UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 5, 2016

SPX CORPORATION

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

1-6948 (Commission File Number)

38-1016240 (IRS Employer Identification No.)

13320-A Ballantyne Corporate Place Charlotte, North Carolina 28277

(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code (980) 474-3700

NOT APPLICABLE

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On May 5, 2016, SPX Corporation (the "Company") issued the press release attached as Exhibit 99.1 hereto and incorporated herein by reference.

The press release incorporated by reference into this Item 2.02 contains disclosure regarding Core revenue and Core segment income, defined as consolidated revenue and total segment income (loss) excluding the results of the South African projects. The Company's South African projects have a finite life and, thus, are expected to have a diminishing impact on the Company's operating results over the long-term. The Company's management believes it is useful to disclose consolidated revenue and total segment income (loss) without the results of its South African projects to provide investors with metrics that the Company's management uses to measure the overall performance of its businesses. Core revenue and Core segment income do not provide investors with an accurate measure of, and should not be used as substitutes for, the Company's consolidated revenue and total operating income (loss), as determined in accordance with accounting principles generally accepted in the United States ("GAAP"), and total segment income (loss), and may not be comparable to similarly titled measures reported by other companies.

The press release incorporated by reference into this Item 2.02 also contains disclosure regarding Base Power revenue and Base Power loss, defined as revenue and income (loss) for the Company's Power reportable segment excluding the results of the South African projects. The Company's South African projects have a finite life and, thus, are expected to have a diminishing impact on the Company's operating results over the long-term. The Company's management believes it is useful to disclose revenues and income (loss) for the Company's Power reportable segment without the results of its South African projects to provide investors with metrics that the Company's management uses to measure performance of the Power reportable segment. Base Power revenue and Base Power loss do not provide investors with an accurate measure of, and should not be used as substitutes for, revenue and income (loss) of the Company's Power reportable segment.

The press release incorporated by reference into this Item 2.02 also contains disclosure regarding adjusted operating income (loss) and adjusted earnings per share, defined as operating income (loss) and diluted net income per share from continuing operations excluding the following items: (a) results of the South African projects, (b) non-service pension and postretirement expense (income), (c) certain corporate expenses (only for the three months ended March 28, 2015), (d) a gain on the sale of the Company's Dry Cooling business, and (e) non-cash intangible impairment charges. In addition to the Company's South African projects, the Company's management views the impact related to each of the other items as not indicative of the Company's ongoing performance. The Company believes that inclusion of only the service cost and prior service cost components of pension and postretirement expense better reflects the ongoing costs of providing pension and postretirement benefits to its employees. Other components of GAAP pension and postretirement

expense (income) are mainly driven by market performance, and the Company manages these separately from the operational performance of its business. The Company believes adjusted operating income (loss) and adjusted earnings per share from continuing operations, when read in conjunction with operating income (loss) and diluted net income per share from continuing operations, gives investors a useful tool to assess and understand the Company's overall financial performance, because they exclude items of income or expense that the Company believes are not reflective of its ongoing operating performance, allowing for a better period-to-period comparison of operations of the Company. Additionally, the Company's management uses adjusted operating income (loss) and adjusted earnings per share from continuing operations as measures of the Company's performance. The adjusted operating income (loss) and adjusted earnings per share from continuing operations measures do not provide investors with an accurate measure of the actual operating income (loss) and diluted net income per share from continuing operations earned by the Company and should not be considered as substitutes for operating income (loss) and diluted net income per share from continuing operations as determined in accordance with GAAP, and may not be comparable to similarly titled measures reported by other companies.

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The press release incorporated by reference into this Item 2.02 also contains disclosure regarding organic revenue growth (decline), defined as revenue growth (decline) excluding the effects of foreign currency fluctuations. The Company's management believes that organic revenue growth (decline) is a useful financial measure for investors in evaluating operating performance for the periods presented, because excluding the effect of currency fluctuations and acquisitions/divestitures, when read in conjunction with the Company's revenues, presents a useful tool to evaluate the Company's ongoing operations and provides investors with a tool they can use to evaluate the Company's management of assets held from period to period. In addition, organic revenue growth (decline) is one of the factors the Company's management uses in internal evaluations of the overall performance of its business. This metric, however, should not be considered a substitute for revenue growth (decline) as determined in accordance with GAAP, and may not be comparable to similarly titled measures reported by other companies.

