No one customer, or group of customers that to our knowledge are under common control, accounted for more than 10% of our revenues for any period presented.

#### **Other Matters**

<u>Contractual Obligations</u> — There have been no material changes in the amounts of our contractual obligations from those disclosed in our 2019 Annual Report on Form 10-K, except as detailed in Note 5 to our condensed consolidated financial statements. Our total net liabilities for unrecognized tax benefits including interest were \$16.9 as of June 27, 2020. Based on the outcome of certain examinations or as a result of the expiration of statutes of limitations for certain jurisdictions, we believe that within the next 12 months it is reasonably possible that our previously unrecognized tax benefits could decrease by up to \$10.0.

<u>Contingencies and Other Matters</u> — Numerous claims, complaints and proceedings arising in the ordinary course of business have been asserted or are pending against us or certain of our subsidiaries (collectively, "claims"). These claims relate to litigation matters (e.g., class actions and contracts, intellectual property, and competitive claims), environmental matters, product liability matters (predominately associated with alleged exposure to asbestos-containing materials), and other risk management matters (e.g., general liability, automobile, and workers' compensation claims). Additionally, we may become subject to other claims of which we are currently unaware, which may be significant, or the claims of which we are aware may result in our incurring significantly greater loss than we anticipate. We accrue for these contingencies when we believe a liability is probable and can be reasonably estimated. As events change and resolutions occur, these accruals may be adjusted and could differ materially from amounts originally estimated. See Note 15 to the condensed consolidated financial statements for a further discussion of contingencies and other matters.

Our Certificate of Incorporation provides that we shall indemnify our officers and directors to the fullest extent permitted by the Delaware General Corporation Law for any personal liability in connection with their employment or service with us. While we maintain insurance for this type of liability, the liability could exceed the amount of the insurance coverage.

In addition, you should read "Management's Discussion and Analysis of Financial Condition and Results of Operations — Other Matters" and "Risk Factors" in our 2019 Annual Report on Form 10-K, as well as similar sections in any future filings for an understanding of the risks, uncertainties, and trends facing our businesses.

#### **Critical Accounting Policies and Use of Estimates**

<u>General</u> — The preparation of financial statements in accordance with GAAP requires us to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and disclosure of contingent assets and liabilities. The accounting policies that we believe are most critical to the portrayal of our financial condition and results of operations, and that require our most difficult, subjective or complex judgments in estimating the effect of inherent uncertainties are discussed in our 2019 Annual Report on Form 10-K. We have affected no material change in either our critical accounting policies or use of estimates since the filing of our 2019 Annual Report on Form 10-K.

#### ITEM 3. Quantitative and Qualitative Disclosures about Market Risk

Management does not believe our exposure to market risk has significantly changed since December 31, 2019 and does not believe that such risks will result in significant adverse impacts to our financial condition, results of operations or cash flows.

#### **ITEM 4. Controls and Procedures**

SPX management, including the Chief Executive Officer and Chief Financial Officer, conducted an evaluation of the effectiveness of disclosure controls and procedures, pursuant to Exchange Act Rule 13a-15(b), as of June 27, 2020. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective as of June 27, 2020.

In connection with the evaluation by SPX management, including the Chief Executive Officer and the Chief Financial Officer, of our internal control over financial reporting, pursuant to Exchange Act Rule 13a-15(d), no changes during the quarter ended June 27, 2020 were identified that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

#### PART II—OTHER INFORMATION

#### **ITEM 1. Legal Proceedings**

The information required by this Item is incorporated by reference from the footnotes to the condensed consolidated financial statements, specifically <u>Note 15</u>, included under Part I of this Form 10-Q.

#### ITEM 1A. Risk Factors

#### The COVID-19 pandemic has had, and is expected to continue to have, an adverse impact on our business.

During March 2020, our business began to experience the adverse impacts of the COVID-19 pandemic, including a modest impact on our consolidated financial results for the three and six months ended June 27, 2020. In response, we have taken a number steps to protect our employees, customers, and business, including:

- The implementation of a COVID-19 task force, which, among other things, is monitoring the impacts of the COVID-19 pandemic on a regular basis;
- The adoption of practices that promote social distancing and prevent the spread of the COVID-19 pandemic (e.g., visitor access restrictions at our facilities, the use of masks and temperature checks at certain of our facilities, remote work arrangements where feasible, staggered work shifts, travel restrictions, etc.);
- Enhanced workplace hygiene and sanitary processes at our facilities; and
- Modified/enhanced employee benefits to better support employee needs in the current environment.