The press release incorporated by reference into this Item 2.02 also contains disclosure regarding free cash flow used in continuing operations, defined as net cash from (used in) continuing operations less capital expenditures of continuing operations. The Company's management believes that free cash flow from (used in) continuing operations is a useful financial measure for investors in evaluating the cash flow performance of multi-industrial companies, since it provides insight into the cash flow available to fund such things as mandatory and discretionary debt reduction, equity repurchases, and acquisitions or other strategic investments. Free cash flow from (used in) continuing operations is not a measure of financial performance under GAAP. This measure should not be considered a substitute for net cash flow from (used in) continuing operations as determined in accordance with GAAP, but rather should be used in combination with cash flows from (used in) operating activities as determined in accordance with GAAP, and may not be comparable to similarly titled measures reported by other companies.

Refer to the tables included in the press release for the components of each of the Company's non-GAAP numbers referred to above, and for the reconciliations of these numbers to their respective comparable GAAP measures.

The information in this Report is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section. The information in this Report shall not be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Press Release issued May 5, 2016, furnished solely pursuant to Item 2.02 of Form 8-K

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SPX CORPORATION

(Registrant)

Date: May 5, 2016 By: /s/ Scott W. Sproule

Scott W. Sproule

Vice President, Chief Financial Officer and

Treasurer

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EXHIBIT INDEX

Press Release issued May 5, 2016, furnished solely pursuant to Item 2.02 of Form 8-K

SPX Reports First Quarter 2016 Results

Strong Operating Performance Across Strategic Platforms
Completed Sale of Dry Cooling Business
Initiating Sale Process for European-Based Power Generation Business
Q1 GAAP EPS of \$0.34; Adjusted EPS* of \$0.09

CHARLOTTE, N.C., May 5, 2016 /Globe Newswire/ — SPX Corporation (NYSE:SPXC) today reported results for the quarter ended April 2, 2016.

To provide clarity to its operating results, the company reports "Core" and "Base Power" results, which exclude the effect of the South African projects, and separately reports on the progress and results associated with the South African projects. Additionally, a gain on the sale of the company's Dry Cooling business, a charge for the non-cash impairment of intangible assets and non-service pension items have also been adjusted out of Core results.

Gene Lowe, President and CEO, said "We are pleased with the company's first quarter performance and are on track to achieve our full-year guidance targets. Our HVAC and Detection & Measurement segments and our Transformers business within the Power segment continued to execute well against their operational improvement and growth initiatives. While conditions for power generation remained challenging, we are focused on reducing cost and risk to improve results in this business."

Mr. Lowe continued "During the first quarter, we completed the sale of our Dry Cooling business for a purchase price of approximately \$48 million. We also finalized our assessment of strategic alternatives for our remaining power generation businesses, identifying several actions that we believe will deliver greater earnings and value to shareholders. These actions include engaging BNP Paribas, a global investment banking firm, to pursue the sale of the European-based portion of our power generation business, and taking further restructuring actions to right-size our power generation operations in the Americas."

First Quarter 2016 Overview:

For the first quarter of 2016 the company reported revenue of \$389.3 million and net earnings per share from continuing operations of \$0.34. SPX Core revenue* was \$368.8 million and adjusted operating income* was \$10.9 million, compared with \$362.3 million and an adjusted operating loss* of \$1.6 million, respectively, in the first quarter of 2015. Adjusted earnings per share* for the first quarter of 2016 were \$0.09.

First Quarter Financial Comparisons:

GAAP Results†:

(\$ millions)		Q1 2016	Q1 2015
Revenue	9	389.3	\$ 376.3
Segment Income		21.4	10.4
Operating Income (Loss)		20.3	(44.6)

Adjusted Results†:

(\$ millions)	Q1 2016	Q1 2015
Core Revenue*	\$ 368.8	\$ 362.3
Core Segment Income*	24.8	18.8
Adjusted Operating Income (Loss)*	10.9	(1.6)

[†]The results of SPX FLOW are recorded in discontinued operations.

HVAC

Revenue for Q1 2016 was \$111.6 million, compared with \$107.7 million in Q1 2015, an increase of 3.6%. Excluding the effect of currency fluctuations, organic revenue* increased 4.3%, driven primarily by higher sales of cooling products.

Segment Income was \$15.9 million, or 14.2% of revenue, in Q1 2016, compared with \$12.9 million, or 12.0% of revenue, in Q1 2015. The increase in Segment Income margins of approximately 220 basis points was driven by the organic revenue growth and operational efficiencies within the heating and cooling businesses.

Detection & Measurement

Revenue for Q1 2016 was \$55.4 million, compared with \$51.9 million in Q1 2015, an increase of 6.7%. Excluding the effect of currency fluctuations, organic revenue* increased 7.9% reflecting higher sales across multiple product lines within the segment.

Segment Income was \$11.0 million, or 19.9% of revenue, in Q1 2016, compared with \$8.9 million, or 17.1% of revenue, in Q1 2015. Segment Income margins increased approximately 280 basis points due to the organic revenue growth and a more favorable product sales mix.

^{*}Non-GAAP number. See attached schedules for reconciliation to most comparable GAAP number.

Base Power

Base Power revenue* for Q1 2016 was \$201.8 million, compared with \$202.7 million in Q1 2015, a decrease of 0.4%. Excluding the effect of currency, organic revenue* increased 0.6% due to higher sales of Transformers, partially offset by lower sales of power generation products and services.

Base Power loss* was \$(2.1) million, or (1.0)% of revenue, in Q1 2016, compared with \$(3.0) million, or (1.5)% of revenue, in Q1 2015. The reduced loss was due primarily to a stronger margin and profit performance in our Transformers business, partially offset by higher losses from power generation operations.

South African Projects

Revenue attributable to the South African projects was \$20.5 million in the first quarter of 2016 compared with \$14.0 million in the first quarter of 2015. Project losses recorded in our Power segment in Q1 2016 were \$(3.4) million, compared with \$(8.4) million in the first quarter of 2015.

Financial Update:

As of April 2, 2016, SPX had total outstanding debt of \$389.5 million and total cash and equivalents of \$97.9 million. During the first quarter of 2016, free cash flow used in continuing operations* totaled \$62.9 million. Net leverage as calculated under the company's bank credit agreement was 2.5x, in line with our stated target range of 1.5-2.5x.

Reaffirming 2016 Guidance:

SPX is reaffirming its 2016 guidance of Core revenue* of \$1.5 to \$1.7 billion with a Core Segment Income margin* of 9-10%. Core Operating Income* is expected to be in a range of \$80 to \$100 million. Core earnings per share* is expected to be in a range of \$0.95 to \$1.25.

Segment performance, on a year-over-year basis, is expected to be as follows:

	Revenue Growth	Segment Income Margin %
HVAC	Lower end of long-term target of 2-4%	Flat
Detection & Measurement	In line with long-term target of 2-6%	At least 100 bps increase
Base Power	Modest increase in Transformers more than offset by decline in power generation, including the effect of the sale of Dry Cooling	At least 50 bps improvement in Transformers margin; reduced overhead in power generation

Lowe continued, "Despite mixed conditions in the global macroeconomic environment, we believe SPX remains well-positioned for a solid performance in 2016. A significant portion of our revenue is supported by replacement business, we continue to see steady demand for our book-and-turn products and we have a robust project frontlog."

Form 10-Q: The company expects to file its quarterly report on Form 10-Q for the quarter ended April 2, 2016 with the Securities and Exchange Commission on or before May 12, 2016. This press release should be read in conjunction with that filing, which will be available on the company's website at www.spx.com, in the Investor Relations section.

Conference Call: SPX will host a conference call at 4:45 p.m. (EST) today to discuss first quarter results and 2016 financial guidance. The call will be simultaneously webcast via the company's website at www.spx.com and the slide presentation will be available in the Investor Relations section of the site.