The COVID-19 pandemic is expected to have an adverse impact on our business and consolidated financial results during the second half of 2020, and possibly longer, but we are unable to determine the extent, duration, or nature at this time. The intensity, duration and governmental response to the pandemic are all highly uncertain and could contribute to the ultimate impact on our business. Specifically, the COVID-19 pandemic could impact:

- Our customers' ability to access credit and to pay amounts due to us;
- Our distributors' ability to perform;
- · Our suppliers' ability to perform and the availability of materials and subcontractors' services; and
- Our ability to:
  - Access credit;
  - Meet contractual deadlines with customers, which could result in delays in payments from customers and customers possibly seeking delay damages;
  - Complete acquisitions due to potential adverse impacts on targeted businesses or product lines; and
  - Meet the financial covenants under our senior credit and other debt agreements.

The impact of the COVID-19 pandemic could also result in:

- · A reduction in the demand for certain of our products or a general weakening of the global economy;
- A prolonged shut-down of one or more of our facilities either due to exposure to the COVID-19 pandemic or to further restrictive government orders;
- Disruptions in our supply chain;
- Asset impairment charges;
- A loss of productivity, greater cybersecurity risk and other fraud risks, and difficulties in maintaining internal controls over financial reporting due to the impact of employees working remotely;
- An adverse impact to the funded status of our defined benefit pension plans, which could result in (i) a material charge during the fourth quarter of 2020 and (ii) on a longer-term, additional funding requirements for the plans;
- The diversion of management's attention from core business operations; and
- Restructuring charges if we decide to reduce headcount as a result of a decline in customer demand.

Any of the above risks could have a material adverse impact on our business and consolidated financial results.

In addition to the other information set forth in this report, you should carefully consider the factors discussed in Part I, "Item 1A. Risk Factors" in our 2019 Annual Report on Form 10-K, which could materially affect our business, financial condition or future results.

#### ITEM 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

#### ITEM 6. Exhibits

- 31.1 Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 31.2 Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 32.1 Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- SPX Corporation financial information from its Form 10-Q for the quarterly period ended June 27, 2020, formatted in Inline XBRL, including: (i) Condensed Consolidated Statements of Operations and Comprehensive Income for the three and six months ended June 27, 2020 and June 29, 2019; (ii) Condensed Consolidated Balance Sheets at June 27, 2020 and December 31, 2019; (iii) Condensed Consolidated Statements of Equity for the three and six months ended June 27, 2020 and June 29, 2019; (iv) Condensed Consolidated Statements of Cash Flows for the six months ended June 27, 2020 and June 29, 2019; and (v) Notes to Condensed Consolidated Financial Statements.
- 104 Cover Page Interactive Data File (formatted as Inline XBRL and contained in the Interactive Data Files submitted as Exhibit 101.1)

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

#### SPX CORPORATION

(Registrant)

Date: July 30, 2020 By /s/ Eugene J. Lowe, III

**President and Chief Executive Officer** 

Date: July 30, 2020 By /s/ Scott W. Sproule

Vice President, Chief Financial Officer and Treasurer

### CERTIFICATION PURSUANT TO RULE 13a-14(a) AND 15d-14(a), AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

- I, Eugene J. Lowe, III, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q of SPX Corporation;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)), for the registrant and have:
  - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c. evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d. disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 30, 2020	/s/ EUGENE J. LOWE, III
	Eugene J. Lowe, III President and Chief Executive Officer

### CERTIFICATION PURSUANT TO RULE 13a-14(a) AND 15d-14(a), AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

- I, Scott W. Sproule, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q of SPX Corporation;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)), for the registrant and have:
  - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b. designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c. evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d. disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 30, 2020	/s/ SCOTT W. SPROULE
	Scott W. Sproule
	Vice President, Chief Financial Officer
	and Treasurer

# CERTIFICATIONS PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of SPX Corporation on Form 10-Q for the period ended June 27, 2020, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), we certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of our knowledge:

- (1) the Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of SPX Corporation.

Date: July 30, 2020	
/s/ EUGENE J. LOWE, III	/s/ SCOTT W. SPROULE
Eugene J. Lowe, III President and Chief Executive Officer	Scott W. Sproule Vice President, Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to SPX Corporation and will be retained by SPX Corporation and furnished to the Securities and Exchange Commission or its staff upon request.