Conference call Dial in: 877-341-7727

From outside the United States: +1 262-558-6098

Participant code: 92118646

A replay of the call will be available by telephone through Thursday, May 12th.

To listen to a replay of the call Dial in: 855-859-2056

From outside the United States: +1 404-537-3406

Participant code: 92118646

Upcoming Investor Events: SPX plans to meet with investors in May during roadshows and will participate in both the KeyBanc Capital Markets' Industrial, Automotive & Transportation Conference in Boston on June 1, 2016 and Susquehanna Financial Group's Energy and Industrials Conference in New York on June 9, 2016.

About SPX Corporation: Based in Charlotte, North Carolina, SPX Corporation is a leading supplier of highly engineered HVAC products, detection and measurement technologies and power equipment. With operations in about 20 countries, SPX Corporation had approximately \$1.7 billion in annual revenue in 2015 and approximately 6,000 employees worldwide. SPX Corporation is listed on the New York Stock Exchange under the ticker symbol "SPXC." For more information, please visit www.spx.com.

Certain statements in this press release are forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended, and are subject to the safe harbor created thereby. Please read these results in conjunction with the company's documents filed with the Securities and Exchange Commission, including the company's annual reports on Form 10-K, and any amendments thereto, and quarterly reports on Form 10-Q.

These filings identify important risk factors and other uncertainties that could cause actual results to differ from those contained in the forward-looking statements. Actual results may differ materially from these statements. The words "believe", "expect," "anticipate," "project" and similar expressions identify forward-looking statements. Although the company believes that the expectations reflected in its forward-looking statements are reasonable, it can give no assurance that such expectations will prove to be correct. In addition, estimates of future operating results are based on the company's current complement of businesses, which is subject to change.

Statements in this press release speak only as of the date of this press release, and SPX disclaims any responsibility to update or revise such statements.

SOURCE SPX Corporation.

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SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited; in millions, except per share amounts)

		Three mon		
2		ril 2, 2016		ch 28, 2015
Revenues	\$	389.3	\$	376
Costs and expenses:				
Cost of products sold		299.5		301
Selling, general and administrative		82.2		114
Intangible amortization		0.9		1
Special charges, net		0.3		2
Impairment of intangible assets		4.0		-
Gain on sale of dry cooling business		17.9		-
Operating income (loss)		20.3		(44
Other income (expense), net		8.0		(4
Interest expense		(3.5)		(5
Interest income		0.2		0
Equity earnings in joint ventures		0.4		-
Income (loss) from continuing operations before income taxes		18.2		(54
Income tax (provision) benefit		(3.5)		13
Income (loss) from continuing operations		14.7		(41
Income from discontinued operations, net of tax		_		31
Loss on disposition of discontinued operations, net of tax		(1.1)		(0
Income (loss) from discontinued operations, net of tax		(1.1)		31
Net income (loss)		13.6		(10
Less: Net income (loss) attributable to noncontrolling interests		0.6		(2.
Net income (loss) attributable to SPX Corporation common shareholders	\$	13.0	\$	(7.
	<u> </u>		<u> </u>	
Amounts attributable to SPX Corporation common shareholders:				
Income (loss) from continuing operations, net of tax	\$	14.1	\$	(38.
Income (loss) from discontinued operations, net of tax		(1.1)		31.
Net income (loss)	\$	13.0	\$	(7.
Basic income (loss) per share of common stock:				
Income (loss) from continuing operations attributable to SPX Corporation common shareholders	\$	0.34	\$	(0.9
Income (loss) from discontinued operations attributable to SPX Corporation common shareholders		(0.03)		0.7
Net income (loss) per share attributable to SPX Corporation common shareholders	\$	0.31	\$	(0.1
Weighted average number of common shares outstanding - basic		41.293		40.50
Diluted income (loss) per share of common stock:				
Income (loss) from continuing operations attributable to SPX Corporation common shareholders	\$	0.34	\$	(0.
Income (loss) from discontinued operations attributable to SPX Corporation common shareholders		(0.03)		0.7
Net income (loss) per share attributable to SPX Corporation common shareholders	\$	0.31	\$	(0.1

SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited; in millions)

	April 2, 2016		December 31, 2015		
ASSETS					
Current assets:					
Cash and equivalents	\$ 97	.9 \$	101.4		
Accounts receivable, net	339	.5	367.0		
Inventories, net	189	.3	170.7		
Other current assets	39	.0	36.1		
Assets held for sale	-	_	107.1		
Total current assets	665	.7	782.3		
Property, plant and equipment:					
Land	16	.3	16.3		
Buildings and leasehold improvements	122		120.4		
Machinery and equipment	359		357.2		
The state of the s	497		493.9		
Accumulated depreciation	(280		(274.4)		
Property, plant and equipment, net	217		219.5		
Goodwill	344		342.8		
Intangibles, net	147		154.2		
Other assets	625		629.6		
Deferred income taxes	51		50.9		
TOTAL ASSETS	\$ 2,052				
TOTAL ASSLIS	\$ 2,032	. <u> </u>	2,179.3		
LIABILITIES AND EQUITY					
Current liabilities:		_			
Accounts payable	\$ 147				
Accrued expenses	367		403.7		
Income taxes payable		.7	1.7		
Short-term debt	38		22.1		
Current maturities of long-term debt	13	.5	9.1		
Liabilities held for sale	<u> </u>	<u>= </u>	41.3		
Total current liabilities	569	.2	654.8		
Long-term debt	337	.6	340.6		
Deferred and other income taxes	49	.8	55.2		
Other long-term liabilities	810	.3	820.4		
Total long-term liabilities	1,197	.7	1,216.2		
Equity:					
SPX Corporation shareholders' equity:					
Common stock	1	.0	1.0		
Paid-in capital	2,633		2,649.6		
Retained earnings	910		897.8		
Accumulated other comprehensive income	245		283.3		
Common stock in treasury	(3,468		(3,486.3)		
Total SPX Corporation shareholders' equity	322		345.4		
Noncontrolling interests	(37		(37.1)		
Total equity	285		308.3		
TOTAL LIABILITIES AND EQUITY	\$ 2,052				
TO THE ENDING PROPERTY	Ψ 2,032	<u>-</u> Ψ	2,173.3		

SPX CORPORATION AND SUBSIDIARIES RESULTS OF REPORTABLE SEGMENTS (Unaudited; in millions)

	Apr	Three mon	ths ende	Δ	%/bps	
HVAC reportable segment						
Revenues	\$	111.6	\$	107.7	\$ 3.9	3.6%
Gross profit		39.4		33.2	6.2	
Selling, general and administrative expense		23.4		20.2	3.2	
Intangible amortization expense		0.1		0.1	_	
Income	\$	15.9	\$	12.9	\$ 3.0	23.3%
as a percent of revenues		14.2%		12.0%		220bps

Detection & Measurement reportable segment							
Revenues	\$	55.4	\$	51.9	\$	3.5	6.7%
Gross profit	Ψ	25.9	Ψ	22.6	Ψ	3.3	0.7 70
Selling, general and administrative expense		14.7		13.5		1.2	
Intangible amortization expense		0.2		0.2		_	
Income	\$	11.0	\$	8.9	\$	2.1	23.6%
as a percent of revenues	<u>*</u>	19.9%	<u>*</u>	17.1%	<u> </u>		280bps
Power reportable segment							
Revenues	\$	222.3	\$	216.7	\$	5.6	2.6%
Gross profit	•	24.3	•	18.7	•	5.6	
Selling, general and administrative expense		29.2		29.0		0.2	
Intangible amortization expense		0.6		1.1		(0.5)	
Loss	\$	(5.5)	\$	(11.4)	\$	5.9	-51.8%
as a percent of revenues		-2.5%		-5.3%			280bps
Consolidated Revenues	\$	389.3	\$	376.3	\$	13.0	3.5%
Consolidated Segment Income		21.4		10.4		11.0	105.8%
as a percent of revenues		5.5%		2.8%			270bps
Total income for reportable and other operating segments	\$	21.4	\$	10.4	\$	11.0	
Corporate expenses		10.9		30.7		(19.8)	
Pension and postretirement expense		1.0		0.5		0.5	
Long-term incentive compensation expense		2.8		21.0		(18.2)	
Impairment of intangible assets		4.0		_		4.0	
Special charges, net		0.3		2.8		(2.5)	
Gain on sale of dry cooling business		17.9				17.9	
Consolidated Operating Income (Loss)	\$	20.3	\$	(44.6)	\$	64.9	-145.5%
as a percent of revenues		5.2%		-11.9%			1710bps

SPX CORPORATION AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited; in millions)

	Three months ended				
	April 2, 2016	March 28, 2015			
Cash flows used in operating activities:					
Net income (loss)	\$ 13.6	\$ (10.0)			
Less: Income (loss) from discontinued operations, net of tax	$\underline{\hspace{1cm}}(1.1)$	31.0			
Income (loss) from continuing operations	14.7	(41.0)			
Adjustments to reconcile income (loss) from continuing operations to net cash used in operating activities:					
Special charges, net	0.3	2.8			
Gain on sale of dry cooling business	(17.9)	_			
Impairment of intangible assets	4.0	_			
Deferred and other income taxes	1.3	(2.5)			
Depreciation and amortization	7.2	10.4			
Pension and other employee benefits	3.9	6.0			
Long-term incentive compensation	2.8	21.0			
Other, net	1.8	1.5			
Changes in operating assets and liabilities, net of effects from divestiture:					
Accounts receivable and other assets	25.9	(14.9)			
Inventories	(24.4)	(37.5)			
Accounts payable, accrued expenses and other	(77.2)	(61.0)			
Cash spending on restructuring actions	(3.3)	(1.2)			
Net cash used in continuing operations	(60.9)	(116.4)			
Net cash from (used in) discontinued operations	(1.3)	7.6			
Net cash used in operating activities	(62.2)	(108.8)			
	,	,			
Cash flows from (used in) investing activities:					
Proceeds from sale of dry cooling business	45.9	_			
Capital expenditures	(2.0)	(2.8)			
Net cash from (used in) continuing operations	43.9	(2.8)			
Net cash used in discontinued operations	_	(11.7)			
Net cash from (used in) investing activities	43.9	(14.5)			
		(=)			
Cash flows from (used in) financing activities:					
Borrowings under senior credit facilities	28.9	196.0			
Repayments under senior credit facilities	(19.2)	(119.0)			
Borrowings under trade receivables financing arrangement	20.0	70.0			
2010 1.m.b. ander date rectivated immemb airmigement	20.0	, 0.0			

Repayments under trade receivables financing arrangement	(20.0)	(25.0)
Net borrowings (repayments) under other financing arrangements	6.4	(1.6)
Minimum withholdings paid on behalf of employees for net share settlements, net of proceeds from the		
exercise of employee stock options and other	(1.7)	(5.2)
Dividends paid	_	(15.1)
Net cash from continuing operations	14.4	100.1
Net cash used in discontinued operations	_	(3.2)
Net cash from financing activities	14.4	96.9
Change in cash and equivalents due to changes in foreign currency exchange rates	0.4	(38.1)
Net change in cash and equivalents	(3.5)	(64.5)
Consolidated cash and equivalents, beginning of period	101.4	427.6
Consolidated cash and equivalents, end of period	\$ 97.9	\$ 363.1

SPX CORPORATION AND SUBSIDIARIES CASH AND DEBT RECONCILIATION (Unaudited; in millions)

	 nonths ended ril 2, 2016
Beginning cash and equivalents	\$ 101.4
Cash used in continuing operations	(60.9)
Net proceeds from sale of dry cooling business	45.9
Capital expenditures	(2.0)
Borrowings under senior credit facilities	28.9
Repayments under senior credit facilities	(19.2)
Net borrowings under other financing arrangements	6.4
Minimum withholdings paid on behalf of employees for net share settlements, net of	
proceeds from the exercise of employee stock options and other	(1.7)
Cash used in discontinued operations	(1.3)
Change in cash due to changes in foreign currency exchange rates	0.4
Ending cash and equivalents	\$ 97.9

	Debt at iber 31, 2015	В	orrowings	Re	payments	Other	Debt at oril 2, 2016
Domestic revolving loan facility	\$ 	\$	28.9	\$	(19.2)	\$ 	\$ 9.7
Term loan	350.0		_		_	_	350.0
Trade receivables financing arrangement	_		20.0		(20.0)	_	_
Other indebtedness	23.8		8.6		(2.2)	1.5	31.7
Less: Deferred financing costs associated with the							
Term loan	(2.0)		_		_	0.1	(1.9)
Totals	\$ 371.8	\$	57.5	\$	(41.4)	\$ 1.6	\$ 389.5

SPX CORPORATION AND SUBSIDIARIES ORGANIC REVENUE RECONCILIATION HVAC, DETECTION & MEASUREMENT AND POWER SEGMENTS (Unaudited)

	Three months ended April 2, 2016						
	HVAC	Detection & Measurement	Power				
Net Revenue Growth	3.6%	6.7%	2.6%				
E d la Carl Affact and a	0/	0/	(2.0)0/				
Exclude: South African projects	%	<u> </u>	(3.0)%				
Core Revenue Growth (Decline)	3.6%	6.7%	(0.4)%				
Foreign Currency	(0.7)%	(1.2)%	(1.0)%				
	01	04	0.4				
Organic Revenue Growth	4.3%	<u>7.9</u> %	0.6%				

SPX CORPORATION AND SUBSIDIARIES REVENUE AND SEGMENT INCOME RECONCILIATION (Unaudited; in millions)

		Three months ended		
		April 2, 2016	Marc	h 28, 2015
Consolidated revenue	\$	389.3	\$	376.3
Exclude: South African projects		(20.5)		(14.0)
. ,	_			,
Core revenue	<u>\$</u>	368.8	\$	362.3
Total segment income	\$	21.4	\$	10.4
Exclude: Loss on South African projects		3.4		8.4
Core segment income	\$	24.8	\$	18.8
as a percent of revenues	_	6.7%		5.2%
POWER SEGMENT:				

		Three months ended		
	April 2, 2016		March 28, 2015	
Power revenue	\$	222.3	\$	216.7
Exclude: South African projects		(20.5)		(14.0)
Base Power revenue	\$	201.8	\$	202.7
Power Segment loss	\$	(5.5)	\$	(11.4)
Exclude: Loss on South African projects		3.4		8.4
Base Power loss	\$	(2.1)	\$	(3.0)
as a percent of revenues		-1.0%		-1.5%

SPX CORPORATION AND SUBSIDIARIES OPERATING INCOME (LOSS) RECONCILIATION (Unaudited; in millions)

	Three months ended			
	Apr	il 2, 2016	Marcl	h 28, 2015
Operating income (loss)	\$	20.3	\$	(44.6)
Adjustments:				
South African projects		3.4		8.4
Non-service pension and postretirement items		1.1		(0.3)
Certain corporate expenses (1)		_		34.9
Gain on sale of Dry Cooling business		(17.9)		_
Non-cash impairment of intangible assets		4.0		
Adjusted operating income (loss)	\$	10.9	\$	(1.6)
as a percent of Core revenues		3.0%		-0.4%

⁽¹⁾ Represents an estimate of the corporate costs related to the support provided to SPX Flow. These costs were eliminated in connection with the spin-off.

SPX CORPORATION AND SUBSIDIARIES EARNINGS PER SHARE RECONCILIATION (Unaudited)

	Three months ended April 2, 2016
Diluted net income per share from continuing operations	\$ 0.34
Adjustments:	
South African projects	0.08
Non-service pension and postretirement items	0.02

Gain on sale of Dry Cooling business	(0.41)
Non-cash impairment of intangible assets	0.06
Adjusted earnings per share	\$ 0.09

SPX CORPORATION AND SUBSIDIARIES FREE CASH FLOW RECONCILIATION (Unaudited; in millions)

	Т	Three months ended April 2, 2016	
Net cash used in continuing operations	\$	(60.9)	
Capital expenditures - continuing operations		(2.0)	
Free cash flow used in continuing operations	\$	(62.9)	